

8/15/08

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33074
 Name: Dart Cherokee Basin Operating Co., LLC
 Address: P O Box 177
 City/State/Zip: Mason MI 48854-0177
 Purchaser: Oneok **KCC**
 Operator Contact Person: Beth Oswald **AUG 15 2007**
 Phone: (517) 244-8716
 Contractor: Name: McPherson **CONFIDENTIAL**
 License: 5675
 Wellsite Geologist: Bill Barks
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>4-25-07</u>	<u>4-30-07</u>	<u>5-14-07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-27147-00-00
 County: Wilson
 _____ C. SE. NE Sec. 19 Twp. 30 S. R. 14 East West
 3300' FSL _____ feet from S / N (circle one) Line of Section
 660' FEL _____ feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Voth Family Trust Well #: B4-19
 Field Name: Cherokee Basin Coal Gas Area
 Producing Formation: Penn Coals
 Elevation: Ground: 978' Kelly Bushing: _____
 Total Depth: 1590' Plug Back Total Depth: 1584'
 Amount of Surface Pipe Set and Cemented at 43 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan **AK INS 3409**
 (Data must be collected from the Reserve Pit)
 Chloride content NA ppm Fluid volume 190 bbls
 Dewatering method used Empty w/ vac trk and air dry
 Location of fluid disposal if hauled offsite: _____
 Operator Name: Dart Cherokee Basin Operating Co., LLC
 Lease Name: Porter et al D1-9 SWD License No.: 33074
 Quarter SW Sec. 9 Twp. 30 S. R. 15 East West
 County: Wilson Docket No.: D-28773

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Engr Clerk Date: 8-15-07
 Subscribed and sworn to before me this 15 day of August
 2007
 Notary Public: Brandy R. Allcock
 Acting in Michigan
 Date Commission Expires: 3-5-2011

3-5-2011 BRANDY R. ALLCOCK
 Notary Public - Michigan
 Jackson County
 My Commission Expires
 March 05, 2011

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
 KANSAS CORPORATION COMMISSION
AUG 17 2007

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Voth Family Trust Well #: B4-19
 Sec. 19 Twp. 30 S. R. 14 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See Attached <div style="text-align: center;"> KCC AUG 15 2007 CONFIDENTIAL </div>
--	--

CASING RECORD New Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	43'	Class A	8	
Prod	6 3/4"	4 1/2"	9.5#	1584'	Thick Set	165	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1379' - 1380.5'	100 gal 15% HCl, 3090# sd, 180 BBL fl	
6	1287' - 1289'	100 gal 15% HCl, 3515# sd, 240 BBL fl	
4	1173.5' - 1176'	100 gal 15% HCl, 6010# sd, 255 BBL fl	
4	1104.5' - 1107'	100 gal 15% HCl, 6570# sd, 230 BBL fl	
6	995' - 996'	100 gal 15% HCl, 2515# sd, 140 BBL fl	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	1551'	NA	Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method			
5-17-07		Flowing	<input checked="" type="checkbox"/> Pumping	Gas Lift	Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	NA	0	59	NA	NA

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Sumit ACO-18.) Other (Specify) _____

RECEIVED
KANSAS CORPORATION COMMISSION
AUG 17 2007
 CONSERVATION DIVISION
 WICHITA, KS

Rig Number: 1	S.19	T.30	R.14e
API No. 15- 205-27147	County: WL		
Elev. 978	Location:		

Gas Tests:
KCC AUG 15 2007 CONFIDENTIAL
Comments:
Start injecting @ 670

Operator: Dart Cherokee Basin
Address: 211 W Myrtle Independence, KS 67301
Well No: B4-19 Lease Name: Voth Family Trust
Footage Location: 3300 ft. from the South Line 660 ft. from the East Line
Drilling Contractor: McPherson Drilling LLC
Spud date: 4/25/2007 Geologist:
Date Completed: 4/30/2007 Total Depth: 1590

Casing Record			Rig Time:	
	Surface	Production		
Size Hole:	11"	6 3/4"		
Size Casing:	8 5/8"			
Weight:	20#			
Setting Depth:	43'	McPherson	Driller:	Andy Coats
Type Cement:	Portland			
Sacks:	8	McPherson		

Well Log

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
Soil	0	5	Mulky	1101	1104			
Sand	5	19	Oswego	1104	1113			
Shale	19	242	Shale	1113	1149			
Lime	242	276	Coal	1149	1151			
Shale	276	515	Shale	1151	1165			
Lime	515	517	Coal	1165	1166			
Shale	517	562	Shale	1166	1261			
Lime	562	664	Coal	1261	1263			
Wet Sand	664	684	Shale	1263	1378			
Sand/Shale	684	717	Coal	1378	1380			
Lime	717	725	Shale	1380	1425			
Shale	725	762	Mississippi	1425	1590			
Lime	762	816						
Shale	816	881						
Lime	881	891						
Shale	891	897						
Sand/Shale	897	995						
Lime	995	997						
Coal	997	998						
Pink/Lime	998	1038						
Shale	1038	1059						
Oswego	1059	1081						
Summit	1081	1089						
Oswego	1089	1101						

RECEIVED
KANSAS CORPORATION COMMISSION

AUG 17 2007

CONSERVATION DIVISION
WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

ENTERED

TICKET NUMBER 17334
 LOCATION EUGRA
 FOREMAN RICK LOREN

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-1-07	2368	North Family Trust 64-19	19	30	14	Wilson
CUSTOMER DART CHARCOAL BASIN						
MAILING ADDRESS 211 W. Myrtle			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY Independence			463	Kyle		
STATE KS			502	Shannon		
ZIP CODE 67201			436	J.P.		

JOB TYPE Logging HOLE SIZE 6 3/4" HOLE DEPTH 1590' CASING SIZE & WEIGHT 4 1/2" 10.5#
 CASING DEPTH 1584' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2# SLURRY VOL 510bbl WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 25.7 bbl DISPLACEMENT PSI 700 RATE PSI 1000 RATE _____

REMARKS: Safety meeting - Rig up to 4 1/2" casing. Break circulation w/ 25
bbl fresh water. Pump 4 sec gel-flush w/ bulls, 20 bbl water spacer, 10
bbl soap water, 16 bbl dye water. Mixed 165 sec thickset cement w/
Kal-seal @ 18" rate. without pump & lines, shut down, release plug.
Displace w/ 25.7 bbl fresh water. Final pump pressure 700 psig. Pump slips
to 1200 psig. wait 5 mins. release pressure, float held. Good cement returns
to surface = 7 bbl slurry to pit. Job Complete. Rig down

"Thank You"

KCC
 AUG 15 2007
 CONFIDENTIAL

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	840.00	840.00
5406	40	MILEAGE	3.30	132.00
1126A	165 SCS	thickset cement	15.40	2541.00
1110A	1800#	Kal-seal 8" 100/4x	.38	501.60
1118A	200#	gel-flush	.15	30.00
1105	50#	bulls	.36	18.00
5407	9.08	ten-mileage bulk tax	19.16	285.00
5502C	3 hrs	80 bbl PAC. REX	90.00	270.00
1125	3000 gals	city water	12.00	36.00
4404	1	4 1/2" top rubber plug	40.00	40.00
123B	1 gal	soap	35.45	35.45
1205	2 gal	bi-cide	28.65	57.30
			subtotal	4781.75
			SALES TAX 6.3%	199.64
			ESTIMATED TOTAL	4981.39

AUTHORIZATION 4/5 up

TITLE 213316 RECEIVED KANSAS CORPORATION COMMISSION

AUG 17 2007
 4984.39
 CONSERVATION DIVISION
 WICHITA, KS