

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

8/23/09
ORIGINAL Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: Michael Drilling
License: 33783
Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>4/29/07</u>	<u>4/30/07</u>	<u>5/17/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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API No. 15 - 133-26901-0000
County: Neosho
sw se nw ne Sec. 27 Twp. 28 S. R. 18 East West
1010 feet from S / (N) (circle one) Line of Section
1680 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Schultz, John G. Well #: 27-2
Field Name: Cherokee Basin CBM
Producing Formation: Multiple
Elevation: Ground: 984 Kelly Bushing: n/a
Total Depth: 1132 Plug Back Total Depth: 1127.22
Amount of Surface Pipe Set and Cemented at 22 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1127.22
feet depth to surface w/ 141 sx cmt.

Drilling Fluid Management Plan AH # 15 3-4-09
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 8/23/07
Subscribed and sworn to before me this 23 day of August
20 07
Notary Public: Denise V. Venneman
Date Commission Expires: _____

DENISE V. VENNEMAN
NOTARY PUBLIC
STATE OF KANSAS
MY APPT. EXPIRES 7-1-08

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
AUG 24 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Schultz, John G. Well #: 27-2
 Sec. 27 Twp. 28 S. R. 18 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log Gamma Ray Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	22	"A"	5	
Production	6-3/4	4-1/2	10.5	1127.22	"A"	141	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

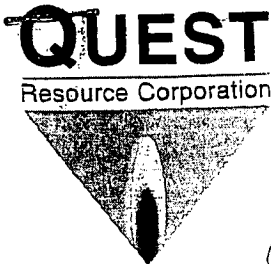
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1033-1037/978-980/972-974	300gal 15%HCLw/ 47 bbbls 2%kcl water, 568bbbls water w/ 2% KCL, Biocide, 8400# 20/40 sand	1033-1037/978-980 972-974
4	754-756/717-720/695-697	300gal 15%HCLw/ 46 bbbls 2%kcl water, 653bbbls water w/ 2% KCL, Biocide, 8500# 20/40 sand	754-756/717-720 695-697
4	619-623/607-611	400gal 15%HCLw/ 52 bbbls 2%kcl water, 585bbbls water w/ 2% KCL, Biocide, 6000# 20/40 sand	619-623/607-611

TUBING RECORD		Size Set At	Packer At	Liner Run
		2-3/8" 1076	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 7/27/07		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. n/a	Gas Mcf 40.2mcf	Water Bbls. 78.9bbbls	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

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TICKET NUMBER 2197

FIELD TICKET REF#

FOREMAN Joe

621020

TREATMENT REPORT
& FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-17-07	Schultz John 27-2	27	28	18	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	6:45	1:00		903427		6.25	Joe B
Maverick D	7:00			903197		6	Maverick D
Tyler G	7:00			903109		6	Tyler G
Paul H	6:45			902139	932452	6.25	Paul H
Gary C	7:00	↓		931500		6	Gary C

JOB TYPE Logging HOLE SIZE 6 3/4 HOLE DEPTH 1132 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1127.22 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 17.97 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

~~1127.22~~ RAN 1 SK gel & washer 25 FT sweet to surface. INSTALLED
 Cement head RAN 1 SK gel & 12 hbl dye & 141 SKS of Cement to
 get due to surface. flush pump. pour pump plug to bottom & set
 Flood shoe

1127.22	ft	4 1/2 Casing
6	hr	Centralizers
903140	6.25 hr	Casing tractor
932885	6.25 hr	Casing trailer

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	6.25 hr	Foreman Pickup	
903197	6 hr	Cement Pump Truck	
903109	6 hr	Bulk Truck	
1104	130 SK	Portland Cement	
1124	2	90/30 POZ Blend Cement- 3 1/2 # 3" E-Flow	
1126	1	QWC Blend Cement- 4 1/2 wiper plug	
1110	14 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	2 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	5 SK	Sodium Silicate- Calc chloride	
1123	700 gal	City Water	
		Transport Truck	
		Transport Trailer	
931500	6 hr	80 Vac	
	1	4 1/2 Flood shoe	

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CONSERVATION DIVISION
WICHITA, KS

043007

Michael Drilling, LLC
P.O. Box 402
Iola, KS 66749
620-365-2755

Company: Quest Cherokee LLC
Address: 9520 North May Ave, Suite 300
Oklahoma City, Oklahoma 73120
Ordered By: Donnie Meyers

Date: 04/30/07
Lease: Schultz, John G.
County: Neosho
Well#: 27-2
API#: 15-133-26901-00-00

Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
0-22	Overburden	526-528	Black Shale
22-31	Sandy Shale	528-531	Shale
31-76	Lime	531-551	Lime
76-79	Sandy Shale	551-558	Black Shale
79-161	Lime	558-565	Lime
161-202	Sand	565-568	Coal
202-225	Lime	568-578	Sandy Shale
225-233	Shale	578-600	Lime
233-310	Lime	600	Gas Test 30" at 1/4" Choke
310-372	Shale	600-615	Sandy Shale
372-374	Coal	615-617	Coal
374-387	Shale	617-630	Shale
387-397	Lime	630-692	Sandy Shale
397-405	Shale	635	Gas Test 52" at 1/4" Choke
405-412	Lime	692-694	Coal
412-422	Shale	694-715	Sandy Shale
422-430	Sand	715-717	Coal
430-455	Shale	717-744	Shale
455-480	Sand	744-750	Sand
480-484	Shale	750-751	Coal
484-490	Lime	751-780	Sand
490-493	Coal	780-814	Sandy Shale
493-500	Shale	814-815	Coal
500-526	Lime	815-879	Sand

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 Address: 9520 North May Ave, Suite 300
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 Ordered By: Donnie Meyers

Date: 04/30/07
 Lease: Schultz, John G.
 County: Neosho
 Well#: 27-2
 API#: 15-133-26901-00-00

Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
879-882	Shale		
882-887	Sand		
887-889	Coal		
889-966	Sandy Shale		
966-968	Coal		
968-974	Shale		
974-976	Coal		
976-1027	Shale		
1027-1032	Coal		
1032-1045	Shale		
1034	Gas Test 20" at 3/4" Choke		
1045-1132	Missippi Lime		
1057	Gas Test 20" at 3/4" Choke		
1132	Gas Test 20" at 3/4" Choke		
1132	TD		
	Surface 22'		

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