CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

SIZO/09

Form ACO-1
September 1999

Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344	API No. 15 - ¹³³⁻²⁶⁸³⁵⁻⁰⁰⁰⁰
Name: Quest Cherokee, LLC	County: Neasho
Address: 211 W. 14th Street	ne - se Sec. 1 Twp. 27 S. R. 19
City/State/Zip: Chanute, KS 66720	1980 feet from S N (circle one) Line of Section
Purchaser: Bluestem Pipeline, LLC	660 feet from (E) W (circle one) Line of Section
Operator Contact Person: Jennifer R. Ammann	Footages Calculated from Nearest Outside Section Corner:
Phone: (620) 431-9500	(circle one) NE SE NW SW
Contractor: Name: TXD	Lease Name: Pool, W. Eugene Well #: 1-1
Contractor: Name: TXD License: 33837	
License: 33837 Wellsite Geologist: Ken Recoy CONFIDENTIAL	Producing Formation: Multiple
Designate Type of Completion:	Elevation: Ground: 1002 Kelly Bushing: n/a
New Well Re-Entry Workover	Total Depth: 1021 Plug Back Total Depth: 1008.82
Oil SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 22 Feet
	Multiple Stage Cementing Collar Used? Yes No
	If yes, show depth setFeet
Dry Other (Core, WSW, Expl., Cathodic, etc)	If Alternate II completion, cement circulated from 1008.82
If Workover/Re-entry: Old Well Info as follows:	feet depth to surface w/ 125 sx cmt.
Operator:	leet depth tosx cmt.
Well Name:	Drilling Fluid Management Plan ATT II NJ 3409
Original Comp. Date: Original Total Depth:	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content ppm Fluid volume bbls
Plug Back Total Depth	Dewatering method used
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Operator Name:
Other (SWD or Enhr.?) Docket No.	Lease Name: License No.:
4/23/07 5/4/07 5/5/07	Quarter Sec TwpS. R East West
Spud Date or Date Reached TD Completion Date or Recompletion Date	
Ticomposion Bato	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 1	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regula herein are complete and correct to the best of my knowledge.	te the oil and gas industry have been fully complied with and the statements
Signature: Gunnifu R. Ammann	KCC Office Use ONLY
Title:New Well Development Coordinator Date:8/20/07	Letter of Confidentiality Received
Subscribed and sworn to before me this 20 day of Quaus +	/ If Denied, Yes Date:
• ()	Wireline Log Received
20.07.	Geologist Report Received
Notary Public: DEWISE V. VENTAN AN NOTARY PUBLIC	UIC Distribution RECEIVED KANSAS CORPORATION COMMISSIO
Date Commission Expires STATE OF KANSAS MY APPT. EXPIRES 7-1-08	AUG 2 1 2007

No. Twp, 27 S. R. 19	Operator Name: Qu	est Cherokee, LL	.C		Lea	se Name:	Pool, W. Euge	ne	Well #:		
tested, time tool open and closed, flowing and shut-in pressures, whether anu-tin pressures reached static level, hydrostatic pressures, botton hole temperature, faith recovery, and flow rates if gas to surface lest, along with final chart(s). Attach oxtra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report. Drill Stem Tests Taken (Attach Additional Sheets) (Attach Additional S				st 🗌 West	Cou	nty: Neosh	10				
Additional Sneets Samples Sent to Geological Survey	tested, time tool ope temperature, fluid re	en and closed, flowin ecovery, and flow rate	g and shu s if gas to	t-in pressures, surface test, a	whether llong with	shut-in pre	essure reached	d static level, hydi	rostatic pressure	es, botto	m hole
Samples Sent to Geological Survey Yes				∕es 🗸 No		VL	.og Forma	tion (Top), Depth	and Datum		Sample
Cores Taken	Samples Sent to Ge	eological Survey		∕es ☑No					Тор	1	Datum
Compensated Density Neutron Log Gamma Ray Neutron Log CASING RECORD New Used Report all strings set-conductor, surface, intermediate, production, etc. Purpose of String Size Hole Size Casing Weight Depth Cement Facks Type and Percent Additives Surface 12-1/4 8-5/8" 22 22 "A" 5 Production 6-3/4 4-1/2 10.5 1008.82 "A" 125 ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose: Depth Top bottom Top bottom	Electric Log Run			_							
CASING RECORD New Used Report all strings set-conductor, surface, intermediate, production, etc. Purpose of String Size Hole Size Casing New Weight Setting Type of Carment Used Size Casing Set (In O.D.) Lbs. / Ft. Depth Carment Used Additives Surface 12-1/4 8-5/8" 22 22 "A" 5 Production 6-3/4 4-1/2 10.5 1008.82 "A" 125 Production 6-3/4 4-1/2 10.5 1008.82 "A" 125 Purpose: Depth Top Bottom Type of Cement #Sacks Used Type and Percent Additives ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose: Depth Top Bottom Type of Cement #Sacks Used Type and Percent Additives Perforate Protect Casing Plug Bock TO Plug Off Zone Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Add, Fracture, Shot, Cement Squeeze Record (Annuant and Kind of Material Used) Depth 4 752-754/702-704/649-651/617-620 300pc 1594/Cus 30 total 250 depth 25-755/509-513 300pc 1594/Cus 40 total 250 depth 25-755/509-513 100pc 1594/Cus 40 total 250 depth 250 depth 25-755/509-513 100pc 1594/Cus 40 total 250 depth 250 depth 25-755/509-513 100pc 1594/Cus 40 total 250 depth 250 depth 25-755/509-513 100pc 1594/Cus 40 total 250 depth 250 depth 25-755/509-513 100pc 1594/Cus 40 total 250 depth 250 depth 250 depth 25-755/509-513 100pc 1594/Cus 40 total 250 depth	List All E. Logs Run	:									
Report all strings set-conductor, surface, intermediate, production, etc. Purpose of String Size Hole Size Casing Set (no.D.) Lbs./Ft. Setting Setting Type of Isacks Type and Percent Sudd Yeard Percent Yeard Yea	Dual Induction	Log	n Log						·		
Purpose of String Size Hole Drilled Size Casing Drilled Set (in O.D.) Lbs. /Fi. Depth Cement Used Type and Percent Additives Surface 12-1/4 8-5/8" 22 22 "A" 5 Production 6-3/4 4-1/2 10.5 1008.82 "A" 125 ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose: Perforate Protect Casing Plug Back To Plug Off Zone Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Specily Footage of Each Interval Perforated ACMINISTRUCTURE CORD Shots Per Foot Specily Footage of Each Interval Perforated ACMINISTRUCTURE CORD - Stridge Plugs Set/Type Specily Footage of Each Interval Perforated ACMINISTRUCTURE CORD - Stridge Plugs Set/Type Specily Footage of Each Interval Perforated Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth 4 752-754/702-704/649-651/617-620 Social ISPUCLAVI ISBN Review Finishs water with N.C. Blooks, NOOM SUND SWO											
Surface 12-1/4 8-5/8" 22 22 "A" 5 Production 6-3/4 4-1/2 10.5 1008.82 "A" 125 ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose: Perforate Protect Casing Plug Back TO Plug Off Zone Shots Per Fool PERFORATION RECORD - Bridge Plugs SetType Specify Footage of Each Interval Perforated 4 752-754/702-704/649-651/617-620 Stoger 15/MCL 10 806.2 2040 water, 51 1609 water with KCL, Booke, 2000 2040 water 52 1-525/509-513 TUBING RECORD Size Set At Packer At Liner Run Ves No Date of First, Resument Production, SWD or Enhr. Waiting on pipeline Estimated Production Oil Bbis. Gas Mcf Water Bbis. Gas-Oil Ratio Gravity Perforation Lease Open Hole Perf. Dually Comp. Commingled Ocentral Used Additives Additives Additives Additives Additives Additives Additives Type and Percent Addit	Purpose of String	Size Hole	7				T	···	# Sacks	Туре	and Percent
Production 6-3/4 4-1/2 10.5 1008.82 "A" 125 ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated (Amount and Kind of Material Used) Depth Popth			1	et (In O.D.)	 	os. / Ft.				A	dditives
ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose: Perforate Protect Casing Plug Bask TD Plug Off Zone Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth 4 752-754/702-704/649-651/617-620 300gs 1594/5Cu 30 bibs 244cd water, 51 tibes water wi 2% KCL, Biodes, 12009 2040 and 752-754/702-704 4 521-525/509-513 300gs 1594/5Cu 30 bibs 244cd water, 51 tibes water wi 2% KCL, Biodes, 12009 2040 and 752-754/702-704 4 521-525/509-513 TUBING RECORD Size Set At			ļ		 						
Purpose: Perforate Protect Casing Plug Back TD Plug Dit Zone PERFORATION RECORD - Bridge Plugs Set/Type Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth											
Perforate Protect Casing Plug Back TD Plug Off Zone Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth			1	ADDITIONAL	CEMEN	TING / SQL	JEEZE RECOR	ID		<u> </u>	
Specify Footage of Each Interval Perforated (Amount and Kind of Material Used) Depth 752-754/702-704/649-651/617-620 300gat 15%HCLwi 30 bits 24kd water, 511bbts water wt 2% KCL, Bloode, 82008 20l40 sand 752-754/702-704 4 521-525/509-513 300gat 15%HCLwi 30 bits 24kd water, 511bbts water wt 2% KCL, Bloode, 82008 20l40 sand 521-525/509-513 TUBING RECORD Size Set At Packer At Iner Run 2-3/8" 796 n/a Producing Method waiting on pipeline Flowing Pumping Gas Lift Other (Explain) Estimated Production Per 24 Hours Disposition of Gas METHOD OF COMPLETION Production Hole Perf. Dually Comp. Commingled Commingled	Perforate Protect Casing Plug Back TD	Top Bottom	Туре						Percent Additives		
Specify Footage of Each Interval Perforated (Amount and Kind of Material Used) Depth 752-754/702-704/649-651/617-620 300gat 15%HCLwi 30 bits 24kd water, 511bbts water wt 2% KCL, Bloode, 82008 20l40 sand 752-754/702-704 4 521-525/509-513 300gat 15%HCLwi 30 bits 24kd water, 511bbts water wt 2% KCL, Bloode, 82008 20l40 sand 521-525/509-513 TUBING RECORD Size Set At Packer At Iner Run 2-3/8" 796 n/a Producing Method waiting on pipeline Flowing Pumping Gas Lift Other (Explain) Estimated Production Per 24 Hours Disposition of Gas METHOD OF COMPLETION Production Hole Perf. Dually Comp. Commingled Commingled											· · · · · · · · · · · · · · · · · · ·
4 521-525/509-513 300gel 15%HCL w/ 41 bbts 2%Acd water, 766bbts water w/ 2% KCL, Biodies, 12900lf 20140 send 521-525/509-513 TUBING RECORD Size Set At Packer At Liner Run Yes No Date of First, Resumerd Production, SWD or Enhr. Waiting on pipeline Flowing Pumping Gas Lift Other (Explain) Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity Disposition of Gas METHOD OF COMPLETION Production Interval Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled	Shots Per Foot					pe				d	Depth
4 521-525/509-513 300gal 15%HCLwl 41 bbis 2%kcl water, 766bbis water wi 2% KCL, Bloode, 12000lf 20140 sand 521-525/509-513 TUBING RECORD Size Set At Packer At Liner Run Yes ✓ No Date of First, Resumerd Production, SWD or Enhr. Producing Method waiting on pipeline Flowing Pumping Gas Lift Other (Explain) Estimated Production Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity Disposition of Gas METHOD OF COMPLETION Production Interval Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled	4	752-754/702-704/6	49-651/6	17-620			300gal 15%HCLw/ 30 I	obls 2%kcl water, 511bbls water	r w/ 2% KCL, Biocide, 9200	# 20/40 sand	752-754/702-704
TUBING RECORD Size Set At Packer At Liner Run 2-3/8" 796 n/a Producing Method Date of First, Resumerd Production, SWD or Enhr. waiting on pipeline											649-651/617-620
2-3/8" 796 n/a	4	521-525/509-513					300gal 15%HCLw/ 41 t	ibls 2%kcl water, 766bbls water	r w/ 2% KCL, Biocide, 12900	# 20/40 sand	521-525/509-513
2-3/8" 796 n/a							 	1-111-2 · · · · · · · · · · · · · · · · · · ·			
2-3/8" 796 n/a	TURNO DECORD	Oir-	0-14		D1		Line Don				
waiting on pipeline											
Per 24 Hours Disposition of Gas METHOD OF COMPLETION Production Interval Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled	1	•	Enhr.	Producing Met	hod	Flowin	g Pump	oing Gas L	ift Othe	er (Explain)
Vented Sold Used on Lease Deen Hole Perf. Dually Comp. Commingled		Oil	Bbls.	Gas	Mcf	Wate	er	Bbls.	Gas-Oil Ratio		Gravity
//f unated Submit ACO 18)	Disposition of Gas	METHOD OF	COMPLETION	DN			Production Inte	erval			
Quiet tourient		<u> </u>		<u> </u>		erf. 🔲 [Dually Comp.	Commingled			

QUEST



211 W. 14TH STREET, CHANUTE, KS 66720 620-431-9500



TICKET NUMBER 2191

TOWNSHIP

27

SECTION

FOREMAN _____

RANGE

19

COUNTY

NO

620270

TREATMENT REPORT & FIELD TICKET CEMENT

WELL NAME & NUMBER

5.5-07	Pool	EUGENE	} -			_ 	
5.3.01			LESS	TRUCK	TRAILER	TRUCK	EMPLOYEE
FOREMAN /	TIME	TIME	LUNCH	#	#	HOURS	SIGNATURE
OPERATOR	IN		LONGII	903427		4	Joe Flanched
Joe B	6:45	10:45				6. 3=	Lager
Fim . A	6:45	100		903255		3.75	MALIK
MAVerick. D	8.46	10:30		903103	0 - 0 - 70	5.25	An Malo
Paul . H	6.45	12:00		903142	932452	3	At Carpai
Gary. C	7:00	10:00		931500			
· · · · · · · · · · · · · · · · · · ·			· /	HOLE DEPTH	S CASI	NG SIZE & WEIGHT	4/2 10.5
JOB TYPE Lowest	VING HOLE	SIZE _ 6	/	HOLE DEPTH	OTU	ER	
CASING DEPTH /00	8 84 DRILL	. PIPE		TUBING	OTH	ENT LEET in CASIA	
SLURRY WEIGHT_/	4.5 SLURI	RY VOL		WATER gal/sk	CEM	ENT LEFT IN CASIN	<u> </u>
DISPLACEMENT 16.	OF DISPL	ACEMENT PS	31	MIX PSI	RATE	- 7 opm	
DISPLACEMENT /6:	<u> </u>	# - -					c
REMARKS:	l l .	S B C	ler	and 4 10 b	b) due of	123 SKS 0	f cement to get
INSTAILED (Cementh	par Ist	D	Nicor Divo	te bottom	of set flow	5 hoe
due to Surfa	ace. +lus	n pump	· trub r	JI CAL PROS	<u>, </u>		
`							
		_					
		2 2 2	(141/2	Cosing			
	1008	9.82		2186			
		6					
			4/2 Floa	et 5 hoe			TOTAL
ACCOUNT	QUANTITY	or LINITS		DESCRIPTION OF	SERVICES OR PROD	DUCT	AMOUNT
CODE	QUANTITY	DI UNITS					
903427	4	hr	Foreman Pickup				
903255	6.25	5 hr	Cement Pump T	Fruck			
903/03	3.	75 hr	Bulk Truck				
1104		20 SK	Portland Cemer		711		
1124		1	50/50 POZ Blet	nd Cement Px(4	11e 5/2		
1126			-OWG - Blend C	ement 11/2 wi	per plus		
1110	1	2 sk	Gilsonite				
	 	·/ sk	Fio-Seal				
1107	+	1 3K	Premium Gel				
1118	\		KCL				-5-
1215A	1	2 5K	Sodium Silicat	· Calchori	de		
1111B			City Water				CEIVED
1123		$\frac{000}{25}$ gril	Transport Truc			KANSAS CORPO	PRATION COMMISSION
0031112	5. 6		Transport Trail			A+I^	2 1 2003
932452	5.	25 hr	Tanoport Itali			AUU	2 1 2007

Ravin 4513

931500

CONSERVATION DIVISION WICHITA, KS





TXD SERVICES LP DRILLERS LOG

TXD SERVICES LP

RIG#	101		S. 1	T. 27	R. 19		and the second s	A.A F. V.
API#	133-2683	5	County:	Neosho		436'	7 - 1/2"	16.7
	Elev:	1002'	Location	Kansas		530'	2 - 1/2"	8.87
						622'	8 - 1/2"	17.2
Operator:	Quest Chi	erokee, LLC				653'	9 - 1 1/4"	132
Address:	9520 N. N	lay Ave, Suite	∋ 300			746'	18- 1 1/4"	186
	Oklahoma	City, OK. 73	120			777'	22- 1 1/4"	208
Well #	1-1		Lease Name	Pool, W.	Eugene	839'	23- 1 1/4"	211
Footage Locat	tion	1980	ft from the	S	Line	870'	20- 1 1/4"	196
		660	ft from the	E	Line	901'	20- 1 1/4"	196
Drilling Contra	ctor:	TXD	SERVICES	LP		932'	20- 1 1/4"	196
Spud Date;		7	Geologist:			1025'	20- 1 1/4"	196
Date Comp.			Total Depth:	1025'				
Exact spot Loc	cation;	NE SE					• ••	
	and the second	and a hard see See See See See		بعربي ويتماز المساداة المسا	a San Amanaga (ga) ray		•	
وما موزورة علمه والمناطقة والراسية فروان		Production						
Size Hole	12-1/4"	6-3/4"						0.00
Size Casing	8-5/8"	4-1/2"						R
Weight	24#		`					0000
Setting Depth	22'							AUG 2
Type Cement								COME
Sacks				<u> </u>				000 to.

	ersell of the file of the second		<u> </u>		e y de la companya d La companya de la companya de	Control of the second		
Formation	Тор	Btm.	Formation	Тор	Btm.	Formation	Тор	Btm.
top soil	0	1	coal	513	514	coal	829	830
clay,shale	1	21	shale	514	571	sand	830	848
lime	21	51	lime	571		coal	848	849
shale	51	54	coal	596	597	sand/shale	849	873
lime	54	57	shale	597	611	sand	873	889
shale	57		lime	611	620	coal	889	
lime	78	92	shale	620	640	sand	890	897
shale	92		sand/shale	640		coal	897	898
lime	97	156	sand/shale	645	651	sand	898	
shale	156	244	b.shale	651		shale	908	
lime	244	253	coal	652	653	coal	916	
shale	253	308	sand/shale	653	670	shale	917	929
lime	308	334	sand	670	673	lime,mississ	929	1025
shale	334		shale	673				
shale	356		sand	729				
sand/shale	383	420	shale	734				
shale	420	424	coal	739	740	1		
CO	424	425	shale	740				<u></u>
lime	425	451	coal	755	756			.i.
shale	451	489	shale	75€				
coal	489	490	sand/shale	761				
shale	490		shale	778				DEOEN/E/
lime	494	513	oil,sand	791	829		KANSAS C	RECEIVE

560' added water, 645-651' odor, 778-791' odor, 929-1025' odor

AUG 2 1 2007

CONSERVATION DIVISION MICHIT " NO