

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL WELL COMPLETION FORM ORIGINAL
WELL HISTORY - DESCRIPTION OF WELL & LEASE

8/15/09

Operator: License # 9449
Name: Great Eastern Energy & Development Corp.
Address: P.O. Drawer 2436
City/State/Zip: Midland, TX. 79702
Purchaser: STG
Operator Contact Person: Bill Robinson
Phone: (432) 682-1178
Contractor: Name: Warren Drilling, LLC
License: 33724
Wellsite Geologist: Steve Murphy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

7-28-07	7-31-07	8-14-07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - ⁰⁶⁵ ~~163~~-23321-~~00-00~~
County: Graham
_____ SW _____ NE _____ SE _____ Sec. 3 Twp. 7s S. R. 21 East West
1950 feet from S / N (circle one) Line of Section
1300 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Billips "A" Well #: 2
Field Name: WC
Producing Formation: Lansing/Kansas City
Elevation: Ground: 2182 Kelly Bushing: 2190
Total Depth: 3750 Plug Back Total Depth: 3743
Amount of Surface Pipe Set and Cemented at 212 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1776 Feet
If Alternate II completion, cement circulated from 1776
feet depth to surface w/ 375 sx cmt.

Drilling Fluid Management Plan AH # NS 21309
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Geologist Date: 8-15-07
Subscribed and sworn to before me this 17th day of August
20 07
Notary Public: [Signature]
Date Commission Expires: 5/10/08

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
AUG 22 2007

DEANNA AUGUSTINE
NOTARY PUBLIC
STATE OF KANSAS
5/10/08

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Great Eastern Energy & Development Corp. Lease Name: Billips "A" Well #: 2
 Sec. 3 Twp. 7s S. R. 21 East West County: Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: RAG, MEL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1812</td> <td>378</td> </tr> <tr> <td>B/KC</td> <td>3618</td> <td>-1428</td> </tr> </table> <div style="text-align: center; margin-top: 20px;"> <p>KCC AUG 15 2007 CONFIDENTIAL</p> </div>	Name	Top	Datum	Anhydrite	1812	378	B/KC	3618	-1428
Name	Top	Datum								
Anhydrite	1812	378								
B/KC	3618	-1428								

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4	8 5/8	23	212	common	160	3% CaCl + 2% gel
production	7 7/8	4 1/2	9.5	3743	ASC	210	2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth
4	3490-92		250 gals 15%	3465

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2 7/8	3599	na		
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
8-14-07			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	50	0	0	-	34	

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	

RECEIVED
KANSAS CORPORATION COMMISSION
AUG 22 2007
 CONSERVATION DIVISION
 WICHITA, KS

ALLIED CEMENTING CO., INC.

33304

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <i>7-28-07</i>	SEC. <i>3</i>	TWP. <i>7</i>	RANGE <i>21</i>	CALLED OUT	ON LOCATION	JOB START <i>6:00 AM</i>	JOB FINISH <i>6:30 AM</i>
LEASE <i>Billips</i>	WELL # <i>A-2</i>	LOCATION <i>Boque 18+24 Jct 7N</i>			COUNTY <i>PHILLIPS</i>	STATE <i>KANSAS</i>	
OLD OR <u>NEW</u> (Circle one)		<i>1 1/2 E 1/2 S 1/2 E 4 S INTD</i>					

CONTRACTOR *WARREN DRIG. Rig #14*

TYPE OF JOB *SURFACE*

HOLE SIZE *12 1/4* T.D. *212'*

CASING SIZE *8 5/8* DEPTH *212'*

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT-IN CSG. *15'*

PERFS.

DISPLACEMENT *12 1/2 / BBL*

OWNER

CEMENT

AMOUNT ORDERED *160 SK Comm*

2 1/2 GEL

3 1/2 CC

COMMON @

POZMIX @

GEL @

CHLORIDE @

ASC @

EQUIPMENT

PUMP TRUCK CEMENTER *Glenn*

398 HELPER *Gary*

BULK TRUCK

362 DRIVER *Bob*

BULK TRUCK

DRIVER

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AUG 5 2007

AUG 22 2007

CONFIDENTIAL

CONSERVATION DIVISION WICHITA, KS

HANDLING *TOTAL SK* @

MILEAGE *82 for Mile* @

REMARKS:

TOTAL

SERVICE

DEPTH OF JOB

PUMP TRUCK CHARGE

EXTRA FOOTAGE @

MILEAGE *82* @ *6.00*

MANIFOLD @

TOTAL

Cement Circulated!

THANKS

(GREAT EASTERN EM)

CHARGE TO: *CLIPPER ENERGY*

STREET

CITY STATE ZIP

PLUG & FLOAT EQUIPMENT

8 5/8 WOODEN Plug @

TOTAL

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX

TOTAL CHARGE

DISCOUNT IF PAID IN 30 DAYS

SIGNATURE *Joel Lawhorn*

Joel Lawhorn

PRINTED NAME

ALLIED CEMENTING CO., INC.

33282

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Russell

DATE <u>8-1-07</u>	SEC. <u>3</u>	TWP. <u>25</u>	RANGE <u>21W</u>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH <u>7:45 am</u>
LEASE <u>Billips A</u>	WELL # <u>2</u>	LOCATION <u>Bogue #24 Set</u>	COUNTY <u>Graham</u>		STATE <u>KS.</u>		
<input checked="" type="radio"/> OLD OR NEW (Circle one)		<u>7N 1 1/2 E 1/4 S 1/4 E</u>					

CONTRACTOR Warren Drilling Rig #14

TYPE OF JOB Production string

HOLE SIZE 7 1/2 T.D. 3750

CASING SIZE 4 1/2 9 1/2 # DEPTH 3293.42

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL P.C. DEPTH 1776

PRES. MAX 1500 psi MINIMUM -

MEAS. LINE SHOE JOINT 15.32

CEMENT LEFT IN CSG. 15.32

PERFS.

DISPLACEMENT 60 1/2 bbl

EQUIPMENT

OWNER

CEMENT

AMOUNT ORDERED 210 ASC 22 Gal

500 Gal WFR-2 10 Gal KCC

COMMON @

POZMIX @

GEL @

CHLORIDE @

ASC KCC @

AUG 15 2007 @

PUMP TRUCK CEMENTER Steve

366 HELPER John

BULK TRUCK

410 DRIVER Chuck

BULK TRUCK

DRIVER

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CONSERVATION DIVISION
WICHITA, KS

HANDLING @

MILEAGE

REMARKS:

Rat hole 15 sks

Insert @ 3728.1

Landed Plug @ 1500 psi

Float Held !

CHARGE TO: Clipper Energy

STREET

CITY STATE ZIP

TOTAL

SERVICE

DEPTH OF JOB

PUMP TRUCK CHARGE

EXTRA FOOTAGE @

MILEAGE @

MANIFOLD @

TOTAL

PLUG & FLOAT EQUIPMENT

4/2 (Blue) Port collar @

(Blue) Float shoe @

12 Center @

1 - 1/2 2 - Baskets @

6 Catch down assembly @

TOTAL

To Allied Cementing Co., Inc.
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Thanks!

Joel Lawhorn

SIGNATURE

TAX

TOTAL CHARGE

DISCOUNT IF PAID IN 30 DAYS

Joel Lawhorn

PRINTED NAME

ALLIED CEMENTING CO., INC. 33294

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Russell

DATE <u>8-15-07</u>	SEC. <u>3</u>	TWP. <u>25</u>	RANGE <u>21W</u>	CALLED-OUT	ON LOCATION	JOB START	JOB FINISH <u>4:45 pm</u>
LEASE <u>Bill's A</u>		WELL# <u>2</u>		LOCATION <u>Bogue + 24 Jct 7N</u>		COUNTY <u>Graham</u>	STATE <u>KS</u>
<input checked="" type="radio"/> OLD OR NEW (Circle one)				<u>1 1/2 E Sinto</u>			

CONTRACTOR Gilgore Well Service
 TYPE OF JOB Circulate Cement
 HOLE SIZE 7 7/8 T.D. _____
 CASING SIZE 4 1/2 DEPTH _____
 TUBING SIZE 2 7/8 DEPTH 1776
 DRILL PIPE _____ DEPTH _____
 TOOL P.C DEPTH 1776
 PRES. MAX 1000 psi MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT 9661

OWNER _____
 CEMENT Usral 330 sks
 AMOUNT ORDERED 375 60% 62 Gal
1/4 # Fls 10 Gal KCL

EQUIPMENT _____
 PUMP TRUCK CEMENTER Shane
 # 366 HELPER John Roberts
 BULK TRUCK _____
 # 362 DRIVER Chuck
 BULK TRUCK _____
 # _____ DRIVER _____

COMMON _____ @ _____
 POZMIX _____ @ _____
 GBL _____ @ _____
 CHLORIDE _____ @ _____
 ASC KCC @ _____
AUG 15 2007 @ _____
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KANSAS CORPORATION COMMISSION
 @ _____
AUG 22 2007
 @ _____
CONSERVATION DIVISION WICHITA, KS
 @ _____
 HANDLING _____ @ _____
 MILEAGE _____ @ _____

REMARKS:

Tested tool 1. 1000psi
Opened P.C. Mixed 330 sks
to Circulate Cement.
Closed P.C. Tested to 1000psi.
Ran 5 sks Circulated Hole
Clean with 10 Gal KCL water
and came out of Hole.

CHARGE TO: Clipper Energy
 STREET _____
 CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.
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Signature Joel Lawhorn

TOTAL _____
 SERVICE _____
 DEPTH OF JOB _____
 PUMP TRUCK CHARGE _____
 EXTRA FOOTAGE _____ @ _____
 MILEAGE _____ @ _____
 MANIFOLD _____ @ _____
 _____ @ _____
 _____ @ _____

TOTAL _____

PLUG & FLOAT EQUIPMENT

_____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____

TOTAL _____

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

Signature Joel Lawhorn
 PRINTED NAME _____