

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

8/20/09
ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: TXD
License: 33837
Wellsite Geologist: Ken Recoy

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

4/23/07	5/4/07	5/5/07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26835-0000
County: Neosho
_____ ne _____ se Sec. 1 Twp. 27 S. R. 19 East West
1980 feet from (S) N (circle one) Line of Section
660 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Pool, W. Eugene Well #: 1-1
Field Name: Cherokee Basin CBM

Producing Formation: Multiple
Elevation: Ground: 1002 Kelly Bushing: n/a
Total Depth: 1021 Plug Back Total Depth: 1008.82
Amount of Surface Pipe Set and Cemented at 22 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1008.82
feet depth to surface w/ 125 sx cmt.

Drilling Fluid Management Plan AT II NS 3409
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 8/20/07
Subscribed and sworn to before me this 20th day of August, 2007.
Notary Public: Denise V. Venneman
Date Commission Expires: _____

NOTARY PUBLIC
STATE OF KANSAS
MY APPT. EXPIRES 7-1-08

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION

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Operator Name: Quest Cherokee, LLC Lease Name: Pool, W. Eugene Well #: 1-1
 Sec. 1 Twp. 27 S. R. 19 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Compensated Density Neutron Log
 Dual Induction Log
 Gamma Ray Neutron Log

Log Formation (Top), Depth and Datum Sample

Name Top Datum
 See attached

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	22	"A"	5	
Production	6-3/4	4-1/2	10.5	1008.82	"A"	125	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	752-754/702-704/649-651/617-620	300gal 15%HCLw/ 30 bbbls 2%kcl water, 511bbbls water w/ 2% KCL, Biocide, 8200# 20/40 sand	752-754/702-704 649-651/617-620
4	521-525/509-513	300gal 15%HCLw/ 41 bbbls 2%kcl water, 766bbbls water w/ 2% KCL, Biocide, 12900# 20/40 sand	521-525/509-513

TUBING RECORD Size 2-3/8" Set At 796 Packer At n/a Liner Run Yes No

Date of First, Resumerd Production, SWD or Enhr. waiting on pipeline Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.) METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) Production Interval

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

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TICKET NUMBER 2191

FIELD TICKET REF #

FOREMAN Joe

620 270

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER			SECTION	TOWNSHIP	RANGE	COUNTY
5-5-07	Pool Eugene 1-1			1	27	19	NO
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B.	6:45	10:45		903427		4	<i>Joe B.</i>
Tim A.	6:45	1:00		903255		6.25	<i>Tim A.</i>
Maverick D.	6:45	10:30		903103		3.75	<i>Maverick D.</i>
Paul H.	6:45	12:00		903142	932452	5.25	<i>Paul H.</i>
Gary C.	7:00	10:00		931500		3	<i>Gary C.</i>

JOB TYPE Lowstring HOLE SIZE 6 3/4 HOLE DEPTH 1021 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1008.82 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 16.08 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:
Installed Cement head RAW 1sk gal & 10 bbl dye & 125 SKS of cement to get dye to surface. flush pump. Pump wiper plug to bottom & set float shoe

1008.82	1 1/2 Casing
6	Controlizer
1	4 1/2 Float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	4 hr	Foreman Pickup	
903255	6.25 hr	Cement Pump Truck	
903103	3.75 hr	Bulk Truck	
1104	120 SK	Portland Cement	
1124	1	60/60 POZ Blend Cement Puffie 3 1/2	
1126	1	OWC Blend Cement 4 1/2 wiper plug	
1110	12 SK	Gilsonite	
1107	1 SK	Flo-Seal	
1118	1 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	2 SK	Sodium Silicate Calchloride	
1123	7000 gal	City Water	
903142	5.25 hr	Transport Truck	
932452	5.25 hr	Transport Trailer	
931500	3 hr	80 Vac	

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CONSERVATION DIVISION
WICHITA, KS

TXD SERVICES LP

DRILLERS LOG

TXD SERVICES LP

RIG #	101	S.	1	T.	27	R.	19
API #	133-26835	County:	Neosho		435'	7 - 1/2"	16.7
Elev:	1002'	Location	Kansas		530'	2 - 1/2"	8.87
				622'	8 - 1/2"	17.2	
Operator: Quest Cherokee, LLC				653'	9 - 1 1/4"	132	
Address: 9520 N. May Ave, Suite 300				745'	18- 1 1/4"	186	
Oklahoma City, OK. 73120				777'	22- 1 1/4"	208	
Well #	1-1	Lease Name	Pool, W. Eugene		839'	23- 1 1/4"	211
Footage Location		1980 ft from the	S	Line	870'	20- 1 1/4"	196
		660 ft from the	E	Line	901'	20- 1 1/4"	196
Drilling Contractor: TXD SERVICES LP				932'	20- 1 1/4"	196	
Spud Date:	3/23/2007	Geologist:			1025'	20- 1 1/4"	196
Date Comp:	5/4/2007	Total Depth:	1025'				
Exact spot Location: NE SE							
	Surface	Production					
Size Hole	12-1/4"	6-3/4"					
Size Casing	8-5/8"	4-1/2"					
Weight	24#						
Setting Depth	22'						
Type Cement	portland						
Sacks							

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Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	1	coal	513	514	coal	829	830
clay,shale	1	21	shale	514	571	sand	830	848
lime	21	51	lime	571	596	coal	848	849
shale	51	54	coal	596	597	sand/shale	849	873
lime	54	57	shale	597	611	sand	873	889
shale	57	78	lime	611	620	coal	889	890
lime	78	92	shale	620	640	sand	890	897
shale	92	97	sand/shale	640	645	coal	897	898
lime	97	156	sand/shale	645	651	sand	898	908
shale	156	244	b.shale	651	652	shale	908	916
lime	244	253	coal	652	653	coal	916	917
shale	253	308	sand/shale	653	670	shale	917	929
lime	308	334	sand	670	673	lime,mississ	929	1025
shale	334	356	shale	673	729			
shale	356	383	sand	729	734			
sand/shale	383	420	shale	734	739			
shale	420	424	coal	739	740			
co	424	425	shale	740	755			
lime	425	451	coal	755	756			
shale	451	489	shale	756	761			
coal	489	490	sand/shale	761	778			
shale	490	494	shale	778	791			
lime	494	513	oil,sand	791	829			

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560' added water, 645-651' odor, 778-791' odor, 929-1025' odor

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