

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

8/15/09

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: TXD
License: 33837
Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back _____ Plug Back Total Depth _____

Commingled _____ Docket No. _____

Dual Completion _____ Docket No. _____

Other (SWD or Enhr.?) _____ Docket No. _____

<u>4/19/07</u>	<u>4/22/07</u>	<u>4/24/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26895-0000

County: Neosho

se - nw - nw - sw Sec. 28 Twp. 28 S. R. 18 East West

2000 feet from S N (circle one) Line of Section

600 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Taylor, Wayne L. Well #: 28-2

Field Name: Cherokee Basin CBM

Producing Formation: multiple

Elevation: Ground: 972 Kelly Bushing: n/a

Total Depth: 1168 Plug Back Total Depth: 1161.39

Amount of Surface Pipe Set and Cemented at 22 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 1161.39

feet depth to surface w/ 121 sx cmt.

Drilling Fluid Management Plan Alt HWJ 3-4-09

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann

Title: New Well Development Coordinator Date: 8/15/07

Subscribed and sworn to before me this 15th day of August

20 07.

Notary Public: Jerra Klauman

Date Commission Expires: 8-4-2010

KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

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TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Taylor, Wayne L. Well #: 28-2
 Sec. 28 Twp. 28 S. R. 18 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log Gamma Ray Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	22	"A"	5	
Production	6-3/4	4-1/2	10.5	1161.39	"A"	121	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1047-1050/994-996/987-989	300gal 15%HCLw/ 25 bbls 2%KCl water, 539bbls water w/ 2% KCL, Biocide, 8600# 20/40 sand	1047-1050/994-996
			987-989
4	930-932/903-905/886-888/791-793/750-753/727-729	300gal 15%HCLw/ 37 bbls 2%KCl water, 557bbls water w/ 2% KCL, Biocide, 10400# 20/40 sand	930-932/903-905
		886-888/791-793	750-753/727-729
4	653-657/640-644	300gal 15%HCLw/ 41 bbls 2%KCl water, 522bbls water w/ 2% KCL, Biocide, 8900# 20/40 sand	653-657/640-644

TUBING RECORD		Size Set At	Packer At	Liner Run
2-3/8"		1086	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 6/11/07		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. n/a	Gas Mcf 89mcf	Water Bbls. 29.2bbls	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

TXD SERVICES LP

DRILLERS LOG

TXD SERVICES LP

RIG #	101	S. 28	T. 28	R. 18		
API #	133-26895	County:	Neosho	250'	no blow	
Elev:	972'	Location	Kansas	281'	no blow	
				374'	no blow	
Operator:	Quest Cherokee, LLC			529'	no blow	
Address:	9520 N. May Ave, Suite 300			560'	no blow	
	Oklahoma City, OK. 73120			591'	no blow	
Well #	28-2	Lease Name	Taylor, Wayne	622'	no blow	
Footage Location	2000 ft from the	S	Line	653'	no blow	
	600 ft from the	W	Line	684'	10 - 1/2"	19.9
Drilling Contractor:	TXD SERVICES LP			715'	10 - 1/2"	19.9
Spud Date:	NA	Geologist:		746'	3 - 1/2"	10.9
Date Comp:	4/22/2007	Total Depth:	1170'	777'	5 - 1/2"	14.1
Exact spot Location:	SE NW NW SW			808'	7 - 1/2"	16.7
				839'	7 - 1/2"	16.7
				932'	5 - 1/2"	14.1
Surface	Production			999'	10 - 1 1/4"	138
Size Hole	12-1/4"	6-3/4"		1087'	15 - 1 1/4"	170
Size Casing	8-5/8"	4-1/2"		1170'	12 - 1 1/4"	152
Weight	24#					
Setting Depth	21'					
Type Cement	portland					
Sacks						

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Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	1	shale	348	354	shale	607	611
clay,shale	1	21	b.shale	354	355	sand/shale	611	615
lime	21	54	shale	355	360	shale	615	618
shale	54	63	lime	360	362	coal	618	619
lime	63	108	shale	362	372	lime	619	622
shale	106	116	sand	372	385	coal	622	623
lime	116	182	shale	385	387	lime	623	639
shale	182	183	sand/shale	387	395	shale	639	643
b.shale	183	185	shale	395	428	b.shale	643	645
shale	185	195	lime	428	431	shale	645	647
sand	195	236	shale	431	445	coal	647	648
coal	236	237	lime	445	454	shale	648	649
shale	237	241	b.shale	454	458	lime	649	655
lime	241	256	shale	458	492	shale	655	656
shale	256	260	sand	492	514	sand/shale	656	657
lime	260	270	shale	514	525	b.shale	657	658
shale	270	276	lime	525	527	coal	658	659
b.shale	276	280	b.shale	527	529	shale	659	661
shale	280	286	coal	529	530	sand/shale	661	675
lime	286	340	lime	530	576	shale	675	728
shale	340	346	b.shale	576	578	coal	728	729
coal	346	347	shale	578	604	shale	729	752
lime	347	348	sand	604	607	lime	752	757

219' added water

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Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
coal	757	758						
shale	758	763						
sand	763	765						
sand/shale	765	770						
shale	770	793						
coal	793	795						
shale	795	797						
sand	797	821						
coal	821	822						
shale	822	867						
sand	867	878						
shale	878	886						
sand	886	897						
shale	897	930						
coal	930	931						
shale	931	967						
b.shale	967	970						
shale	970	976						
sand/shale	976	987						
coal	987	988						
sand/shale	988	1018						
shale	1018	1071						
mississippi	1071	1170						

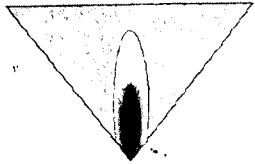
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QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **2144**

FIELD TICKET REF #

FOREMAN Joe

621050

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-24-07	Taylor Wayne 28-2	28	28	18	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	10:00	12:30		903427		2.5	<i>Joe Blanchard</i>
MAVERICK - D	↓	↓		903197		↓	<i>[Signature]</i>
Tyler - G	↓	↓		903206		↓	<i>[Signature]</i>
Gary - C	↓	↓		903142	932452	↓	<i>Gary & Perkins</i>
Bill - B	↓	↓		931615		↓	<i>William O. Beck</i>

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1168 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1161.39 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 18.52 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

Installed Cement head RAPI 1 SK gal & 12 bbl dye & 121 SKS of cement
To get dye to surface. flush pump. Pump wiper plug to bottom & set float shoe

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1161.39	ft 4 1/2 Casing
6	Centralizers
1	4 1/2 float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	2.5 hr	Foreman Pickup	
903197	2.5 hr	Cement Pump Truck	
903206	2.5 hr	Bulk Truck	
1104	115 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement <u>Baffle 3 1/2 #3</u>	
1126	1	OWG - Blend Cement <u>4 1/2 wiper plug</u>	
1110	12 SK	Gilsonite	
1107	1 SK	Flo-Seal	
1118	1 SK	Premium Gel	
1215A	load	KCL	
1111B	2 SK	Sodium Silicate - <u>Calcchloride</u>	
1123	7000 gal	City Water	
903142	2.5 hr	Transport Truck	
932452	2.5 hr	Transport Trailer	
931615	2.5 hr	80 Vac	

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VICIETS 6