

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

8/21/09
ORIGINAL
Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: Michael Drilling
License: 33783
Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

4/25/07 4/26/07 5/18/07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 205-27159-0000

County: Wilson

_____ - _____ - _____ - _____ Sec. 20 Twp. 29 S. R. 17 East West

1980 feet from (S) N (circle one) Line of Section

1980 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE (SE) NW SW

Lease Name: Denney, Betty J. Well #: 20-2

Field Name: Cherokee Basin CBM

Producing Formation: Multiple

Elevation: Ground: 880 Kelly Bushing: n/a

Total Depth: 1107 Plug Back Total Depth: 1100.12

Amount of Surface Pipe Set and Cemented at 22 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 1100.12

feet depth to surface w/ 130 sx cmt.

Drilling Fluid Management Plan AMT NY 2009
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann

Title: New Well Development Coordinator Date: 8/21/07

Subscribed and sworn to before me this 21st day of August

2007

Notary Public: Terra Klauman

Date Commission Expires: 8-4-2010

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION

AUG 22 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Denney, Betty J. Well #: 20-2
 Sec. 20 Twp. 29 S. R. 17 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log Gamma Ray Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	22	"A"	5	
Production	6-3/4	4-1/2	10.5	1100.12	"A"	130	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1030-1032/980-982/974-976	300gal 15%HCLw/ 44 bbbls 2%kcl water, 710bbbls water w/ 2% KCL, Biocide, 8800# 20/40 sand	1030-1032/980-982 974-976
4	850-852/688-690	300gal 15%HCLw/ 48 bbbls 2%kcl water, 630bbbls water w/ 2% KCL, Biocide, 6500# 20/40 sand	850-852/688-690
4	623-627/607-611	400gal 15%HCLw/ 38 bbbls 2%kcl water, 748bbbls water w/ 2% KCL, Biocide, 5800# 20/40 sand	623-627/607-611

TUBING RECORD		Size Set At	Packer At	Liner Run
2-3/8"		1080	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 8/11/07		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbbls. n/a	Gas Mcf 0mcf	Water Bbbls. 147.7bbls	Gas-Oil Ratio Gravity

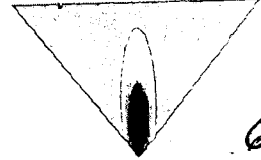
Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

KCC

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TICKET NUMBER 1734

FIELD TICKET REF # _____

FOREMAN Joe

621210

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-18-07	Denny Betty 20-2	20	29	17	WA

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	9:45	12:45		903427		3	<i>[Signature]</i>
Craig G				903197			<i>[Signature]</i>
Tyler G				903103			<i>[Signature]</i>
Maurick D				903139	932452		<i>[Signature]</i>
Gary C				931500			<i>[Signature]</i>
PAUL H	↓	↓		903140	932885	↓	<i>[Signature]</i>

JOB TYPE homestrings HOLE SIZE 6 3/4 HOLE DEPTH 1111.30 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1100.12 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 11.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 17.50 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4bpm

REMARKS:

Installed Cement to wash 20 ft solvent 1 SK gel to surface. Installed Cement head ran 1 SK gel + 11 bbl dye + 1 1/2 SKS of cement to set dye to surface. Flush pump. Pump wiper plug + bottom + set float shoe

	1100.12	ft 4 1/2 Casing
	6	Centralizers
903140	4 hr	Casing tractor
932885	4 hr	Casing trailer

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	3 hr	Foreman Pickup	
903197	3 hr	Cement Pump Truck	
903103	3 hr	Bulk Truck	
1104	120 SK	Portland Cement	
1124	2	50/50 Blend Cement Baffle 3 1/2 #3	
1126	1	OWC Blend Cement 4 1/2 wiper plug	
1110	13 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	2 SK	Premium Gel	
1215A	(m)	KCL	
1111B	3 SK	Sodium Silicate - <u>Calcchloride</u>	
1123	7000 gal	City Water	
903139	3 hr	Transport Truck	
932452	3 hr	Transport Trailer	
931500	3 hr	80 Vac	
	1	4 1/2 Floatshoe	

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CONSERVATION DIVISION
WICHITA, KS

Michael Drilling, LLC
P.O. Box 402
Iola, KS 66749
620-365-2755

042607

Company: Quest Cherokee LLC
 Address: 9520 North May Ave, Suite 300
Oklahoma City, Oklahoma 73120
 Ordered By: Donnic Meyers

Date: 04/26/07
 Lease: Denney, Betty J.
 County: Wilson
 Well#: 20-2
 API#: 15-205-27159-00-00

Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
0-22	Overburden	685-688	Coal
22-46	Lime	688-745	Sandy Shale
46-70	Sand	745-849	Sand
70-124	Lime	760	Gas Test 46" at 3/8" Choke
124-170	Lime With Sand Streaks	849-851	Coal
170-203	Shale	851-863	Sand
203-302	Lime	863-865	Coal
302-356	Shale	865-869	Shale
356-404	Lime	869-871	Coal
404-438	Shale	871-897	Shale
438-502	Sand	897-904	Sand
502-504	Coal	904-1023	Shale
504-535	Lime	1023-1026	Coal
535-538	Black Shale	1026-1031	Shale
538-577	Shale	1029	Gas Test 53" at 3/8" Choke
577-578	Coal	1031-1107	Missippi Lime
578-601	Lime	1057	Gas Test 53" at 3/8" Choke
585	Gas Test 25" at 3/8" Choke	1107	Gas Test 53" at 3/8" Choke
601-607	Black Shale	1107	TD
607-621	Lime		
610	Gas Test 25" at 3/8" Choke		Surface 22'
621-624	Black Shale and Coal		
624-627	Sand		
627-685	Sandy Shale		

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