

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

8/23/09
Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: TXD
License: 33837
Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

5/23/07 5/25/07 5/25/07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 133-26922-0000

County: Neosho

_____ - se - nw Sec. 20 Twp. 29 S. R. 19 East West

1765 feet from S / (N) (circle one) Line of Section

1600 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE (NW) SW

Lease Name: Gastineau Well #: 20-2

Field Name: Cherokee Basin CBM

Producing Formation: Multiple

Elevation: Ground: 972 Kelly Bushing: n/a

Total Depth: 1041 Plug Back Total Depth: 1032.28

Amount of Surface Pipe Set and Cemented at 22 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 1032.28

feet depth to surface w/ 120 sx cmt.

Drilling Fluid Management Plan AKA NJ 3409
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann

Title: New Well Development Coordinator Date: 8/23/07

Subscribed and sworn to before me this 23rd day of August
20 07.

Notary Public: Denise V. Venneman

Date Commission Expires: _____

DENISE V. VENNEMAN
NOTARY PUBLIC
STATE OF KANSAS
MY APPT. EXPIRES 7-1-08

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION

AUG 24 2007

Operator Name: Quest Cherokee, LLC Lease Name: Gastineau Well #: 20-2
 Sec. 20 Twp. 29 S. R. 19 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Compensated Density Neutron Log
 Dual Induction Log
 Gamma Ray Neutron Log

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See attached

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	22	"A"	5	
Production	6-3/4	4-1/2	10.5	1032.28	"A"	120	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	939-942/888-890/882-884	300gal 15%HCLw/ 30 bbls 2%kcl water, 667bbls water w/ 2% KCL, Biocide, 10200# 20/40 sand	939-942/888-890 882-884
4	660-662/629-631/604-606	300gal 15%HCLw/ 40 bbls 2%kcl water, 551bbls water w/ 2% KCL, Biocide, 8300# 20/40 sand	660-662/629-631 604-606
4	527-531/513-517	300gal 15%HCLw/ 41 bbls 2%kcl water, 576bbls water w/ 2% KCL, Biocide, 10100# 20/40 sand	527-531/513-517

TUBING RECORD	Size Set At	Packer At	Liner Run
	2-3/8" 956	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. 6/23/07	Producing Method
	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a	50.9mcf	31.8bbls		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

KCC
AUG 23 2007
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TICKET NUMBER 2207

FIELD TICKET REF # _____

FOREMAN Joe

621270

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-25-07	Gastineau 20-2	20	29	19	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	10:30	1:45		9031127		3.25	Joe Blasinski
Tim A	↓	↓		903255		↓	Tim A
Tyler G NO DRIVER	↓	↓		903206		↓	
Paul H	↓	↓		903139	932452	↓	
Gary C	↓	↓		931500		↓	

JOB TYPE Logging HOLE SIZE 6 3/4 HOLE DEPTH 1041 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1032.28 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 16.46 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

Installed Cement head Ran 1 SK gel + 10 bbl dye + 120 SKS of Cement to get dye to surface. flush pump. Pump wiper plugs to bottom of set float shoe

1032.28	ft 4 1/2 Casing
6	Centralizers
1	4 1/2 float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	3.25 hr	Foreman Pickup	
903255	3.25 hr	Cement Pump Truck	
903206	3.25 hr	Bulk Truck	
1104	113 SK	Portland Cement	
1124	2	50/50 PGZ Blend Cement Baffle 3 1/2 + 3	
1126	1	OWC Blend Cement 4 1/2 wiper plug	
1110	12 SK	Gilsonite	
1107	1 SK	Flo-Seal	
1118	1 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	2 SK	Sodium Silicate - Calcium Chloride	
1123	7000 gal	City Water	
903139	3.25 hr	Transport Truck	
932452	3.25 hr	Transport Trailer	
931500	3.25 hr	80 Vac	

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CONSERVATION DIVISION
WICHITA, KS

TXD SERVICES LP

DRILLERS LOG

TXD SERVICES LP

RIG #	101	S. 20	T. 29	R. 19		
API #	133-26922	County:	Neosho	95'	0	
Elev:	972'	Location	Kansas	219'	no blow	
				467'	slight blow	
Operator:	Quest Cherokee, LLC			529'	slight blow	
Address:	9520 N. May Ave, Suite 300			560'	6 - 3/4"	34.7
	Oklahoma City, OK. 73120			622'	6 - 3/4"	34.7
Well #	20-2	Lease Name	Gastineau	715'	8 - 3/4"	40
Footage Location	1765 ft from the	N	Line	777'	5 - 1"	57.7
	1600 ft from the	W	Line	901'	2 - 1"	36.5
Drilling Contractor:	TXD SERVICES LP			963'	15 - 1 1/4"	170
Spud Date:	NA	Geologist:		1045'	30 - 1 1/4"	241
Date Comp:	5/25/2007	Total Depth:	1045'			
Exact spot Location:	SE NW					
	Surface	Production				
Size Hole	12-1/4"	6-3/4"				
Size Casing	8-5/8"	4-1/2"				
Weight	24#					
Setting Depth	22'					
Type Cement	portland					
Sacks						

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Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	7	shale	412	413	coal	631	632
shale	7	41	coal	413	414	shale	632	675
lime	41	87	shale	414	416	coal	675	676
coal	87	88	lime	416	437	shale	676	694
lime	88	91	shale	437	439	sand	694	710
shale	91	124	lime	439	446	shale	710	718
lime	124	144	shale	446	448	sand	718	730
shale	144	182	b.shale	448	450	coal	730	731
sand	182	184	shale	450	488	shale	731	767
lime	184	202	coal	488	489	sand	767	770
shale	202	209	shale	489	494	shale	770	789
coal	209	210	lime	494	511	sand	789	792
sand/shale	210	225	shale	511	512	shale	792	880
shale	225	269	b.shale	512	513	coal	880	881
b.shale	269	271	shale	513	519	shale	881	888
shale	271	306	lime	519	527	coal	888	889
lime	306	317	shale	527	529	shale	889	940
shale	317	320	b.shale	529	531	coal	940	942
lime	320	330	coal	531	532	shale	942	945
shale	330	349	shale	532	609	lime	945	1045
b.shale	349	350	coal	609	610			
shale	350	409	shale	610	630			
lime	409	412	b.shale	630	631			

225-269' water, 526' added water

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