

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

KCC  
mm  
8/20/08

Form ACO-1  
September 1999  
Form Must Be Typed

8/20/09

Operator: License # 5086  
Name: PINTAIL PETROLEUM, LTD  
Address: 225 N. MARKET, STE.300  
City/State/Zip: WICHITA, KS 67202  
Purchaser: PLAINS  
Operator Contact Person: FLIP PHILLIPS  
Phone: (316) 263-2243  
Contractor: Name: PICKRELL DRILLING  
License: 5123  
Wellsite Geologist: FLIP PHILLIPS

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: AUG 20 2008 Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

5/12/2008 5/21/2008 6/2/2008  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 195-22543-9000  
County: TREGO  
NW NE SW NW Sec. 29 Twp. 13 S. R. 22  East  West  
1520 feet from S / (N) (circle one) Line of Section  
710 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: ELLIOTT 'AF' Well #: 1-29  
Field Name: WILDCAT  
Producing Formation: LKC  
Elevation: Ground: 2368 Kelly Bushing: 2373  
Total Depth: 4312 Plug Back Total Depth: NA  
Amount of Surface Pipe Set and Cemented at 228 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 1906 Feet  
If Alternate II completion, cement circulated from 1906  
feet depth to SURFACE w/ 125 sx cmt.

Drilling Fluid Management Plan Alt INH 10-808  
(Data must be collected from the Reserve Pit)  
Chloride content 5000 ppm Fluid volume 480 bbls  
Dewatering method used EVAPORATE AND BACKFILL  
Location of fluid disposal if hauled offsite:  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

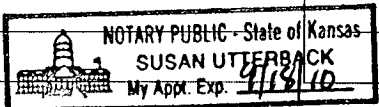
Signature: Bert A. Isen

Title: GEOLOGIST Date: 8/18/2008

Subscribed and sworn to before me this 20<sup>th</sup> day of August, 2008.

Notary Public: Susan Utterback

Date Commission Expires: 9/18/2010



**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
RECEIVED  
UIC Distribution  
KANSAS CORPORATION COMMISSION

AUG 21 2008

Operator Name: PINTAIL PETROLEUM, LTD Lease Name: ELLIOTT 'AF' Well #: 1-29  
 Sec. 29 Twp. 13 S. R. 22  East  West County: TREGO

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	ANHYDRITE	1842	+ 531
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	HEEBNER	3717	-1344
List All E. Logs Run:		LANSING KC	3754	-1381
		BKC	4003	-1630
		FORT SCOTT	4190	-1817
		CHEROKEE SAND	4258	-1885
		MISSISSIPPI	4272	-1899

**DUAL INDUCTION LOG, DUAL COMPENSATED POROSITY LOG, SONIC CEMENT BOND LOG**

*for telecon-  
w/ oper-  
on 8/25/08-  
KLL*

Aug 20 2008

CASING RECORD  New  Used  
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	23#	228'	COMMON	150	2% GEL 3% CC
PRODUCTION	7-7/8"	5 1/2"	14#	4314'		185	SMD EA-2
PORT CILLAR				1906'			

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	SURFACE-1906	SMD	125SX	EA-2

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3944-3948	750 GALS 15% MCA	3948

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2-3/8"	4080			
Date of First, Resumerd Production, SWD or Enhr. 6/27/2008			Producing Method			
			<input type="checkbox"/> Flowing	<input checked="" type="checkbox"/> Pumping	<input type="checkbox"/> Gas Lift	<input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	20	0	4			

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

**RECEIVED**  
 KANSAS CORPORATION COMMISSION  
**AUG 21 2008**  
 CONSERVATION DIVISION  
 WICHITA, KS

# ALLIED CEMENTING CO., LLC. 33056

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: NESS CITY

DATE <u>5-12-08</u>	SEC. <u>29</u>	TWP. <u>13S</u>	RANGE <u>22W</u>	CALLED OUT <u>7:30pm</u>	ON LOCATION <u>8:30pm</u>	JOB START <u>3:00AM</u>	JOB FINISH <u>4:00AM</u>
LEASE <u>ELLIOTTAFF</u>		WELL # <u>1-29</u>		LOCATION <u>Ransom Jct 16 N 5 E</u>		COUNTY <u>Trego</u>	STATE <u>KS</u>
OLD OR <input checked="" type="radio"/> NEW (Circle one)			<u>1 1/2 N E into</u>				

CONTRACTOR PICKRELL Rig 10  
 TYPE OF JOB SURFACE  
 HOLE SIZE 12 1/4 T.D. 234'  
 CASING SIZE 9 3/8 DEPTH 233.96'  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE 4 1/2 DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX 200 MINIMUM 50  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT 15'  
 CEMENT LEFT IN CSG. 15'  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT FRESH WATER 14 BBLs

OWNER Pintail Petroleum  
 CEMENT  
 AMOUNT ORDERED 170sx common + 3 1/2 cc + 2 1/2 GEL

COMMON	<u>170sx</u>	@	<u>12.30</u>	<u>2,091.00</u>
POZMIX		@		
GEL	<u>3sx</u>	@	<u>18.40</u>	<u>55.20</u>
CHLORIDE	<u>5sx</u>	@	<u>51.50</u>	<u>257.50</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>178sx</u>	@	<u>2.10</u>	<u>373.80</u>
MILEAGE	<u>178 x 3.6 x .09 =</u>			<u>576.72</u>
TOTAL				<u>3,354.22</u>

EQUIPMENT

CONFIDENTIAL

PUMP TRUCK CEMENTER DWAYNE W 2308  
 # 120 HELPER WAYNE D  
 BULK TRUCK  
 # 344 DRIVER CARL S  
 BULK TRUCK  
 # \_\_\_\_\_ DRIVER \_\_\_\_\_

REMARKS:

pipe on bottom break circulation pump 170sx common + 3 1/2 cc + 2 1/2 GEL SHUT DOWN Released plug and disp with 14 BBLs of fresh water SHUT in cement did circulate

SERVICE

DEPTH OF JOB	<u>233.96'</u>			
PUMP TRUCK CHARGE			<u>900.00</u>	
EXTRA FOOTAGE		@		
MILEAGE	<u>36</u>	@	<u>7.00</u> <u>252.00</u>	
MANIFOLD Head Rent		@	<u>111.00</u> <u>111.00</u>	
		@		
		@		
TOTAL				<u>1,263.00</u>

CHARGE TO: Pintail Petroleum  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

PLUG & FLOAT EQUIPMENT

<u>8 3/4 Wooden Plug</u>	@	<u>67.00</u>	<u>67.00</u>	
	@			
	@			
	@			
	@			
TOTAL				<u>67.00</u>

SALES TAX (If Any) \_\_\_\_\_  
 TOTAL CHARGES \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

*Thank you*

To Allied Cementing Co., LLC.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME x Mike Kern  
 SIGNATURE x Mike Kern

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 AUG 21 2008  
 CONSERVATION DIVISION  
 WICHITA, KS



CHARGE TO: Retail Petroleum  
 ADDRESS:  
 CITY, STATE, ZIP CODE:

TICKET No 13739  
 PAGE 1 OF 2

SERVICE LOCATIONS 1. <u>Hays, Ks</u>	WELL/PROJECT NO. <u>1-29</u>	LEASE <u>Elliott 'AF'</u>	COUNTY/PARISH <u>Trego</u>	STATE <u>Ks</u>	CITY	DATE <u>5-21-08</u>	OWNER
2. <u>Ness City, Ks</u>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>Pickrell/Drb</u>	RIG NAME/NO. <u>#10</u>	SHIPPED VIA <u>OT</u>	DELIVERED TO <u>S/Dyellak, Ks</u>	ORDER NO.	
3.	WELL TYPE <u>0.1</u>	WELL CATEGORY <u>Wildcat</u>	JOB PURPOSE <u>Cement 5 1/2" Longstring</u>	WELL PERMIT NO.	WELL LOCATION		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE #106	40	mi			6000	24000
578		1			Pump Charge - Longstring	438	ft.	1	ea	140000	140000
221		1			Liquid KCL	2	gal			2600	5200
281		1			Mud-Push	500	gal			100	50000
290		1			D-AIR	2	gal			3500	7000
402	RECEIVED AUG 21 2008 KANSAS CORPORATION COMMISSION CONSERVATION DIVISION WICHITA KS	1			Centralizers	12	ea	5 1/2	in	10000	120000
403		1			Cement Baskets	2	ea	5 1/2	in	30000	60000
404		1			Port Caller	1	ea	5 1/2	in	230000	230000
406		1			Latch down Plug & Raffle	1	ea	5 1/2	in	23500	23500
407		1			Insert float shoe w- Pullup	1	ea	5 1/2	in	31000	31000
419		1			Rotating Head Rental	1	ea	5 1/2	in	25000	25000
						See P. 2 of 2					

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS.

X Walter D. Kelly  
 DATE SIGNED 5-21-08 TIME SIGNED 1  A.M.  P.M.

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	PI
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				P2	715700
WE UNDERSTOOD AND MET YOUR NEEDS?					445533
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				subtotal	1161233
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Tax 5.8%	51495
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	12,12728
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR Don Luman APPROVAL \_\_\_\_\_

Thank You!



PO Box 466  
Ness City, KS 67560  
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 13739

CUSTOMER *Frontier Petroleum* WELL *1-29 Elliott 'AF'* DATE *5-21-08* PAGE *2* OF *2*

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF								
325		2				Standard Cement	100	SKS	9400	lbs	12.75	1275.00
276		2				Floccle	25	lb			1.50	37.50
283		2				Salt	500	lbs			.20	100.00
284		2				Calseal	470	lbs	5	SKS	30.00	150.00
285		2				CFR-1	47	lbs			4.50	211.50
330		2				SWD Cement	100	SKS	9928	lbs	15.50	1550.00
276		2				Floccle	25	lbs			1.50	37.50
581		2				SERVICE CHARGE						
583		2				MILEAGE CHARGE						

CONTINUATION  
 AUG 20 2008  
 10 00 AM

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 KANSAS CORPORATION COMMISSION  
 AUG 21 2008  
 CONSERVATION DIVISION  
 NICHOLS, KS

SERVICE CHARGE CUBIC FEET *200 SKS* 1.90 380.00  
 MILEAGE CHARGE TOTAL WEIGHT 20.395 LOADED MILES 40 TON MILES 407.9 1.75 713.83

CONTINUATION TOTAL *4455.33*

**JOB LOG**

**SWIFT Services, Inc.**

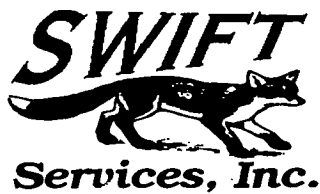
DATE 5-21-08 PAGE NO. 1

CUSTOMER Pintail Petroleum WELL NO. 1-29 LEASE Elliott 'AF' JOB TYPE Cement 5 1/2" Longstring TICKET NO. 13739

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1100					14 <sup>#</sup> /H.	5 1/2	On Ac. with F.E. - Consult with Hip
	1130							Start 5 1/2" casing - Insert float shoe w/ fill up
								Latch down Baffle, Cement Baskets 6 & 6 of
								Cent. 1, 2, 3, 5, 9, 11, 13, 20, 100, 102, 76, 90
								Port Collar #61 @ 1868' shoe jt. 6.68'
								TD-4315' - TP- KB 4318' 1' off bot.
								Drop fill up ball 6 ft. off bot.
	1315							Fin run csng - Tag Bottom
	1320							St. cir & Rotate
	1350							Fin cir
	1355		3					Plug RH
	1400	5	12			200		Pump 500 gnl mud flush
		5 1/2	20			250		Pump 2A-B1 KCL flush
		6	30			250		Start 100 SKS SMD @ 12.8 <sup>#</sup>
		6	24			200		Start 100 SKS EA-2 cut @ 15.5 <sup>#</sup>
	1421	5				150		Fin cut. Wash Pump & Lines
								Drop Latch down Plug.
	1424	9				300		Start H <sub>2</sub> O Displ.
		9				350		Caught Press @ 70 BBI
		6 1/2				500		Stop Rotate @ 90 BBI
		5				700		Start cir press
	1440	4 1/2	105			900		Plug down - Hold
	1441					1500		Release & Hold. 80% of 900
	1445							Wash up & Pack up
	1500							Job Complete

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KANSAS CORPORATION COMMISSION  
AUG 21 2008  
CONSERVATION DIVISION  
MICHIGAN, KS

Thanks  
Lloy, Bruce & Dale



CHARGE TO: Pintail Petroleum  
 ADDRESS:  
 CITY, STATE, ZIP CODE:

TICKET No 13746

PAGE 1 OF 1

SERVICE LOCATIONS: 1. Hays, Ks 2. Ness City, Ks

WELL/PROJECT NO. 1-29 LEASE Elliott 'AF' COUNTY/PARISH Trego STATE Ks CITY DATE 5-30-08 OWNER

TICKET TYPE  SERVICE  SALES CONTRACTOR Fritzer RIG NAME/NO. SHIPPED VIA CT DELIVERED TO S/O'Callahan ORDER NO.

WELL TYPE Oil WELL CATEGORY Wildcat JOB PURPOSE Cement P.C. WELL PERMIT NO. WELL LOCATION

REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
525		1			MILEAGE #106	70		mi		6.00	240.00
578		1			Pump Charge	1		ea	1800.00	1400.00	1400.00
290		1			D-APR	1		gal		35.00	35.00
330		2			SMD Cement	125		SK	199.06	15.50	19.3750
276		2			Floccle	32		lbs	1/4 SK	1.50	48.00
581		2			Service Charge Cement	200		SKs	199.06	1.16	380.00
583		2			Drayage	398.108		Tm		1.75	696.69

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 AUG 21 2008

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

x Flip Phillips by Dan L.  
 DATE SIGNED 5-30-08 TIME SIGNED 1930  A.M.  P.M.

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				4737.19
WE UNDERSTOOD AND MET YOUR NEEDS?				
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Trego TAX 5.8% 117.19
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL 4854.38
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				

SWIFT OPERATOR Dan Lemmer APPROVAL

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE: 5-30-08 PAGE NO.

CUSTOMER: Pin Tail Pet. WELL NO.: LEASE: Elliott JOB TYPE: Cement P.C. 1866' TICKET NO.: 13746

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1500							DN bc. - Rig unloading 2 3/8" Htg.
	1600					1000	1000	Rig crew spot & Setup Pole Rig start 2 3/8" Htg - Tst 1000# - P.C. ch
	1700							Try to open P.C. @ 1866' Not opening Tbg loose - Tighten tbg P.C still Not opening Tbg loose again - Tighten P.C still Not opening Tighten tbg with tugs. Tbg turn at P.C location, Try up 10' Try Down 20' P.C. Not located. Run 1st. - Search for P.C. Found P.C. & opened Block to Tbg - Ann closed Start 5 BBI H <sub>2</sub> O Start mixing SMD cont Have used cir @ 5 BBI out pump Have cont to surface (100 SKS) Incr cont #/gal to 13.5 Pump 8 BBI cont @ 13.5 - (25 SKS) Disp 6 BBI H <sub>2</sub> O Close P.C & Tst, 1000 - OK Rig run 4 hrs. Rev-out tbg - 2 flags Job Complete Wash up & Pack up Rig pull Tbg & P.C tool
		2				closed 100	100	
		3 1/2				150	300	
		3 1/2				200	300	
			55					
			63					
			20			1000	1000	
	1900							

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 CONSERVATION DIVISION  
 WICHITA, KS

*Threulks*  
 Don & Blake  
 Ryan & Dave