KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
Form ACO-1
September 1999
Form Must Be Typed

City/State/Zip: Mason MI 48854-0177 Purchaser: Oneok Operator Contact Person: Beth Oswald Phone: (.517_) 244-8716 Contractor: Name: McPherson License: 5675 Wellsite Geologist: Bill Barks Designate Type of Completion: ✓ New Well Re-Entry Workover — Oil SWD SIOW Temp. Abd. 3300' FSL feet from S / N (circle one) Line of Section 660' FEL feet from E / W (circle one) Line of Section Protaction Nearest Outside Section Corner: (circle one) NE SE NW SW Lease Name: Voth Family Trust Well #: B4-19 Field Name: Cherokee Basin Coal Gas Area Producing Formation: Penn Coals Elevation: Ground: 978' Kelly Bushing: Total Depth: 1584' Amount of Surface Pipe Set and Cemented at 43 Feet	part Cherokee Basin Operating Co., LLC dress: P O Box 177 //State/Zip: Mason MI 48854-0177 //State/Zip: Mason Mi 4885-1017 //State/Zip: Mason Mi 4885-1017 //State/Zip: Mason Mi 4885-1017 //State/Zip: Maso	County: Wilson CSENE_Sec19_Twp30_S. R14
Address: PO Box 177 City/Statz/Ip. Mason MI 48854-0177 Contractor: Annual Missing Missin	dress: P O Box 177 //State/Zip: Mason MI 48854-0177 chaser: Oneok dreator Contact Person: Beth Oswald pne: (.517_) 244-8716 chractor: Name: McPherson ense: 5675 Illsite Geologist: Bill Barks signate Type of Completion: / New Well Re-Entry Workover _ Oil SWD SIOW Temp. Abd. / Gas ENHR SIGW _ Dry Other (Core, WSW, Expl., Cathodic, etc) //orkover/Re-entry: Old Well Info as follows: prator: final Comp. Date: Original Total Depth: _ Deepening Re-perf Conv. to Enhr./SWD _ Plug Back Plug Back Total Depth _ Commingled	feet from S / N (circle one) Line of Section feet from E / W (circ
City/State/Zip: Mason MI 48854-0177 Purchaser: OneOck Coperator Contact Person: Beth Oswald Phone: (.517_) 244-8716 Contractor: Name: McPherson Contractor: Name: Nam	chaser: Oneok chaser	feet from S / N (circle one) Line of Section feet from E / W (circle one) Line of Section feet from E / W (circle one) Line of Section feotages Calculated from Nearest Outside Section Corner: (circle one) NE SE NW SW Lease Name: Voth Family Trust Well #: B4-19 Field Name: Cherokee Basin Coal Gas Area Producing Formation: Penn Coals Elevation: Ground: 978' Kelly Bushing: Fotal Depth: 1590' Plug Back Total Depth: 1584' Amount of Surface Pipe Set and Cemented at 43 Feet Multiple Stage Cementing Collar Used? Yes I No fi yes, show depth set Feet f Alternate II completion, cement circulated from feet depth to W sx cmt. Prilling Fluid Management Plan At Aug 3 Aug 5 Chloride content NA ppm Fluid volume 190 bbls Dewatering method used Empty w/ vac trk and air dry
Purchaser: Oneok Operator Contact Person: Beth Oswald Operator Contactor: Name: McPherson Contractor: Name: McPherson Contractor: Name: McPherson Contractor: Name: McPherson License: 5675 Wellstate Geologist: Bill Barks Designate Type of Completion: ✓ New Well Re-Entry Workover Oil SWD SIGW Temp. Abd. ✓ Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: If Workover/Re-entry: Old Well Info as follows: If Well Name: Operator: Well Name: Operator: Original Comp. Date: Original Total Depth: Despening Re-perf. Plug Back Total Depth: Ocommingled Docket No. Daul Completion Docket No. Other (SWD or Enhr?) Docket No. Cherokee Basin Coal Gas Area Producing Formator. Penn Coals Elevation: Ground: 978 Ketally Bushing: Total Depth: 1590 Plug Back Total Depth: 1584 Amount of Surface Pipe Set and Cemented at 43 Feet Multiple Stage Cementing Collar Used? yes No. If yes, show depth set Feet If Alternate II completion, cement circulated from set det depth to www. sx. cml. Pully Back Plug Back Total Depth: Despening Re-perf. Plug Back Total Depth: Dewatering method used Empty will vac tirk and air dry Location of fluid disposal if hauled offsite: Operator Name: Part Cherokee Basin Operating Co., LLC Lease Name: Porter et al D1-9 SWD License No.: 33074 Lease Name: Porter et al D1-9 SWD License No.: 30734 Update: SW Sec. 9 Twp. 30 S. R.15	chaser: Oneok erator Contact Person: Beth Oswald one: (.517_) 244-8716 Intractor: Name: McPherson ense: 5675 Illsite Geologist: Bill Barks signate Type of Completion: / New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. / Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) // Orkover/Re-entry: Old Well Info as follows: erator: final Comp. Date: Original Total Depth: final Comp. Date: Original Total Depth Deepening Re-perf Conv. to Enhr./SWD Plug Back Plug Back Total Depth Commingled	feet from S / N (circle one) Line of Section feet from E / W (circle one) Line of Section feet from E / W (circle one) Line of Section feotages Calculated from Nearest Outside Section Corner: (circle one) NE SE NW SW Lease Name: Voth Family Trust Well #: B4-19 Field Name: Cherokee Basin Coal Gas Area Producing Formation: Penn Coals Elevation: Ground: 978' Kelly Bushing: Fotal Depth: 1590' Plug Back Total Depth: 1584' Amount of Surface Pipe Set and Cemented at 43 Feet Multiple Stage Cementing Collar Used? Yes I No fi yes, show depth set Feet f Alternate II completion, cement circulated from eet depth to W sx cmt. Prilling Fluid Management Plan At TWO 3 4409 Chloride content NA ppm Fluid volume 190 bbls Dewatering method used Empty w/ vac trk and air dry
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Phone: (517) 244-8716 Contractor: Name: McPherson Contractor: Name: Nam	one: (517_) 244-8716 Intractor: Name: McPherson Intractor: McPherson Intractor: Name: McPherson Intractor: Name: McPherson Intractor:	(circle one) NE SE NW SW Lease Name: Voth Family Trust Well #: B4-19 Field Name: Cherokee Basin Coal Gas Area Producing Formation: Penn Coals Elevation: Ground: 978' Kelly Bushing: Fotal Depth: 1590' Plug Back Total Depth: 1584' Amount of Surface Pipe Set and Cemented at 43 Feet Multiple Stage Cementing Collar Used? Yes ✓ No if yes, show depth set Feet if Alternate II completion, cement circulated from Beet depth to W sx cmt. Prilling Fluid Management Plan At 100 Set Collected from the Reserve Pit) Chloride content NA ppm Fluid volume 190 bbls Dewatering method used Empty w/ vac trk and air dry
Contractor: Name: McPherson Contractor: Name: McContent Name: Name	Intractor: Name: McPherson Intractor: Name: McPherson Intractor: Name: McPherson Intractor: Name: 5675 Ilsite Geologist: Bill Barks Isignate Type of Completion: Intractor: New Well	Lease Name: Voth Family Trust
Field Name Cherokee Basin Coal Gas Area	ense: 5675 Illsite Geologist: Bill Barks signate Type of Completion: New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) forkover/Re-entry: Old Well Info as follows: li Name: fill Name: fill Name: Conv. to Enhr./SWD Plug Back Plug Back Total Depth Commingled	Cherokee Basin Coal Gas Area Producing Formation: Penn Coals Elevation: Ground: 978' Kelly Bushing: Fotal Depth: 1590' Plug Back Total Depth: 1584' Amount of Surface Pipe Set and Cemented at 43 Feet Multiple Stage Cementing Collar Used? Yes Vo f yes, show depth set Feet Alternate II completion, cement circulated from Beet depth to W sx cmt. Prilling Fluid Management Plan At 100 Set Collected from the Reserve Pit) Chloride content NA ppm Fluid volume 190 bbls Dewatering method used Empty w/ vac trk and air dry
Wellsite Geologist. Bill Barks Designate Type of Completion: New Well Re-Entry Workover	Ilisite Geologist: Bill Barks signate Type of Completion: New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) //orkover/Re-entry: Old Well Info as follows: parator: fill Name: ginal Comp. Date: Original Total Depth: Deepening Re-perf Conv. to Enhr./SWD Plug Back Plug Back Total Depth Commingled	Producing Formation: Penn Coals Elevation: Ground: 978' Kelly Bushing: Fotal Depth: 1590' Plug Back Total Depth: 1584' Amount of Surface Pipe Set and Cemented at 43 Feet Multiple Stage Cementing Collar Used? Yes No f yes, show depth set Feet f Alternate II completion, cement circulated from sx cmt. Prilling Fluid Management Plan AH AW 3 409 Chloride content NA ppm Fluid volume 190 bbls Dewatering method used Empty w/ vac trk and air dry
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Dry Other (Core, WSW, Expl., Cathodic, etc) If yes, show depth set	Dry Other (Core, WSW, Expl., Cathodic, etc) /orkover/Re-entry: Old Well Info as follows: erator: fill Name: Original Total Depth: fill Name: fill Name: Original Total Depth: fill Name: fill Name	f yes, show depth set
Workover/Re-entry: Old Well Info as follows:	Vorkover/Re-entry: Old Well Info as follows: erator:	Alternate II completion, cement circulated from eet depth to w/ sx cmt. Crilling Fluid Management Plan AH AW 3 4V9 Chloride content NA ppm Fluid volume 190 bbls Dewatering method used Empty w/ vac trk and air dry
Departor:	prator:	Drilling Fluid Management Plan ALL AND 3 4409 Chloride content NA ppm Fluid volume 190 bbls Dewatering method used Empty w/ vac trk and air dry
Drilling Fluid Management Plan Apply 3 4000 Deepening Re-perf. Conv. to Enhr/SWD Plug Back Total Depth Plug Back Total Depth Docket No. Dual Completion Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Date Reached TD Completion Date or Recompletion Date or Recompletion Date or Recompletion Date or lecompletion Date Docket No.: INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82:3-130, 82:3-106 and 82:3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82:3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report all be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Ill requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements erein are complete—and-correct to the best of my knowledge. Cotary Public:	Il Name:	Orilling Fluid Management Plan AH AW 3 409 Chloride content NA ppm Fluid volume 190 bbls Dewatering method used Empty w/ vac trk and air dry
Drilling Fluid Management Plan	ginal Comp. Date: Original Total Depth: (Deepening Re-perf Conv. to Enhr./SWD (Plug Back Plug Back Total Depth [Commingled	Chloride content NA ppm Fluid volume 190 bbls Dewatering method used Empty w/ vac trk and air dry
Double Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. A-25-07 A-30-07 Date Reached TD Completion Date or Recompletion Date Spud Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 tor confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Ill requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements are complete and correct to the best of my knowledge. KCC Office Use ONLY Wireline Log Received Geologist Report Received Geologist Report Received Wireline Log Received Geologist Report Received Geologist Report Received Geologist Report Received Wireline Log Received Geologist Report Received RECEIVED KANSAS CORPORATION COMM	Commingled	
Dual Completion	Dual Completion	ocation of fluid disposal if hauled offsite:
Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Porter et al D1-9 SWD License No.: 33074 Quarter SW sec. 9 Twp. 30 S. R. 15 / East West County: Wilson Doket No.: D-28773 INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. If requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements erein are complete and correct to the best of my knowledge. KCC Office Use ONLY Letter of Confidentiality Attached If Denied, Yes Date: Wireline Log Received Geologist Report Received Geologist Report Received MIC Distribution	Other (SWD or Enhr.?) Docket No	
4-25-07 4-30-07 5-14-07 Completion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. It requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements erein are complete and correct to the best of my knowledge. It requires the statutes of the statutes of the statutes of the statutes of the statutes. The best of my knowledge. It paid the statutes of the statutes of the statutes of the best of my knowledge. It paid the statutes of the statutes of the best of my knowledge. It penied, Yes Date: Wireline Log Received Geologist Report Received RECEIVED Wireline Log Received Wireline Log Received RECEIVED Wireline Log Received	4-25-07 4-30-07 5-14-07	Operator Name: Dart Cherokee Basin Operating Co. LLC
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Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements erein are complete and correct to the best of my knowledge. KCC Office Use ONLY Letter of Confidentiality Attached If Denied, Yes Date: Wireline Log Received Geologist Report Received RECEIVED KANSAS CORPORATION COMM UIC Distribution		Dowel No.:
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Letter of Confidentiality Attached Letter of Confidentiality Attached	ein are complete and correct to the best of my knowledge.	, , , , , , , , , , , , , , , , , , , ,
ubscribed and sworn to before me this 15 day of August OOO Ootary Public: Board Received RECEIVED KANSAS CORPORATION COMM UIC Distribution	latyre: June CV UVC	KCC Office Use ONLY
ubscribed and sworn to before me this 15 day of August OOO Otary Public: Proceed August Output Out	: Engr Clerk (Date:) 8-15-07	Letter of Confidentiality Attached
o O7 Otary Public: Property Received RECEIVED Wireline Log Received RECEIVED Cotary Public: Property Received RECEIVED Wireline Log Received RECEIVED Wireline Log Received RECEIVED LOG	scribed and sworn to before me this 15 day of AUQUET	
otary Public: Palandy R. Ollcock — Geologist Report Received KANSAS CORPORATION COMM UIC Distribution	J .	Wireline Log Received
of no in a condon-co	0 1 0	Geologist Report Received RECEIVED
THE PERSON AS A SECOND PORT OF		WANSAS CURPURATION COMM
Date Commission Expires: \$5-201(BRANDY R. ALLCOCK) AUG 1 7 2007	Notary Public - Michigan Jackson County My Commission Expires March 05, 2011	AUG 1 7 2007 CONSERVATION DIVISION

CONSERVATION DIVISION WICHITA, KS

Operator Name: Dar							rust	. Well #: B4	-19	
Sec. 19 Twp. 3	0S. R14	✓ East	West	Count	y: Wilso	on				
INSTRUCTIONS: Sh tested, time tool open temperature, fluid rece Electric Wireline Logs	and closed, flowing overy, and flow rates	and shut- if gas to	in pressures, v surface test, al	whether s long with	hut-in pre	ssure reached s	tatic level, hydros	static pressur	es, bottom	hole
Drill Stem Tests Taker (Attach Additional S		☐ Ye	es ✓ No		Lo	og Formatic	n (Top), Depth ar	nd Datum	√ Sa	ample
Samples Sent to Geo	logical Survey	ΠYε	es ✓ No		Name	e		Тор	Da	atum
Cores Taken	· ·	Ye	es √ No		See	Attached				
Electric Log Run (Submit Copy)		✓ Ye	es No				P	(CC		
List All E. Logs Run:							AUG (5 2007		
High Resolution (Dual Induction	Compensated De	ensity Ne	eutron &				CONF	NTKBÓN	31	
		Repor	CASING I		Ne urface, inte	w Used rmediate, product	on, etc.	76		
Purpose of String	Size Hole Drilled		e Casing (In O.D.)		ight . / Ft.	Setting Depth	Type of Cement	# Sacks Used		d Percent
Sur			8 5/8"	250	24#	43'	Class A	8	Add	
Proc	6 3/4"		4 1/2"		9.5#	1584'	Thick Set	165	See Att	ached
· · · · · · · · · · · · · · · · · · ·										
	1		ADDITIONAL	CEMENT	ING / SQU	JEEZE RECORD				
Purpose: —— Perforate —— Protect Casing	Depth Top Bottom	Туре	of Cement	#Sack	s Used		Type and Pe	ercent Additives		
Plug Back TD Plug Off Zone										
Shots Per Foot			D - Bridge Plug Each Interval Perf)		ture, Shot, Cement sount and Kind of Mat		d	Depth
4			= 1	1379'	- 1380.5'	10	0 gal 15% HCl, 3	090# sd, 180	BBL fl	
6				128	7' - 1289'		0 gal 15% HCl, 3	······································		
4					5' - 1176'	10	0 gal 15% HCl, 6	6010# sd, 255	BBL fl	
4					5' - 1107'		0 gal 15% HCl, 6			
TUBING RECORD	Size 2 3/8"	Set At 1551	1'	Packer NA		Liner Run	00 gal 15% HCl, 2 Yes ✓ No	2515# sd, 14	0 BBI fi	
Date of First, Resumed			Producing Metho		Flowing	ı ✓ Pumpin		Othe	er (Explain)	
Estimated Production Per 24 Hours		Bbls.		Mcf	Wate	r Bt	-	as-Oil Ratio		Gravity
Disposition of Gas	METHOD OF C		0 'N			59 Production Interv	ral	NA .		NA
Vented Sold (If vented, Sur	Used on Lease	LE110	Open Hole	Per	f. D	ually Comp.	Commingled	F KANSAS CO	RECEIVE RPORATION	D COMMISS
(ii vaineu, oui			Other (Special	ý)				AU	G 172	007

CONSERVATION DIVISION WICHITA, KS

McPherson Drilling LLC Drillers Log

 Rig Number:
 1
 S.19
 T.30
 R.14e

 API No.
 15- 205-27147
 County:
 WL

 Elev.
 978
 Location:

Operator:

Dart Cherokee Basin

Address:

211 W Myrtle

Independence, KS 67301

Well No:

B4-19

Lease Name:

Voth Family Trust

Footage Location:

3300

ft. from the

e South Lin

East

660

ft. from the

Line Line

Drilling Contractor:

McPherson Drilling LLC

Spud date:

4/25/2007

Geologist:

Date Completed:

4/30/2007

Total Depth: 1590

Casing Record	Casing Record			Rig Time:		
	Surface	Production				
Size Hole:	11"	6 3/4"				
Size Casing:	8 5/8"		1			
, Weight:	20#					
Setting Depth:	43'	McPherson				
Type Cement:	Portland		Driller:	Andy Coats		
Sacks:	8	McPherson				

KCC AUG 1 5 2017 CONFIDENTI	AL
COMFIDER IN	
Start injecting @	670

Gas Tests:

				Well Log				
Formation	Тор	Btm.	Formation	Тор	Btm.	Formation	Тор	Btm.
Soil	0	5	Mulky	1101	1104			1
Sand	5	19	Oswego	1104	1113			
Shale	19	242	Shale	1113	1149			
Lime	242	276	Coal	1149	1151			
Shale	276	515	Shale	1151	1165	ļ		
Lime	515	517	Coal	1165	1166			
Shale	517	562	Shale	1166	1261			
Lime	562	664	Coal	1261	1263			
Wet Sand	664	684	Shale	1263	1378	i		3
Sand/Shale	684	717	Coal	1378	1380			
Lime	717	725	Shale	1380	1425		•	
Shale	725	762	Mississippi	1425	1590			
Lime	762	816						
Shale	816	881						
Lime	881	891						
Shale	891	897						
Sand/Shale	897	995						
Lime	995	997						
Coal	997	998					ECEIVED	MANCCION
Pink/Lime	998	1038				KANSAS CORI	ORATION CO	MMISSION
Shale	1038	1059				AUG	1 7 200	7
Oswego	1059	1081						-
Summit	1081	1089					RVATION DIVIS VICHITA, KS	SION
Oswego	1089	1101						

CONSOLIDATED OIL WELL SERVICES, L.C.
P.O. BOX 884, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676



TICKET NUMBER 17334

LOCATION EVERY

FOREMAN PROX 10000

TREATMENT REPORT & FIELD TICKET CEMENT

0.475	OUGTOVED #	14/511.1						
DATE	CUSTOMER#	WELL	NUME & NUM	IBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-1-07	2368	Very Farily	Tost	64-19	19	30	14	Wilson
CUSTOMER	<i>~</i> 1	<i>a</i> , <i>′</i>					Region 1	
LAG	Cherare	(SASIA		4	TRUCK#	DRIVER	TRUCK#	DRIVER
MAILING ADDRE					463	Kyle		
211	W. My	tle			502	Shanner		
CITY	•	STATE Z	IP CODE		436	J.P		
Indere	ndence	KS	62301]				
JOB TYPE	nesh i ng	HOLE SIZE 4	23/4"	_ _ HOLE DEPTI	1590'	CASING SIZE & W	EIGHT 47	1 10.54
CASING DEPTH	1584'	DRILL PIPE					OTHER	
SLURRY WEIGH	T 13.24	SLURRY VOL_5	1661	WATER gal/s	ik_ 8.0	CEMENT LEFT in	CASING 6	
DISPLACEMENT	25.7 BU	DISPLACEMENT F	PSI 700	PSI_/	20	RATE		
REMARKS: 5	ath me	ins Ris	in to	4/2" 0	esine Bre	AK circular	tion w/	35
	h water	Pump 4 s	iks gel	-£)43h	علايط لي	20 Bbl W	- Ja 3.000	C. /a
Bb) seed						s through		
Kal-seel	My Q					but down c		
Orsolare	u/25.7	Bbl fesh	water.	final a	und DOESSUL	e 700 132	Sec. 1	
to 120	PSZ. L	eit 5 min	3. (e)	mas ones	sure float	held. God	count a	1 00
		b) slurg						TRICO
						,		6 5 70W
		10		- 14			6	ART & DECOR

Thank W"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401		PUMP CHARGE	840.00	£44.00
5406	40	MILEAGE	2. 🚁	152.00
1126A	165 SKS	thicksel coment	15.44	2541.00
IIIOA	1320	Kol-seal guipa/su	,58	501.60
11184	200#	ger-flush	.15	31.00
1105	50*	hylls	36	18.00
5407	9,18	tomiles bulk tox	ME	255.00
SSORC	3 15	80 Bb) PAC. RIK	90.44	274:00
1123	3000 9015	City water	12.0	38.40
4464	/	41/2" top rusher play	40.00	50.00
1238	<u>/ ge/</u>		35.45	25.45
1205	2 %1	bi-c.le	24.65	57.36
			Scholol	42N. 75
		6. 32		197.64
		1) 1/22/16	ESTIMATED	Many or

AUTHORIZATION 150

213316

RECEIVED

TOTAL

444.39

TITLE____

KANSAS CORPORATION COMMISSIONE

4984.3