

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

CONFIDENTIAL

8/14/09

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33342
Name: Blue Jay Operating, LLC
Address: P.O. Box 296
City/State/Zip: Fredonia, KS 66736
Purchaser: Southeastern Kansas Pipeline
Operator Contact Person: Tracy Miller
Phone: (620) 378-3650
Contractor: Name: Well Refined Drilling
License: 33072
Wellsite Geologist: NA

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Designate Type of Completion:
New Well Re-Entry Workover
Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator:
Well Name:
Original Comp. Date: Original Total Depth:
Deepening Re-perf. Conv. to Enhr./SWD
Plug Back Plug Back Total Depth
Commingled Docket No.
Dual Completion Docket No.
Other (SWD or Enhr.?) Docket No.
4/17/07 4/18/07 5/4/07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 205-24037-00-00
County: Wilson
C SE SE4 Sec. 17 Twp. 28 S. R. 15 East West
660 feet from (S) N (circle one) Line of Section
660 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Row Well #: A-3
Field Name: Cherokee Basin Coal Gas Area
Producing Formation: See Perforating Record
Elevation: Ground: 839' Kelly Bushing: NA
Total Depth: 1255' Plug Back Total Depth: 1245'
Amount of Surface Pipe Set and Cemented at 42 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set Feet
If Alternate II completion, cement circulated from bottom casing
feet depth to surface w/ 140 sx cmt.

Drilling Fluid Management Plan *ATANS 21309*
(Data must be collected from the Reserve Pit)
Chloride content ppm Fluid volume bbls
Dewatering method used
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter Sec. Twp. S. R. East West
County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Shannon Stodd*
Title: Administrative Assistant Date: 8/14/07
Subscribed and sworn to before me this 14 day of August
20 07.
Notary Public: *Tracy Miller*
Date Commission Expires: 12/1/2010

TRACY MILLER
Notary Public - State of Kansas
My Appt. Expires 12/1/2010

KCC Office Use ONLY
Y
Letter of Confidentiality Received
If Denied, Yes Date:
Wireline Log Received RECEIVED
Geologist Report Received KANSAS CORPORATION COMMISSION
UIC Distribution
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CONSERVATION DIVISION
WICHITA, KS

Operator Name: Blue Jay Operating, LLC Lease Name: Row Well #: A-3
 Sec. 17 Twp. 28 S. R. 15 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Driller Log Enclosed

List All E. Logs Run:

**High Resolution Compensated Density / Neutron Log
 Bond Log**

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CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8 5/8"	26#	42'	Portland		
Longstring	6.75"	4.5"	10.5#	1247'	Thick Set	140	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
..... Perforate				
..... Protect Casing				
..... Plug Back TD				
..... Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	Mulberry 728'-729'	Mulberry Water Frac: 550# 16/30 sand	
4	Mulky 817.5'-8; Summit 804.5'-806'	Mulky / Summit Water Frac: 7050# 16/30 sand	
4	Croweburg 904'-906.5'	Croweburg Water Frac: 3750# 16/30 sand	
4	Fleming 944'-945'	Fleming Water Frac: 7050# 16/30 sand	

TUBING RECORD	Size	Set At	Packer At	Liner Run
				<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. 5/5/07 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____
 Production Interval _____

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Well Refined Drilling Co., Inc.

4230 Douglas Road Thayer, KS 66776

Contractor License # 33072

620-839-5581/ Office; 620-432-6170/ Jeff Kephart Cell; 620-839-5582/FAX

Rig #:	3			S17	T28	R15E	
API #:	15-205-27057-0000			Location: C, SE, SE			
Operator:	Cherokee Wells, LLC			County: Wilson			
	4916 Camp Bowie Blvd			Gas Tests			
	Fort Worth, TX 76107						
Well #:	A-3	Lease Name:	Row	Depth	Inches	Orifice	flow - MCF
Location:	660 ft. from S	Line		See Page 3			
	660 ft. from E	Line					
Spud Date:	4/17/2007						
Date Completed:	4/18/2007	TD:	1255				
Driller:	Mike Reid						
Casing Record	Surface	Production					
Hole Size	12 1/4"	6 3/4"					
Casing Size	8 5/8"						
Weight	26#						
Setting Depth	42'						
Cement Type	Portland	Consolidated					
Sacks:							
Feet of Casing							

SAVE RIG
NO. 1
WILL DIG

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Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	overburden	323	371	lime	544	545.5	blk shale
1	12	clay	359		add water	545.5	561	shale
12	17	gravel	371	372	blk shale	561	565	sand - more water
17	108	shale	372	403	lime	565	582	sandy shale
108	126	lime	403	406	Stark blk shale	582	584	shale
126	204	shale			more water	584	589	lime
204	208	lime	406	413	lime	589	593	shale
208	228	shale	413	445	sand - more water	593	604	lime
228	238	lime	445	446	coal	604	616	shale
238	239	coal	446	451	shale	616	632	lime - oil odor
239	271	shale	451	464	lime	632	633.5	Southmond blk shale
271	273	lime	464	471	shale	633.5	637	shale
273	290	shale	471	496	lime - oil odor	637	646	lime
290	296	lime	496	499	Hushpuckney blk shale	646	657	shale
296	308	shale	499	523	lime	657	664	Aitmont lime
308	316	sandy shale	523	524	blk shale	664	667	laminated sand
316	321	shale	524	525	coal	667	674	shale
321	322	lime - wet	525	542	lime	674	675	sandy shale
322	323	shale	542	544	shale	675	683	sand - more water

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Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
683	687	sandy shale	906.5	917	Cattleman sand	1141.5	1146	shale
687	697	sandy shale			oil show	1146	1147.5	Neutral coal
697	719	sandy shale	917	922	sandy shale	1147.5	1170	shale
719	725	shale	922	936	shale	1170	1171.5	Drywood coal
725	728	lime	936	937	Mineral coal	1171.5	1178	shale
728	729	Mulberry coal	937	944	shale	1178	1180	Riverton coal
729	730	shale	944	945.5	coal	1180	1187	shale
730	751	Pink lime - oil show	945.5	967	shale	1187	1195	Mississippi chat
751	752	shale	967	968.5	Tebo coal	1195	1205	Mississippi lime
752	754	Lexington blk shale	968.5	970	shale	1205		Total Depth
754	762	shale	970	976	Lower Cattleman sand			
762	763	lime			oil show			
763	768	shale	976	985	shale			
768	769	sandy shale	985	987	lime			
769	783	Peru sand - oil show	987	988	Weir coal			
783	786	shale	988	1002	sand			
786	800	Oswego lime	1002	1007	shale			
800	801	sahale	1007	1009	sandy shale			
801	803	Summit blk shale	1009	1049	Bartlesville sand			
803	805	shale			oil show			
805	816	lime	1049	1053	sandy shale			
816	817	shale	1053	1058	laminated sand			
817	819	Mulky blk shale	1058	1071	sand			
819	820.5	coal	1071	1075	shale			
820.5	826	shale	1075	1079	sand			
826	829	lime	1079	1083	laminated sand			
829	858	Squirrel sand	1083	1091	sand			
		oil show	1091	1093	laminated sand			
858	881	sandy shale	1093	1125	sand			
881	885	shale	1125	1127	laminated sand			
885	886	Bevier coal	1127	1131	sand			
886	902	shale	1131	1136	shale			
902	903	Ardmore lime	1136	1137	sandy shale			
903	905	Crowburg blk shale	1137	1140	shale			
905	906.5	Flemming coal	1140	1141.5	Rowe coal			

Notes:

CW-064

07LD-041807-R3-019-Row A-3-CWLLC-CW-064

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CONSOLIDATED OIL WELL SERVICES IC.

P.O. BOX 884, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

TICKET NUMBER 11301

LOCATION Funeka

FOREMAN Steve Mead

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-21-07		Row A-3				Collins
CUSTOMER <u>Domestic Energy Partners</u>			TRUCK #			
MAILING ADDRESS <u>4916 Camp Bowie, Suite 200</u>			DRIVER			
CITY <u>Ft Worth</u>		STATE <u>TX</u>	TRUCK #		DRIVER	
ZIP CODE <u>76107</u>		TRUCK #		DRIVER		

JOB TYPE <u>Long string</u>	HOLE SIZE <u>6 3/4</u>	HOLE DEPTH <u>1255'</u>	CASING SIZE & WEIGHT <u>4 1/2</u>
CASING DEPTH <u>1250'</u>	DRILL PIPE	TUBING	OTHER
SLURRY WEIGHT <u>13.2</u>	SLURRY VOL	WATER gal/sk	CEMENT LEFT IN CASING
DISPLACEMENT <u>19.8</u>	DISPLACEMENT PSI <u>500*</u>	MIX PSI <u>Bump Plug 1100*</u>	RATE

REMARKS: Safety Meeting. Rig up to 4 1/2 casing. Break circulation with 20 bbls fresh water. Mix 200* Gel Flush 5 bbls water spacer 10 bbls Dry Water. Mix 14 sacks Thick set cement w/ 5* Kol-Seal pack. AT 17.3* p/d gal. Shut down washout pump + line. Release Plug. Displace with 19.8 bbls Fresh water. Final pumping pressure 500* Bump Plug 1100* wait 2 min. Release pressure Plug held. Good cement to surface = 9 bbls slurry to pit. Job Complete. Rig down

Thank you

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	840.00	840.00
5406	40	MILEAGE	3.30	132.00
1126A	140 sks	Thick set cement	15.40	2156.00
1110A	200*	Kol-Seal 5* pack	.38	266.00
1118A	200*	Gel Flush	.15	30.00
5407		Ten Mileage Bulk Truck	M/C.	285.00
41404	1	4 1/2 Tap Rubber Plug	40.00	40.00
4129	1	4 1/2 Centralizer	36.00	36.00
4156	1	4 1/2 Flapper Type Float Shoe	208.00	208.00
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CONSERVATION DIVISION WICHITA, KS 6.3%			Sub Total	3992.00
			SALES TAX	173.37
			ESTIMATED TOTAL	4165.37

AUTHORIZATION [Signature]

TITLE Pulling unit operator

DATE 4-21-07