

ORIGINAL

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE AUG 23 2007

CONFIDENTIAL

Operator: License # 5278

Name: EOG Resources, Inc.

Address 3817 NW Expressway, Suite 500

City/State/Zip Oklahoma City, Oklahoma 73112

Purchaser: DCP MIDSTREAM, LP *KCC*

Operator Contact Person: DAWN ROCKEL *AUG 16 2007*

Phone (405) 246-3226 *CONFIDENTIAL*

Contractor: Name: ABERCROMBIE LTD. INC. G + F Resources Inc.

License: 30684

Wellsite Geologist: _____

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date _____ Original Total Depth _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth _____

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr?) Docket No. _____

5-22-07 6-3-07 7-9-07

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API NO. 15- 175-22086-0000 CONSERVATION DIVISION WICHITA, KS

County SEWARD

E/2 - SW - SW - NW Sec. 15 Twp. 34 S. R. 34 E W

2310 Feet from N (circle one) Line of Section

380 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name WETTSTEIN Well # 15 #1

Field Name ARCHER

Producing Formation CHESTER

Elevation: Ground 2938' Kelley Bushing 2950'

Total Depth 6630' Plug Back Total Depth 6534'

Amount of Surface Pipe Set and Cemented at 1694 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AHJUS 2-23-09
(Data must be collected from the Reserve Pit)

Chloride content 4000 ppm Fluid volume 1000 bbls

Dewatering method used EVAPORATION

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ E W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

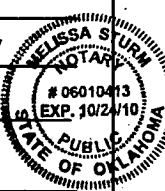
Signature Dawn Rockel

Title SR OPERATIONS ASSISTANT Date 8/22/07

Subscribed and sworn to before me this 22nd day of August 2007.

Notary Public Melissa Sturm

Date Commission Expires 10/24/2010



KCC Office Use ONLY

- Letter of Confidentiality Attached
- If Denied, Yes Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

Operator Name EOG RESOURCES, INC.

Lease Name WETTSTEIN

Well # 15 #1

Sec. 15 Twp. 34 S.R. 34 East West

County SEWARD

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run (Submit Copy.) Yes No

Log Formation (Top), Depth and Datums Sample
 Name Top Datum

SEE ATTACHED

List All E.Logs Run:

INDUCTION, SONIC, MICROLOG, MUDLOG, DENSITY NEUTRON, DENSITY NEUTRON W/MICROLOG

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	24	1694'	MIDCON CPP	300	SEE CMT TIX
					CMT PREM +	180	
PRODUCTION	7 7/8	4 1/2	10.5	6621'	POZ PREM +	175	SEE CMT TIX

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
Perforate					
Protect Casing					
Plug Back TD					
Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	6297' - 6309'	31300 LBS 20/40 SD, 30744 GAL	6297-6309
		70% CO2 GEL 2% H2O	

TUBING RECORD Size 2 3/8 Set At 6273' Packer At N/A Liner Run Yes No

Date of First, Resumed Production, SWD or Enhr. 8-1-07 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	141	65	5	460	38.00

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled
 (If vented, submit ACO-18.) Other (Specify)

ACO-1		
Well Name : WETTSTEIN 15 #1		
FORMATION	TOP	DATUM
heebner	4295	-1345
lansing	4403	-1453
marmaton	5145	-2195
morrow shale	5815	-2865
keyes	6110	-3160
chester	6190	-3240
st louis	6540	-3590

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Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2575136	Quote #:	Sales Order #: 5125328
Customer: EOG RESOURCES INC		Customer Rep: BROCK, GARY	
Well Name: Wetstine	Well #: 15-1	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Seward	State: Kansas
Contractor: ABERCROMBIE	Rig/Platform Name/Num: 5		
Job Purpose: Cement Surface Casing			
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: COBLE, RANDALL	MBU ID Emp #: 347700

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
ARCHULETA, MIGUEL A	9.5	226381	COBLE, RANDALL Gene	11.0	347700	GRAVES, JEREMY L	11.0	399155
VASQUEZ-GIRON, VICTOR	9.5	404692						

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10251401C	50 mile	10415642	50 mile	10897879	50 mile	54225	50 mile
6611U	50 mile	75819	50 mile	D0565	50 mile		

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
05-23-07	3	1	05-24-07	8	2.5			
TOTAL								

Total is the sum of each column separately

Job

Formation Name	Formation Depth (MD) Top	Bottom	Job Times	Date	Time	Time Zone
			Called Out	23 - May - 2007	19:00	CST
Form Type		BHST	On Location	23 - May - 2007	21:00	CST
Job depth MD	1700. ft	Job Depth TVD	Job Started	24 - May - 2007	05:52	CST
Water Depth		Wk Ht Above Floor	Job Completed	24 - May - 2007	07:22	CST
Perforation Depth (MD) From		To	Departed Loc	24 - May - 2007	08:00	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Surface Hole				12.25							
Surface Casing	Used		8.625	8.097	24.				1700.		
									1700.		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
SHOE,GID,8-5/8 8RD	1	EA		
CLR,FLT,TROPHY SEAL,8-5/8 8RD	1	EA		
AUTOFILL KIT,TROPHY SEAL	1	EA		RECEIVED
CENTRALIZER ASSY - API - 8-5/8 CSG X	12	EA		KANSAS CORPORATION COMMISSION
CLP,LIM,8 5/8,FRICT,WTH DOGS	1	EA		AUG 23 2007
HALLIBURTON WELD-A KIT	1	EA		
BASKET - CEMENT - 8 5/8 CSG X 12 1/4	1	EA		CONSERVATION DIVISION
PLUG,CMTG,TOP,8 5/8,HWE,7.20 MIN/8.09 MA	1	EA		WICHITA,KS

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe	8 5/8"	1	HES	1694	Packer					Top Plug	8 5/8"	1	HES
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar	8 5/8"	1	HES	1649.45	Retainer					SSR plug set			
Insert Float										Plug Container	8 5/8"	1	HES
Stage Tool										Centralizers	8 5/8"	12	HES

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Cementing Job Summary

Miscellaneous Materials													
Gelling Agt		Conc		Surfactant		Conc		Acid Type		Qty		Conc	%
Treatment Fld		Conc		Inhibitor		Conc		Sand Type		Size		Qty	
Fluid Data													
Stage/Plug #: 1													
Fluid #	Stage Type	Fluid Name			Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk		
1	Lead Cement	MIDCON-2 CEMENT PREMIUM PLUS - SBM (15079)			300.0	sacks	11.4	2.96	18.14		18.14		
	3 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)											
	0.25 lbm	POLY-E-FLAKE (101216940)											
	0.1 %	WG-17, 50 LB SK (100003623)											
	18.138 Gal	FRESH WATER											
2	Tail Cement	CMT - PREMIUM PLUS CEMENT (100012205)			180.0	sacks	14.8	1.34	6.32		6.32		
	6.324 Gal	FRESH WATER											
	2 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)											
	0.25 lbm	POLY-E-FLAKE (101216940)											
3	Displacement				105.00	bbl	8.33	.0	.0	.0			
Calculated Values			Pressures			Volumes							
Displacement	105	Shut In: Instant			Lost Returns	0	Cement Slurry		201	Pad			
Top Of Cement	SURFACE	5 Min			Cement Returns	30	Actual Displacement		107	Treatment			
Frac Gradient		15 Min			Spacers	0	Load and Breakdown			Total Job	308		
Rates													
Circulating	5	Mixing		6	Displacement	5	Avg. Job		5				
Cement Left In Pipe	Amount	43 ft	Reason	Shoe Joint									
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID						
The Information Stated Herein Is Correct				Customer Representative Signature									

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Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2575136	Quote #:	Sales Order #: 5125328
Customer: EOG RESOURCES INC		Customer Rep: BROCK, GARY	
Well Name: Wetstine	Well #: 15-1	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Seward	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: ABERCROMBIE	Rig/Platform Name/Num: 5		
Job Purpose: Cement Surface Casing			Ticket Amount:
Well Type: Development Well	Job Type: Cement Surface Casing		
Sales Person: BLAKEY, JOSEPH	Srv Supervisor: COBLE, RANDALL	MBU ID Emp #: 347700	

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	05/23/2007 19:00							
Depart from Service Center or Other Site	05/23/2007 20:30							JOURNEY MANEGMENT BEFORE DEPARTURE
Arrive at Location from Service Center	05/23/2007 21:00							ASSES LOCATION - SPOT TRUCKS
Start Out Of Hole	05/23/2007 22:30							TD @ 1700 - MAKE SHORT TRIP AND CIRC FOR 30 MIN. ON BOTTOM
Pre-Rig Up Safety Meeting	05/23/2007 22:45							LOCATION MUDDY - RAINING
Rig-Up Equipment	05/23/2007 23:00							
Start In Hole	05/24/2007 03:00							RIG UP CSG CREW AND RUN 8 5/8" 24# CSG
Casing on Bottom	05/24/2007 05:15							RIG UP PLUG CONTAINER AND CIRC WITH RIG - RIG DOWN CSG CREW
Pre-Job Safety Meeting	05/24/2007 05:45							
Start Job	05/24/2007 05:52							
Test Lines	05/24/2007 05:53							2000 PSI
Pump Lead Cement	05/24/2007 05:56		6	158			110.0	300 SKS MIDCON-2 @ 11.4#
Pump Tail Cement	05/24/2007 06:28		6	43	201		125.0	180 SKS CLASS C @ 14.8#
Drop Plug	05/24/2007 06:37							TOP PLUG

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WICHITA, KS

Sold To #: 302122

Ship To #: 2575136

Quote #:

Sales Order #:

5125328

SUMMIT Version: 7.20.130

Thursday, May 24, 2007 07:31:00

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Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Pump Displacement	05/24/2007 06:38		5.5	95			60.0	FRESH WATER
Other	05/24/2007 07:10		2	12			350.0	SLOWED RATE
Bump Plug	05/24/2007 07:20		2		107		425.0	PRESSURED PLUG UP TO 1100 PSI
Check Floats	05/24/2007 07:21							FLOATS HELD
End Job	05/24/2007 07:22				308			
Pre-Rig Down Safety Meeting	05/24/2007 07:25							
Rig-Down Equipment	05/24/2007 07:30							
Depart Location for Service Center or Other Site	05/24/2007 08:00							JOURNEY MANAGMENT BEFORE DEPARTURE

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CONSERVATION DIVISION
WICHITA, KS

Sold To #: 302122

Ship To #: 2575136

Quote #:

Sales Order #:

5125328

SUMMIT Version: 7.20.130

Thursdav. May 24. 2007 07:31:00

HALLIBURTON

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Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2575136	Quote #:	Sales Order #: 5140748
Customer: EOG RESOURCES INC		Customer Rep: Brock, Gary	
Well Name: Wetstine	Well #: 15#1	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Seward	State: Kansas
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 5	
Job Purpose: Cement Production Casing			
Well Type: Development Well		Job Type: Cement Production Casing	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: OLIPHANT, CHESTER	MBU ID Emp #: 243055

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
BEASLEY, JEREMY W	13.0	299920	CHAVEZ, ERIK Adrain	13.0	324693	GREEN, SCOTT Anthony	3.5	301261
McComas, Matt	13.0	409966	OLIPHANT, CHESTER C	13.0	243055			

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10589601	50 mile	10704310	50 mile	54218	50 mile	75337	50 mile
D0127	50 mile						

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours

TOTAL Total is the sum of each column separately

Job

Job Times

Formation Name	Formation Depth (MD)	Top	Bottom	Called Out	Date	Time	Time Zone
	6629. ft			31 - May - 2007	09:15	22:00	CST
Form Type			BHST	31 - May - 2007	09:15	23:30	CST
Job depth MD	6629. ft		Job Depth TVD	31 - May - 2007	09:15	11:00	CST
Water Depth			Wk Ht Above Floor	31 - May - 2007	11:00	12:00	CST
Perforation Depth (MD)	From	To		31 - May - 2007	12:00		CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Production Hole				7.875				1700.	6640.		
Production Casing	New		4.5	4.052	10.5		J-55		6640.		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
SHOE,FLT,4-1/2 8RD,2-3/4 SSII	1	EA		
CLR,FLT,4-1/2 8RD,9.5-13.5PPF,2-3/4	1	EA		
CTRZR ASSY,TURBO,API,4 1/2 CSG X 7 7/8	10	EA		
CLAMP-LIMIT-4 1/2-FRICT-W/DOGS	2	EA		
PLUG,CMTG,TOP,4 1/2,HWE,3.65 MIN/4.14 MA	1	EA		
HALLIBURTON WELD-A KIT	1	EA		

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WICHITA, KS

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

HALLIBURTON

Cementing Job Summary

Miscellaneous Materials											
Gelling Agt		Conc		Surfactant		Conc		Acid Type		Qty	
Treatment Fld		Conc		Inhibitor		Conc		Sand Type		Size	
										Conc %	
										Qty	
Fluid Data											
Stage/Plug #: 1											
Fluid #	Stage Type	Fluid Name			Qty	Qty uom	Mixing Density lbm/gal	Yield ft3/sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Primary Cement	POZ PREMIUM PLUS 50/50 - SBM (14239)			150.0	sacks	13.5	1.57	6.64		6.64
	6 %	CAL-SEAL 60, 50 LB BAG (101217146)									
	10 %	SALT, BULK (100003695)									
	6 lbm	GILSONITE, BULK (100003700)									
	0.6 %	HALAD(R)-344, 50 LB (100003670)									
	0.5 %	D-AIR 3000 (101007446)									
	6.638 Gal	FRESH WATER									
	0.1 %	WG-17, 50 LB SK (100003623)									
2	Displacement				104.00	bbl	.	.0	.0	.0	
	1 gal/Mgal	CLA-STA(R) XP (100003733)									
	2 gal/Mgal	CLAYFIX II, HALTANK (100003729)									
	1 gal/Mgal	LOSURF-300M, TOTETANK (101439823)									
3	Plug Rat And Mouse Holes	POZ PREMIUM PLUS 50/50 - SBM (14239)			25.0	sacks	13.5	1.57	6.64		6.64
	6 %	CAL-SEAL 60, 50 LB BAG (101217146)									
	10 %	SALT, BULK (100003695)									
	6 lbm	GILSONITE, BULK (100003700)									
	0.6 %	HALAD(R)-344, 50 LB (100003670)									
	0.5 %	D-AIR 3000 (101007446)									
	6.638 Gal	FRESH WATER									
	0.1 %	WG-17, 50 LB SK (100003623)									
Calculated Values			Pressures			Volumes					
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad			
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment			
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job			
Rates											
Circulating		Mixing		Displacement		Avg. Job					
Cement Left In Pipe	Amount	45.06 ft	Reason	Shoe Joint							
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID				
The Information Stated Herein Is Correct				Customer Representative Signature							

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WICHITA, KS

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Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2575136	Quote #:	Sales Order #: 5140748
Customer: EOG RESOURCES INC		Customer Rep: Brock, Gary	
Well Name: Wetstine	Well #: 15#1	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Seward	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: ABERCROMBIE	Rig/Platform Name/Num: 5		
Job Purpose: Cement Production Casing		Ticket Amount:	
Well Type: Development Well	Job Type: Cement Production Casing		
Sales Person: BLAKEY, JOSEPH	Srv Supervisor: OLIPHANT, CHESTER	MBU ID Emp #: 243055	

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	05/30/2007 22:00							
Safety Meeting	05/30/2007 22:30							
Arrive at Location from Service Center	05/30/2007 23:30							
Assessment Of Location Safety Meeting	05/30/2007 23:45							
Safety Meeting - Pre Rig-Up	05/31/2007 02:01							
Rig-Up Equipment	05/31/2007 02:01							
Wait on Customer or Customer Sub-Contractor Equip	05/31/2007 02:01							
Wait on Customer or Customer Sub-Contractor Equipm	05/31/2007 02:01							
Safety Meeting - Pre Job	05/31/2007 02:01							
Start Job	05/31/2007 09:15							
Test Lines	05/31/2007 09:16						3500.0	
Pump Lead Cement	05/31/2007 09:22			42			0	150 SKS @ 13.5 50/50 POZ
Shutdown	05/31/2007 09:35						150.0	FINISH MIXING CEMENT
Clean Lines	05/31/2007 09:36							
Pump Displacement	05/31/2007 09:43		6	104	0		100.0	CLAYFIX WATER
Drop Top Plug	05/31/2007 09:43							

Sold To #: 302122

Ship To #: 2575136

Quote #:

Sales Order #:

5140748

SUMMIT Version: 7.20.130

Thursday, May 31, 2007 10:45:00

HALLIBURTON

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AUG 16 2007
CONFIDENTIAL

Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Displ Reached Cmnt	05/31/2007 09:45		6		15		550.0	
Bump Plug	05/31/2007 10:03		2				900.0	
Pressure Up	05/31/2007 10:04		2				1700.0	
Record Pressure	05/31/2007 10:05						0	
Release Casing Pressure	05/31/2007 10:06							FLOAT HELD/RIG LAYING DOWN KELLY FOR RAT AND MOUSE CEMENTING
Pump Cement	05/31/2007 10:30		2	7				RAT AND MOUSE
Safety Meeting - Pre Rig-Down	05/31/2007 11:00							
Rig-Down Equipment	05/31/2007 11:30							
End Job	05/31/2007 12:30							THANK YOU FOR CALLING HALLIBURTON

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CONSERVATION DIVISION
WICHITA, KS

Sold To # : 302122

Ship To # : 2575136

Quote # :

Sales Order # :

5140748

SUMMIT Version: 7.20.130

Thursday, May 31, 2007 10:45:00