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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

8/20/09

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 5447
Name: OXY USA Inc.
Address: P.O. Box 2528
City/State/Zip: Liberal, KS 67905
Purchaser: Duke
Operator Contact Person: Jarod Powell
Phone: (620) 629-4200
Contractor: Name: Murfin Drilling Company, Inc.
License: 30606
Wellsite Geologist: N/A

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl, Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: CONFIDENTIAL
Well Name: MS 2-1-2333

Original Comp. Date: 05/13/2008 Original Total Depth: 1000
 Deepening Re-perf. Conv. To Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
Spud Date or Recompletion Date: 05/13/2008 Date Reached TD: 05/15/2008 Completion Date or Recompletion Date: 06/17/2008

API No. 15 - 175-22135-0000
County: Seward
SW - NE - NE Sec 30 Twp. 32S S. R. 34W
1250 feet from S (circle one) Line of Section
1250 feet from W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: HITCH "A" Well #: 4
Field Name: Hugoton
Producing Formation: Chase/Council Grove
Elevation: Ground: 2951.37 Kelly Bushing: 2962.4
Total Depth: 3172 Plug Back Total Depth: 3125
Amount of Surface Pipe Set and Cemented at 603 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT INT 10-9-08
(Data must be collected from the Reserve Pit)
Chloride content 4300 mg/l ppm Fluid volume 1000 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp, _____ S. R. East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 6702, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Capital Assets Date 08/20/2008
Subscribed and sworn to before me this 20 day of Aug
20 08
Notary Public: Anita Peterson
Date Commission Expires: Oct. 1, 2009

KCC Office Use Only
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
[Signature]

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AUG 22 2008

CONSERVATION DIVISION
WICHITA, KS

ANITA PETERSON
Notary Public - State of Kansas
My Appt. Expires October 1, 2009

Side Two

Operator Name: OXY USA Inc. Lease Name: Hitch "A" Well #: 4
 Sec. 30 Twp. 32 S. R. 34W East West County: Seward

Instructions: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | | | | | | | | | | | | | | | | | | | | | | | | | |
|---|---|-------|-----|-------|------------|------|-----|-------------|------|-----|---------|------|-----|--------|------|-----|-------|------|-----|----------|------|-----|------|------|-----|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: <u>Microlog</u> Annual Hole Volume Array Compensated Resistivity Spectral Density Dual Spaced Neutron | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Hollenberg</td> <td>2607</td> <td>356</td> </tr> <tr> <td>Chase Group</td> <td>2633</td> <td>330</td> </tr> <tr> <td>Paddock</td> <td>2665</td> <td>297</td> </tr> <tr> <td>Krider</td> <td>2671</td> <td>291</td> </tr> <tr> <td>Odell</td> <td>2699</td> <td>264</td> </tr> <tr> <td>Winfield</td> <td>2710</td> <td>253</td> </tr> <tr> <td>Gage</td> <td>2742</td> <td>221</td> </tr> </table> <p style="text-align: right;">(See Side 3)</p> | Name | Top | Datum | Hollenberg | 2607 | 356 | Chase Group | 2633 | 330 | Paddock | 2665 | 297 | Krider | 2671 | 291 | Odell | 2699 | 264 | Winfield | 2710 | 253 | Gage | 2742 | 221 |
| Name | Top | Datum | | | | | | | | | | | | | | | | | | | | | | | |
| Hollenberg | 2607 | 356 | | | | | | | | | | | | | | | | | | | | | | | |
| Chase Group | 2633 | 330 | | | | | | | | | | | | | | | | | | | | | | | |
| Paddock | 2665 | 297 | | | | | | | | | | | | | | | | | | | | | | | |
| Krider | 2671 | 291 | | | | | | | | | | | | | | | | | | | | | | | |
| Odell | 2699 | 264 | | | | | | | | | | | | | | | | | | | | | | | |
| Winfield | 2710 | 253 | | | | | | | | | | | | | | | | | | | | | | | |
| Gage | 2742 | 221 | | | | | | | | | | | | | | | | | | | | | | | |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-----------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set(in. O.D.) | Weight Lbs./ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Conductor | | | | | | | |
| Surface | 12 1/4 | 8 5/8 | 24 | 603 | C | 250 | A-Modified + additives |
| | | | | | C | 200 | Premium + additives |
| Production | 7 7/8 | 4 1/2 | 11.6 | 3172 | C | 190 | A-Modified + additives |
| | | | | | H | 310 | Premium + additives |

ADDITIONAL CEMENTING / SQUEEZE RECORD

| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
|---|------------------|----------------|-------------|----------------------------|
| <input type="checkbox"/> Perforate | | | | |
| <input type="checkbox"/> Protect Casing | - | | | |
| <input type="checkbox"/> Plug Back TD | | | | |
| <input type="checkbox"/> Plug off Zone | - | | | |

| Shots Per Foot | PERFORATION RECORD – Bridge Plugs Set/type | Acid, Fracture, Shot, Cement Squeeze Record | |
|----------------|---|--|-------|
| | Specify Footage of Each Interval Perforated | (Amount and Kind of Material Used) | Depth |
| 4 | 2608-2614, 2642-2650 | Frac: 1224 bbls 15# Linear Gel w/ 75% N2 foam; | |
| 3 | 2676-2685, 2722-2728 | 142,000# 16/30 Sand | |
| 2 | 2763-2773 | | |
| 4 | 2953-2955, 2972-2978, 2993-2999 | Frac: 202.1 bbls 15# Linear Gel w/75% N2 foam; | |
| | | 47,024# 16/30 sand | |

| | | | | |
|---------------|---------------|----------------|-----------|--|
| TUBING RECORD | Size 2 3/8 | Set At 3010 | Packer At | Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
|---------------|---------------|----------------|-----------|--|

| | |
|--|---|
| Date of First, Resumed Production, SWD or Enhr. 6/19/2008 | Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |
|--|---|

| | | | | | |
|-----------------------------------|---------------|----------------|------------------|---------------|---------|
| Estimated Production Per 24 Hours | Oil BBLS 0 | Gas Mcf 256 | Water Bbls 65 | Gas-Oil Ratio | Gravity |
|-----------------------------------|---------------|----------------|------------------|---------------|---------|

Disposition of Gas

METHOD OF COMPLETION

Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
(If vented, Submit ACO-18) Other (Specify) _____

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Side Three

Operator Name: OXY USA Inc. Lease Name: Hitch "A" Well #: 4
Sec. 30 Twp. 32 S. R. 34W East West County: Seward

| <u>Name</u> | <u>Top</u> | <u>Datum</u> |
|---------------------|------------|--------------|
| Towanda | 2761 | 201 |
| Fort Riley | 2816 | 147 |
| B/Ft Riley | 2871 | 91 |
| Matfield | 2899 | 63 |
| Wreford | 2915 | 48 |
| Council Grove Group | 2944 | 18 |
| A1 LM | 2952 | 10 |
| B1 SH | 3007 | -44 |
| B1 LM | 3015 | -53 |
| B2 SH | 3036 | -73 |
| B2 LM | 3045 | -83 |
| B3 SH | 3057 | -94 |
| B3 LM | 3072 | -109 |
| B4 SH | 3081 | -119 |
| B4 LM | 3091 | -129 |

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CONSERVATION DIVISION
WICHITA, KS

| | | | |
|-------------------------------|------------------------|-----------------------------------|------------------|
| Customer <i>Day USA</i> | Lease No. | Date <i>5/11/08</i> | |
| Lease <i>Unit A</i> | Well # <i>11</i> | | |
| Field Order # <i>20389</i> | Station <i>Liberal</i> | Casing <i>4 1/2"</i> | Depth <i>603</i> |
| Type Job <i>Surface Cased</i> | Formation | County <i>Seward</i> | State <i>KS</i> |
| | | Legal Description <i>20-22-34</i> | |

| PIPE DATA | | PERFORATING DATA | | FLUID USED | | TREATMENT RESUME | | |
|---------------------------|--------------|------------------|----|----------------------------|------------|------------------|------------------|--|
| Casing Size <i>4 1/2"</i> | Tubing Size | Shots/Ft | | Acid <i>250 A Sulfuric</i> | RATE | PRESS | ISIP | |
| Depth <i>603</i> | Depth | From | To | Pre Pad | Max | | 5 Min. | |
| Volume <i>35</i> | Volume | From | To | Pad | Min. | | 10 Min. | |
| Max Press | Max Press | From | To | Frac | Avg | | 15 Min. | |
| Well Connection | Annulus Vol. | From | To | | HHP Used | | Annulus Pressure | |
| Plug Depth | Packer Depth | From | To | Flush | Gas Volume | | Total Load | |

| | | |
|---|-------------------------------------|-----------------------------|
| Customer Representative <i>Scott Hester</i> | Station Manager <i>Scott Hester</i> | Treater <i>Scott Hester</i> |
|---|-------------------------------------|-----------------------------|

| | | | | | | | | | | |
|---------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--|--|--|
| Service Units | <i>19591</i> | <i>19625</i> | <i>19917</i> | <i>19519</i> | <i>19806</i> | <i>12319</i> | <i>19519</i> | | | |
| Driver Names | <i>Chris</i> | <i>Chris</i> | <i>C</i> | <i>Chris</i> | <i>Chris</i> | <i>Chris</i> | <i>Chris</i> | | | |

| Time | Casing Pressure | Tubing Pressure | Bbls. Pumped | Rate | Service Log |
|-------------|-----------------|-----------------|--------------|------------|--------------------------------|
| <i>1115</i> | | | | | <i>Arrive on location</i> |
| <i>1130</i> | | | | | <i>Set up tubing log up</i> |
| <i>135</i> | <i>1500</i> | | | | <i>Inject 7.5</i> |
| <i>150</i> | <i>300</i> | | <i>96</i> | <i>2.5</i> | <i>Inject 10 @ 12:45</i> |
| <i>205</i> | <i>300</i> | | <i>17</i> | <i>3</i> | <i>Pump out and @ 15:00 '5</i> |
| <i>210</i> | | | | | <i>Prep Plug - Wash up</i> |
| <i>240</i> | <i>300</i> | | <i>35</i> | <i>2.5</i> | <i>Prep Plug</i> |
| <i>245</i> | <i>700</i> | | <i>.5</i> | <i>.5</i> | <i>Prep Plug - Check Head</i> |
| | | | | | <i>Check time to surface</i> |
| | | | | | <i>Wait time to surface</i> |
| | | | | | <i>Wait time to surface</i> |
| <i>500</i> | | | <i>21</i> | <i>2.5</i> | <i>Inject 10 @ 5:00 '5</i> |
| <i>530</i> | <i>100</i> | | <i>21</i> | <i>2.5</i> | <i>Pump out and @ 5:30 '5</i> |

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WICHITA, KS

| | | | |
|-------------------------------------|---------------------------|---------------------------|----------------------|
| Customer <i>Case USA</i> | Lease No. | Date <i>5-11-08</i> | |
| Lease <i>11-1-1-A</i> | Well # <i>41</i> | | |
| Field Order # <i>20622</i> | Station <i>1-1-1-1</i> | Casing <i>4 1/2"</i> | Depth <i>3172</i> |
| Type Job <i>4 1/2" L.S.</i> | Formation <i>1" NW</i> | County <i>Seminole</i> | State <i>KS</i> |
| Legal Description <i>R 22 22</i> | | | |

| PIPE DATA | | PERFORATING DATA | | FLUID USED | | TREATMENT RESUME | | | | |
|------------------------------|--------------|----------------------------|---------------------|-------------------|-------------------------|-----------------------------|---------------------|--------------------|----------------------|---------------------|
| Casing Size <i>4 1/2"</i> | Tubing Size | Shots/Ft <i>1105K A</i> | From <i>2.15</i> | To <i>4.15</i> | Acid <i>1.0% HCl</i> | Pre Pad <i>12.0% HCl</i> | Max <i>12.0%</i> | Rate <i>1.0</i> | Press <i>12.0</i> | ISIP <i>12.0</i> |
| Depth <i>3172</i> | Depth | From <i>3.10</i> | From <i>1.0</i> | To <i>4.15</i> | Pad <i>1.0% HCl</i> | Min <i>1.0%</i> | Avg <i>1.0%</i> | 5 Min. | | |
| Volume | Volume | From <i>1.0</i> | From <i>1.0</i> | To <i>4.15</i> | Frac <i>1.0% HCl</i> | HHP Used | | 10 Min. | | |
| Max Press | Max Press | From <i>1.0</i> | From <i>1.0</i> | To <i>4.15</i> | Gas Volume | | Annulus Pressure | | 15 Min. | |
| Well Connection | Annulus Vol. | From | From | To | Total Load | | | | | |
| Plug Depth | Packer Depth | From | From | To | | | | | | |

| | | |
|--|-------------------------------------|-----------------------------|
| Customer Representative <i>R. Keller</i> | Station Manager <i>J. Powell</i> | Treater <i>J. Powell</i> |
| Service Units <i>82173 8172 11553 11217 11283</i> | | |
| Driver Names <i>Bob... [unclear]</i> | | |

| Time | Casing Pressure | Tubing Pressure | Bbls. Pumped | Rate | Service Log |
|--------------|-----------------|-----------------|--------------------|------------|---|
| <i>15:45</i> | | | <i>AUG 20 2008</i> | | <i>on loc. / H H 5.00pm 10.00pm</i> |
| <i>15:50</i> | | | <i>KOC</i> | | <i>Start Pump</i> |
| <i>16:30</i> | <i>25.4</i> | | | | <i>Casing on bottom 2.1/1.0</i> |
| <i>16:30</i> | | | | | <i>Hold 5.00pm 10.00pm 1.0/1.0</i> |
| <i>16:40</i> | | | | | <i>Plug 1.0/1.0 10.00pm 11.00am</i> |
| <i>16:47</i> | <i>25.0</i> | | | | <i>Test Pump 1.0/1.0</i> |
| <i>16:48</i> | <i>25.0</i> | | <i>5</i> | <i>5</i> | <i>Start fresh H₂O</i> |
| <i>16:49</i> | <i>25.0</i> | | <i>12</i> | <i>5</i> | <i>Start fluid flush</i> |
| <i>16:52</i> | <i>25.0</i> | | <i>5</i> | <i>5</i> | <i>Start fresh H₂O</i> |
| <i>16:53</i> | <i>25.0</i> | | <i>15</i> | <i>1</i> | <i>Start fluid flush 1.0/1.0</i> |
| <i>16:06</i> | <i>25.0</i> | | <i>54</i> | <i>6</i> | <i>Start fluid flush 2.85sk @ 10.0%</i> |
| <i>16:20</i> | | | | | <i>Start down 1.0/1.0</i> |
| <i>16:28</i> | | | | | <i>Drop top plug</i> |
| <i>16:28</i> | <i>25.0</i> | | <i>6</i> | <i>6</i> | <i>Start down 1.0/1.0 10.00pm 11.00am</i> |
| <i>16:31</i> | <i>25.0</i> | | <i>40</i> | <i>2.5</i> | <i>Slow Rate</i> |
| <i>16:31</i> | <i>25.0</i> | | <i>48.5</i> | <i>2.5</i> | <i>Keep Plug</i> |
| <i>16:36</i> | <i>25.0</i> | | <i>48.5</i> | <i>6</i> | <i>Release / Start 1.0/1.0</i> |
| <i>16:50</i> | | | | | <i>End Job</i> |
| <i>16:50</i> | | | | | <i>Pressure 1.0/1.0 10.00pm 11.00am</i> |

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