

CONFIDENTIAL

8/13/09

RECEIVED
KANSAS CORPORATION COMMISSION

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

AUG 14 2007

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE
CONSERVATION DIVISION
WICHITA, KS

Operator: License # 5004
Name: Vincent Oil Corporation
Address: 155 N. Market, Suite 700
City/State/Zip: Wichita, Kansas 67202
Purchaser: Semcrude, L.P.
Operator Contact Person: Rick Hiebsch
Phone: (316) 262-3573
Contractor: Name: VW Drilling, LLC
License: 33575
Wellsite Geologist: Tom Funk

API No. 15 - 065-23306-0000
County: Graham
NE NE SE Sec. 30 Twp. 7 S. R. 22 East West
2280 feet from (S) / N (circle one) Line of Section
460 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Davis Trust Well #: 1-30

Field Name: Quarry Hill
Producing Formation: L.K.C.
Elevation: Ground: 2239 Kelly Bushing: 2244
Total Depth: 3890 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 221 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1873 Feet
If Alternate II completion, cement circulated from 1873
feet depth to surface w/ 360 sx cmt.

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

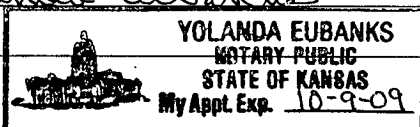
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
5-25-07 6-4-07 6-28-07
Spud Date or Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan ATF II NJ 2/3-09
(Data must be collected from the Reserve Pit)
Chloride content 26,000 ppm Fluid volume 500 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Richard H. Nielson
Title: President Date: August 13, 2007
Subscribed and sworn to before me this 13th day of August,
2007.
Notary Public: Yolanda Eubanks
Date Commission Expires: _____



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Vincent Oil Corporation Lease Name: Davis Trust Well #: 1-30
 Sec. 30 Twp. 7 S. R. 22 East West County: Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

Log Formation (Top), Depth and Datum Sample

Name Top Datum
 See attached sheet

List All E. Logs Run:

Compensated Density Neutron, Dual Induction, Micro, Sonic

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4 in.	8 5/8 in.	23#	221 ft.	common	160	3% cc, 2% gel
Production	7 7/8 in.	4 1/2 in.	10.5#	3886 ft.	ASC	165	2% gel, 10% salt

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3626 to 3628 ft., 3636 to 3639 ft, 3643 to 3645 ft.	750 gals. 15% MCA	Perfs
4	3481 to 3484 ft.	250 gals. 15% MCA	Perfs

TUBING RECORD	Size Set At 2 3/8 in. 4.7# 3841 ft.	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. August 1, 2007	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. 40	Gas Mcf 0	Water Bbls. 10	Gas-Oil Ratio	Gravity 39
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Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
(If vented, Submit ACO-18.) Other (Specify) _____

DAVIS TRUST #1-30
DRILLING INFORMATION

2280' FSL & 460' FEL
Sec. 30-7S-22W
Graham County, KS

KCC
AUG 13 2007
CONFIDENTIAL

Vincent Oil Corporation
Fabricius East Prospect

OPERATOR: Vincent Oil Corporation

MUD PROPERTIES

Vis.	Wt.	W.L.	Cost
56	9.2	7.2	\$5095

CONTRACTOR: WW Drilling Rig #4

ELEVATION: 2239 ft. G.L.- 2244 K.B.

STRAIGHT HOLE SURVEY

Degree	Depth
.30	222'
.49	3516'
.41	3890'

GEOLOGIST: Tom Funk

REFERENCE WELL: Vincent Oil Corporation
Webb #1-30
2240' FNL & 360' FEL
Sec. 30-7S-22W

	Sample Tops	Ref. Well	Electric Log	Ref. Well
Anhydrite	1859 (+385)	-3	1856 (+388)	0
Base Anhydrite	1893 (+351)	-6	1888 (+356)	+1
Topeka	3236 (-992)	+3	3234 (-990)	+5
Heebner	3441 (-1197)	+0	3441 (-1197)	0
Toronto	3463 (-1219)	+3	3463 (-1219)	+3
L-KC	3480 (-1236)	+3	3480 (-1236)	+3
B.K.C.	3677 (-1433)	-1	3678 (-1434)	-2
Arbuckle	3618 (-1574)	+9	3810 (-1566)	+17
RTD	3890 (-1646)		3885 (-1641)	

5-25-07 MIRT. Drilled 12 1/4 in. surface hole to 222 ft.

5-26-07 Ran 5 jts. of new 8 5/8 in. 23# surface casing and set at 221 ft. Cemented with 160 sacks of common, 3% cc, 2% gel. Cement did circulate. Plug down at 4:30 am.

5-27-07 Down for Holiday weekend

5-28-07 Down for Holiday weekend.

5-29-07 Preparing to drill ahead.

5-30-07 Drilling at 2300 ft.

5-31-07 Drilling at 3140 ft.

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AUG 14 2007

CONSERVATION DIVISION
WICHITA, KS

DAVIS TRUST #1-30
DRILLING INFORMATION

Page 2 of 2

KCC
AUG 13 2007
CONFIDENTIAL

6-01-07

Drilled to 3516 ft. DST #1 - 3471 to 3516 ft. (L.K.C. A and B zones)
30", 60", 45", 75"
1st open: SOB in 3.5 min.
2nd open: SOB in 4.5 min.
Rec'd: 240 ft. of gas in pipe
60 ft. of clean gassy oil (Gravity 31)
200 ft. of gas and oil cut muddy water
(30% gas, 15% Oil, 20% mud, 35% water)
240 ft. of slightly gas and oil cut muddy water
(5% gas, 10% oil, 10% mud, 75% water)
820 ft of saltwater (cl 58,000; mud 800)
IFP: 62# - 293# FFP: 303# - 486#
ISIP: 1012# FSIP: 945#
BHT 111 degrees

Drilled to 3557 ft. DST #2 - 3533 to 3557 ft. (L.K.C. E & F zones)
30", 60" 30", 30"
1st open: Weak blow died in 20 min.
2nd open: No blow
Rec'd: 5 ft. of drilling mud
IFP: 9# - 14# FFP: 15# - 17#
ISIP: 737# FSIP: 686#
BHT 106 degrees

6-02-07

Drilled to 3648 ft. DST #3 - 3610 to 3648 ft. (L.K.C. I & J zones)
30", 60", 45", 90"
1st open: SOB in 9 min.
2nd open: SOB in 8 min.
Rec'd: 540 ft. of gas in pipe
265 ft. of clean gassy oil (20% gas, 80% oil) Gravity 39
155 ft. of heavy gas and mud cut oil
(20% gas, 40% Oil, 40% mud)
IFP: 22# - 100# FFP: 105- 406#
ISIP: 929# FSIP: 1087#
BHT 107 degrees

6-03-07

Drilled to 3680 ft. DST #4 - 3645 to 3680 ft. (L.K.C. K & L zones)
30", 30" 45", 60"
1st open: Weak ½ in. blow
2nd open: Weak ½ in. blow
Rec'd: 20 ft. of heavy oil cut mud (40% oil, 60% mud)
IFP: 11# - 18# FFP: 17# - 23#
ISIP: 205# FSIP: 484#
BHT 106 degrees

6-04-07

Drilled to RTD of 3890 ft. Ran Electric Log. Ran 99 joints of new 4 ½" 10.5# casing and set at 3886 ft. Port Collar at 1873 ft. Circulated casing 1 hour. Rigged up Allied Cementing and cemented lower stage with 165 sacks of ASC with 2% gel, 10% salt. Plug down at 6:45 PM. Released Rig.

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KANSAS CORPORATION COMMISSION

AUG 14 2007

CONSERVATION DIVISION
WICHITA, KS

Allied Cementing Co., LLC
 24 S. Lincoln
 P.O. Box 31
 Russell, KS 67665

 * I N V O I C E *

Invoice Number: 108951

Invoice Date: 05/30/07

Sold Vincent Oil Corp.
 To: 155 N. Market
 STE #700
 Wichita, KS
 67202

KCC
 AUG 13 2007
 CONFIDENTIAL

Cust I.D.....: Vinc
 P.O. Number...: Davis TR 1-30
 P.O. Date.....: 05/30/07

Due Date.: 06/29/07
 Terms.....: Net 30

Salesperson...:

Item I.D./Desc.	Ordered	Unit	Price	Net	TX
Common	160.00	SKS	11.1000	1776.00	T
Gel	3.00	SS	16.6500	49.95	T
Chloride	5.00	SKS	46.6000	233.00	T
Handling	168.00	SKS	1.9000	319.20	E
Mileage	65.00	MILE	15.1200	982.80	E
168 sks @.09 per sk per mi					
Surface	1.00	JOB	815.0000	815.00	E
Mileage pmp trk	65.00	MILE	6.0000	390.00	E
Surface Plug	1.00	EACH	60.0000	60.00	T

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of 462.59
 ONLY if paid within 30 days from Invoice Date

Subtotal: 4625.95
 Tax.....: 117.60
 Payments: 0.00
 Total....: ~~4743.55~~

4280.96

RECEIVED
 KANSAS CORPORATION COMMISSION

AUG 14 2007

CONSERVATION DIVISION
 WICHITA, KS

ALLIED CEMENTING CO., INC.

21955

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>6-4-07</u>	SEC. <u>30</u>	TWP. <u>7</u>	RANGE <u>22</u>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH <u>6:45 pm</u>
LEASE <u>Davis Trust</u>	WELL # <u>1-30</u>	LOCATION <u>Hill City 4N 2E</u>	COUNTY <u>Graben</u>	STATE <u>KS</u>			
OLD OR NEW (Circle one) <u>OLD</u>			<u>Sinto</u>	<u>KCC</u>			

CONTRACTOR WV Drilling Rig # 4

TYPE OF JOB Production String

HOLE SIZE 7 7/8 T.D. 3890

CASING SIZE 4 1/2 10 1/2 DEPTH 3886'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL P.C. _____ DEPTH 1873

PRES. MAX 1200 psi MINIMUM _____

MEAS. LINE _____ SHOE JOINT 19.75'

CEMENT LEFT IN CSG. 19.75'

PERFS. _____

DISPLACEMENT 61 1/2 bbl

OWNER AUG 13 2007

CEMENT CONFIDENTIAL

AMOUNT ORDERED 190 QBC 10.9. Salt

29. Gel

500 Gal WFR-2

COMMON	_____	@	_____	_____
POZMIX	_____	@	_____	_____
GEL	<u>3</u>	@	<u>16.65</u>	<u>49.95</u>
CHLORIDE	_____	@	_____	_____
ASC	<u>190</u>	@	<u>1375</u>	<u>2612.50</u>
SALT	<u>18</u>	@	<u>19.20</u>	<u>345.60</u>
WFR-2	<u>500 gals</u>	@	<u>1.00</u>	<u>500.00</u>
HANDLING	<u>211</u>	@	<u>1.90</u>	<u>400.90</u>
MILEAGE	<u>94/sk/mile</u>	@	<u>1.34</u>	<u>123.36</u>
TOTAL				<u>5143.30</u>

EQUIPMENT

PUMP TRUCK CEMENTER Steve

366 HELPER Robert

BULK TRUCK

345 DRIVER Rocky

BULK TRUCK

_____ DRIVER _____

REMARKS:

Rat Hole 15 sks

Insert @ 3866.25

Canded plug @ 1200psi Fell back to 500psi

Float held!

SERVICE

DEPTH OF JOB	_____		_____
PUMP TRUCK CHARGE	_____		<u>1620.00</u>
EXTRA FOOTAGE	_____	@	_____
MILEAGE	<u>65</u>	@	<u>6.00</u> <u>390.00</u>
MANIFOLD	_____	@	_____
TOTAL			<u>2010.00</u>

CHARGE TO: Vincent Oil

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

Blue Port Collar	_____	@	<u>1600.00</u>
AFU-Insert	_____	@	<u>225.00</u>
6- Centralizers	_____	@	<u>45.00</u> <u>270.00</u>
1- Basket	_____	@	<u>150.00</u>
Guide Shoe	_____	@	<u>150.00</u>
3/4 Plug	_____	@	<u>55.00</u>
TOTAL			<u>2450.00</u>

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

Thanks!

SIGNATURE

Pat Livingston

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

Pat Livingston
PRINTED NAME

FAXED: 6-5-07 →

ALLIED CEMENTING CO., INC.

21972

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>6-23-07</u>	SEC <u>30</u>	TWP. <u>7S</u>	RANGE <u>22W</u>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH <u>9.55am</u>
DAVIS TRUST LEASE <u>6666</u>	WELL # <u>@ 1-30</u>	LOCATION <u>Hill City 3W 2E</u>	COUNTY <u>Graham</u>	STATE <u>KS</u>			
<input checked="" type="radio"/> OLD <input type="radio"/> NEW (Circle one)			<u>Sint.</u>				

CONTRACTOR H-D Oilfield Service

TYPE OF JOB Circulate Cement thru P.C.

HOLE SIZE _____ T.D. _____

CASING SIZE 4 1/2 DEPTH _____

TUBING SIZE 2 7/8 DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL P.C. DEPTH 1859

PRES. MAX 1000 psi MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT 6 1/2 bbl

EQUIPMENT

PUMP TRUCK CEMENTER Shane

366 HELPER Robert

BULK TRUCK _____

362 DRIVER Rocky

BULK TRUCK _____

_____ DRIVER _____

REMARKS:

Test tools @ 1000 psi, opened port collar got circulation mixed 360 sks to circulate cement Displaced 6 1/2 bbl, Ran 4 jts Washed clean + came out of hole

CHARGE TO: Viacent

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE

Thanks!
Pat Livingston

OWNER _____

CEMENT Used 360 sks

AMOUNT ORDERED 400 6 3/4 6 2/8 @ 1 1/2 #7.

COMMON	<u>216</u>	@	<u>11.10</u>	<u>2397.60</u>
POZMIX	<u>144</u>	@	<u>6.50</u>	<u>936.00</u>
GEL	<u>19</u>	@	<u>16.65</u>	<u>316.35</u>
CHLORIDE		@		
ASC		@		
Flo Seal	<u>90 lbs</u>	@	<u>2.00</u>	<u>180.00</u>
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>423</u>	@	<u>1.90</u>	<u>803.70</u>
MILEAGE	<u>85/sk/09</u>			<u>3235.95</u>
TOTAL				<u>7869.60</u>

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>955.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>85</u>	@	<u>6.00</u>
MANIFOLD		@	
		@	
		@	
TOTAL <u>1465.00</u>			

PLUG & FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	
TOTAL _____		

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

Pat Livingston
PRINTED NAME