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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

8/20/09
Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: TXD
License: 33837

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Wellsite Geologist: Ken Recoy

Designate Type of Completion:

New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

4/23/07 5/13/07 5/14/07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 133-26911-0000

County: Neosho

_____ ne _____ ne _____ se Sec. 34 Twp. 28 S. R. 18 East West

2240 feet from (S) N (circle one) Line of Section

400 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE (SE) NW SW

Lease Name: White, Larry Well #: 34-2

Field Name: Cherokee Basin CBM

Producing Formation: Multiple

Elevation: Ground: 929 Kelly Bushing: n/a

Total Depth: 1096 Plug Back Total Depth: 1084.15

Amount of Surface Pipe Set and Cemented at 21.5 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 1084.15

feet depth to surface w/ 145 _____ sx cmt.

Drilling Fluid Management Plan ATTN 3409
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann

Title: New Well Development Coordinator Date: 8/20/07

Subscribed and sworn to before me this 20th day of August

20 07
Notary Public: Denise V. Vennemman

Date Commission Expires: _____

DENISE V. VENNEMAN
STATE OF KANSAS
MY APPT. EXPIRES 7-1-08

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Y Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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CONSERVATION DIVISION
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: White, Larry Well #: 34-2
 Sec. 34 Twp. 28 S. R. 18 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log Gamma Ray Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	21.5	"A"	5	
Production	6-3/4	4-1/2	10.5	1084.15	"A"	145	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	973-976/918-920/912-914	300gal 15%HCLw/ 38 bbbls 2%kcl water, 614bbbls water w/ 2% KCL, Biocide, 10500# 20/40 sand	973-976/918-920 912-914
4	697-699/657-660/634-636	300gal 15%HCLw/ 38 bbbls 2%kcl water, 635bbbls water w/ 2% KCL, Biocide, 10500# 20/40 sand	697-699/657-660 634-636
4	557-561/544-548	400gal 15%HCLw/ 39 bbbls 2%kcl water, 703bbbls water w/ 2% KCL, Biocide, 10700# 20/40 sand	557-561/544-548

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	1007	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
6/23/07			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbbls.	Gas Mcf	Water Bbbls.	Gas-Oil Ratio	Gravity
	n/a	37.1mcf	42.5bbbls		

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

TXD SERVICES LP

DRILLERS LOG

TXD SERVICES LP

RIG #	101	S. 34	T. 28	R. 18			
API #	133-28911	County:	Neosho		250'	6 - 1/2"	15.4
	Elev: 929'	Location	Kansas		436'	25 - 1/2"	30.7
					498'	5 - 3/4"	31.6
Operator:	Quest Cherokee, LLC				591'	5 - 3/4"	31.6
Address:	9520 N. May Ave, Suite 300				653'	5 - 3/4"	31.6
	Oklahoma City, OK. 73120				684'	7 - 3/4"	37.4
Well #	34-2	Lease Name	White, Larry		746'	7 - 3/4"	37.4
Footage Location	2240 ft from the		S Line		870'	10 - 3/4"	44.8
	400 ft from the		E Line		901'	12 - 3/4"	49.3
Drilling Contractor:	TXD SERVICES LP				994'	9 - 1 1/4"	132
Spud Date:	4/20/2007	Geologist:			1097'	7 - 1 1/4"	116
Date Comp:	5/13/2007	Total Depth:	1097'				
Exact spot Location:	NE NE SE						
	Surface	Production					
Size Hole	12-1/4"	6-3/4"					
Size Casing	8-5/8"	4-1/2"					
Weight	24#						
Setting Depth	22'						
Type Cement	portland						
Sacks							

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Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	2	coal	436	437	shale	579	630
shale	2	51	shale	437	439	coal	630	631
lime	51	92	lime	439	467	shale	631	641
shale	92	94	b.shale	467	469	coal	641	642
lime	94	128	lime	469	477	shale	642	654
shale	128	142	shale	477	478	lime	654	655
lime	142	161	b.shale	478	480	shale	655	657
shale	161	167	shale	480	481	coal	657	658
lime	167	178	coal	481	482	shale	658	694
shale	178	191	shale	482	521	coal	694	695
lime	191	246	lime	521	523	shale	695	715
shale	246	247	coal	523	524	coal	715	716
b.shale	247	248	lime	524	541	shale	716	721
shale	248	311	shale	541	542	coal	721	722
lime	311	322	b.shale	542	543	shale	722	725
shale	322	339	shale	543	544	sand	725	731
lime	339	349	b.shale	544	546	shale	731	751
shale	349	352	shale	546	552	coal	751	752
shale	352	356	lime	552	558	shale	752	783
shale	356	384	shale	558	559	sand	783	802
shale	384	418	b.shale	559	560	sand/shale	802	824
shale	418	431	shale	560	565	shale	824	830
lime	431	436	sand	565	579	coal	930	831

120' water, 722-725' odor

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QUEST

Resource Corporation

SSI 621130

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER 2159

FIELD TICKET REF # _____

FOREMAN DeWayne

TREATMENT REPORT & FIELD TICKET CEMENT

15 133 20911

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-14-07	Lorry White 34-2	34	28	18	MO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK # hr	TRAILER #	TRUCK #	EMPLOYEE SIGNATURE
DeWayne	11:30	2:15		2.75		901640	<i>[Signature]</i>
Maurick	11:30	2:15		2.75		903197	<i>[Signature]</i>
Craig	11:30	2:15		2.75		903103	Craig G
Taylor	11:30	2:15		2.75		903206	<i>[Signature]</i>
Gary C	11:30	2:15		2.75		931500	<i>[Signature]</i>
Bill B	11:30	2:15		2.75		931615	<i>[Signature]</i>

JOB TYPE Long string HOLE SIZE 6 3/4 HOLE DEPTH 1095 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1084.15 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 17.28 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 RPM

REMARKS:

Break Circulations Pump 100 # Prem gel Followed By 13' GBS /
 Dye marker and start cement Pump 145 sacks cement to get
 Dye Back stop and wash out Pump then wash out Pump and
 Pump wiper Plug to Bottom and Set Float Shoe

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	1084.15'	4 1/2 Casing	
	5	4 1/2 Centralizers	
	1	4 1/2 Float Shoe	
901640	2.75 hr	Foreman Pickup	
903197	2.75 hr	Cement Pump Truck	
903103	2.75 hr	Bulk Truck	
1104	134 Sack	Portland Cement	
1124	1	5050 # 2" Wiper Plug	
1126	2	FRAC Baffles 3" 3 1/2	
1110	15	Gilsonite	
1107	1 Sack	Flo-Seal	
1118	1 Sack	Premium Gel	
1215A	1 Gal	KCL	
1111B	3 Sack	Cal Chloride	
1123	5000 Gal	City Water	
931615	2.75 hr	Transport Trailer 80 Vac	
931500	2.75 hr	Transport Trailer 80 Vac	

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