

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

8/16/09
Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: TXD
License: 33837

Wellsite Geologist: Ken Recoy
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

4/20/07 4/27/07 4/30/07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 133-26888-0000
County: Neosho
_____sw_____ne_____ Sec. 23 Twp. 28 S. R. 18 East West
2085 feet from S / (N) (circle one) Line of Section
1920 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Swiler, Oscar Well #: 23-4
Field Name: Cherokee Basin CBM

Producing Formation: Multiple
Elevation: Ground: 950 Kelly Bushing: n/a
Total Depth: 1117 Plug Back Total Depth: 1099.48
Amount of Surface Pipe Set and Cemented at 22 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1099.48
feet depth to surface w/ 125 _____ sx cmt.

Drilling Fluid Management Plan ATTN: JS 8-16-09
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 8/16/07
Subscribed and sworn to before me this 16th day of August
2007.

Notary Public: Denise V. Venneman
Date Commission Expires: _____
DENISE V. VENNEMAN
NOTARY PUBLIC
STATE OF KANSAS
MY APPT. EXPIRES 7-1-08

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
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AUG 17 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Swiler, Oscar Well #: 23-4
 Sec. 23 Twp. 28 S. R. 18 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log Gamma Ray Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	22	"A"	5	
Production	6-3/4	4-1/2	10.5	1099.48	"A"	125	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	994-997/939-941/934-936	300gal 15%HCLw/ 27 bbis 2%kcl water, 526bbis water w/ 2% KCL, Biocide, 9400# 20/40 sand	994-997/939-941
			934-936
4	721-723/683-686/659-661	300gal 15%HCLw/ 31 bbis 2%kcl water, 421bbis water w/ 2% KCL, Biocide, 7500# 20/40 sand	721-723/683-686
			659-661
4	579-583/567-571	300gal 15%HCLw/ 38 bbis 2%kcl water, 571bbis water w/ 2% KCL, Biocide, 8900# 20/40 sand	579-583/567-571

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	1024	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
5/31/07			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a	29.8mcf	23.8bbls		

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease
 Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.)
 Other (Specify) _____

TXD SERVICES LP

DRILLERS LOG

TXD SERVICES LP

RIG #	101	S. 23	T. 28	R. 18		
API #	133-26888	County:	Neosho	405'	0	
	Elev: 950'	Location	Kansas	498'	0	
				560'	0	
Operator:	Quest Cherokee, LLC			622'	slight blow	
Address:	9520 N. May Ave, Suite 300			653'	7 - 1/2"	16.7
	Oklahoma City, OK. 73120			684'	7 - 1/2"	16.7
Well #	23-4	Lease Name	Swiler, Oscar	748'	7 - 1/2"	16.7
Footage Location	2085 ft from the		N Line	777'	7 - 1/2"	16.7
	1920 ft from the		E Line	870'	7 - 1/2"	16.7
Drilling Contractor:	TXD SERVICES LP			963'	4 - 1/2"	12.5
Spud Date:	4/20/2007	Geologist:		1025'	4 - 1/2"	12.5
Date Comp:	4/27/2007	Total Depth:	1118'	1118'	4 - 1/2"	12.5
Exact spot Location:	SW NE					
Size Hole	Surface 12-1/4"	Production 6-3/4"				
Size Casing	8-5/8"	4-1/2"				
Weight	24#					
Setting Depth	22'					
Type Cement	portland					
Sacks						

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Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	4	shale	285	309	shale	565	566
shale	4	23	sand	309	310	b.shale	566	569
lime	23	32	shale	310	335	shale	569	572
shale	32	51	b.shale	335	338	lime	572	581
lime	51	73	coal	338	339	shale	581	588
shale	73	77	shale	339	341	sand	588	603
lime	77	97	lime	341	360	shale	603	632
shale	97	110	shale	360	373	lime	632	636
lime	110	113	lime	373	385	shale	636	656
shale	113	120	shale	385	390	b.shale	656	658
sand	120	124	sand	390	413	shale	658	663
shale	124	136	shale	413	415	coal	663	664
sand	136	147	sand	415	440	shale	664	683
shale	147	149	shale	440	457	b.shale	683	713
coal	149	150	lime	457	464	b.shale	713	715
shale	150	167	shale	464	467	shale	715	724
lime	167	185	lime	467	501	coal	724	725
shale	185	199	shale	501	532	shale	725	740
lime	199	209	sand	532	535	coal	740	741
shale	209	219	shale	535	543	shale	741	750
lime	219	270	coal	543	544	coal	750	751
shale	270	283	shale	544	545	shale	751	756
b.shale	283	285	lime	545	565	sand	756	773

209-219' lots of water, 280' added water

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QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **2201**

FIELD TICKET REF # _____

FOREMAN Joe

620930

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-30-07	Swiler Oscar 23-4	23	28	18	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	6:45	9:15		903427		2.5	<i>Joe Broughman</i>
Maurick D	7:00			903197		2.25	<i>Maurick</i>
Russell A	7:00			903103		2.25	<i>Russell</i>
Paul H	6:45			903142	932452	2.5	<i>Paul Hall</i>
Gary C	7:00	✓		931500		2.25	<i>Gary C</i>

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1117.30 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1098.48 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 74.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 17.51 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

Installed cement head RAM 1 SK gel & 11 bbl dye & 125 sks of cement to get dye to surface. Flush pump. Pump wiped plug to bottom & set float shoe

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1098.48	ft 4 1/2 Casing
6	Control lines
1	4 1/2 Float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	2.5 hr	Foreman Pickup	
903197	2.25 hr	Cement Pump Truck	
903103	2.25 hr	Bulk Truck	
1104	120 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement Baffle 3 1/2 + 3	
1126	1	OWC Blend Cement 4 1/2 wipe plug	
1110	12 SK	Gilsonite	
1107	1 SK	Flo-Seal	
1118	1 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	2 SK	Sodium Silicate Calchloride	
1123	7000 gal	City Water	
903142	2.5 hr	Transport Truck	
932452	2.5 hr	Transport Trailer	
931500	2.25 hr	80 Vac	

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