

TO:  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING  
130 SOUTH MARKET, SUITE 2078  
WICHITA, KANSAS 67202

API Well Number: 15-065-23372-00-00  
Spot: SWSWNE Sec/Twnshp/Rge: 36-7S-23W  
2420 feet from N Section Line, 2100 feet from E Section Line  
Lease Name: TREXLER Well #: 1-36 UNIT  
County: GRAHAM Total Vertical Depth: 3750 feet

Operator License No.: 6039  
Op Name: L.D. DRILLING, INC.  
Address: 7 SW 26TH AVE  
GREAT BEND, KS 67530

String	Size	Depth (ft)	Pulled (ft)	Comment
SURF	8.625	303	0	440 SX
PC		1933		360 SX
PROD	4.5	3749	0	175 SX

Well Type: OIL UIC Docket No: \_\_\_\_\_ Date/Time to Plug: 07/23/2009 10:30 AM  
Plug Co. License No.: 99996 Plug Co. Name: ALLIED CEMENT COMPANY  
Proposal Rcvd. from: L.D. DAVIS Company: L.D. DRILLING, INC. Phone: (620) 793-3051

Proposed Plugging Method: Ordered 350 sxs 60/40 pozmix - 4% gel - 350# hulls.

Plugging Proposal Received By: BRUCE BASYE WitnessType: COMPLETE (100%)  
Date/Time Plugging Completed: 07/23/2009 11:45 AM KCC Agent: MARVIN MILLS

Actual Plugging Report:

Tied onto casing - pumped 250 sxs cement with 300# hulls.  
Max. P.S.I. 700#. Shut in.  
Tied onto backside - full - Max. P.S.I. 500#. Shut in.

Perfs:

Top	Bot	Thru	Comments
3670	3674		
3556	3562		

9/4/09  
2010060214  
KANSAS CORPORATION COMMISSION  
JUL 27 2009

Remarks: ALLIED CEMENTING COMPANY-TICKET #38393. JAY FOSE ON JOB.

Plugged through: CSG

District: 04 Signed Marvin Mills (TECHNICIAN) CM

JUL 23 2009

LD DRILLING  
GREAT BEND KS 67530

36-07S-23W  
2420'FNL & 2100'FEL, SEC  
KANSAS

#1-36 UNIT TREXLER

City: GRAHAM  
Site: 2 N OF HILL CITY KS  
Field: FABRICIUS EXT (1/4 E)

Spot: SE SW SW NE API 15-065-23372  
Lat/Long: 39.40170 -99.83398

TEMP ABD

FR: 11/05/2007 Spd: 01/21/2008 Drg Cp: 01/29/2008 Issued: 05/05/2008 Revised: 05/05/2008


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Side 1

**IP Status:**

TEMP ABD, 4/5/2008

Contr: LD DRILLING #1

Geol: KIM B. SHOEMAKER

Elev: 2264 KB, 2259 GL, 2262 DF

Formation Tops: (L-Log, S-Sample, D-Driller)

L ANH	1897 +367
L B/ANH	1929 +335
L TOP	3278 -1014
L HEEB	3482 -1218
L LANS	3524 -1260
L MUN CR	3631 -1367
L BKC	3722 -1458
RTD	3750 -1486
LTD	3751 -1487

Csg: 8-5/8" 303 / 440 SX (ALT 2), 4-1/2" 3749 / 175 SX,  
PORT COLLAR AT 1933 / 360 SX

**Find:**

COMMENT: PROPOSED START 12/6/2007; MI &

RURT 1/21/2008

NO CORES

**DST(1)** 3538-3565 (LANS B) 30-45-45-60, (1ST  
OP) FB 1/2 INCH BLT TO 5 INCH IN BKT, (2ND  
OP) WK SURF BLO BLT TO 2 INCH IN BKT, REC  
65' TF: 5' OCM (10% OIL, 90% M), 60' SLI OCM  
(1% OIL, 99% M) ISIP 539# FSIP 529# IFP 42#-48#  
/ FFP 49#-58# BHT 105"

**DST(2)** 3574-3606 (LANS F-G) 30-45-45-60, (1ST  
OP) FB 1 INCH BLT TO 7-1/2 INCH IN BKT, (2ND  
OP) FB 1/2 INCH BLT TO 2 INCH IN BKT, REC 65'  
M, NS ISIP 727# FSIP 721# IFP 53#-57# / FFP  
57#-61# BHT 104"

**DST(3)** 3625-3691 (LANS H-J) 30-45-45-60, (1ST  
OP) FB 1/2 INCH BLT TO 2 INCH IN BKT, (2ND  
OP) WB 1/4 INCH BLT TO 1 INCH IN BKT, REC 30'  
OIL SPTD M (100% M, W/SCUM OIL) ISIP 1178#  
FSIP 1171# IFP 28#-33# / FFP 36#-39# BHT 105"  
**DST(4)** 3687-3750 (LANS K-L) 30-45-45-60, (1ST