

CONFIDENTIAL CONFIDENTIAL

8/20/09

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30606
Name: Murfin Drilling Company, Inc.
Address: 250 N. Water, Suite 300
City/State/Zip: Wichita, Kansas 67202
Purchaser: Eaglwing
Operator Contact Person: Leon Rodak
Phone: (316) 267-3241
Contractor: Name: Murfin Drilling Company, Inc.
License: 30606
Wellsite Geologist: Paul Gunzelman

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>4/28/07</u>	<u>5/04/07</u>	<u>5/21/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 039-20998-00-00
County: Decatur
 NW SW Sec. 21 Twp. 2 S. R. 26 East West
2310 FSL _____ feet from (S) N (circle one) Line of Section
330 FWL _____ feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Jolly Well #: 1-21
Field Name: Wildcat

Producing Formation: LKC
Elevation: Ground: 2603 Kelly Bushing: 2608
Total Depth: 3770 Plug Back Total Depth: 3736
Amount of Surface Pipe Set and Cemented at 271 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2134 Feet
If Alternate II completion, cement circulated from 2132
feet depth to surface w/ 205 sx cmt.

Drilling Fluid Management Plan AKINJ 2009
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Leon Rodak
Title: Leon Rodak, VP Production Date: 8/22/07
Subscribed and sworn to before me this 22nd day of August,
2007.
Notary Public: E. Blaine
Date Commission Expires: 4/11/2011

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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CONSERVATION DIVISION
WICHITA, KS

5

Operator Name: Murfin Drilling Company, Inc. Lease Name: Jolly Well #: 1-21
 Sec. 21 Twp. 2 S. R. 26 East West County: Decatur

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction, Compensated Porosity, Microresistivity	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum SEE ATTACHED LIST <div style="text-align: right; font-size: 1.2em;"> KCC AUG 28 2007 CONFIDENTIAL </div>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8	24#	271	Common	185	3% cc, 2% gel
Production		5 1/2	15.5#	3761	EA-2	150	5% caseal, 10% salt, 1/4# flo-cel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3648-3657 (LKC K)	500 gal 15% MCA	
		1000 gal 15% NEFE	
		1000 gal 15% MCA	

TUBING RECORD		Size Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2-3/8 3675		
Date of First, Resumerd Production, SWD or Enhr. 6/6/07		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio Gravity
	2.5		2	

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

FORMATION	Jolly #1-21 2310 FSL 330 FWL Sec. 21-T2S-R26W 2608' KB						Stapp Farms #1-21 1350 FNL 1320 FWL Sec. 21-T2S-R26W 2550' KB	
	Sample Top	Datum	Ref	Log Top	Datum	Ref	Log Top	Datum
Anhydrite	2112	+496	-5	2110	+498	-3	2049	+501
B/Anhydrite	2141	+467	-3	2140	+468	-3	2080	+470
Topeka	3276	-668	-6	3276	-668	-6	3212	-662
Heebner	3444	-836	-8	3442	-834	-6	3378	-828
Toronto	3475	-867	-9	3474	-866	-8	3408	-858
Lansing	3484	-876	-8	3483	-875	-7	3418	-868
Base Kansas City	3686	-1078	-10	3684	-1076	-8	3618	-1068
Arbuckle							3777	-1227
RTD	3770	-1162						
LTD				3770	-1162		3831	-1281

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CONSERVATION DIVISION
WICHITA, KS

5-24th acct.
Ave

Allied Cementing Co., LLC
24 S. Lincoln
P.O. Box 31
Russell, KS 67665

* I N V O I C E *

Invoice Number: 108513

Invoice Date: 04/30/07

Sold Murfin Drlg. Co., Inc.
To: 250 N. Water
STE #300
Wichita, KS
67202

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COPY

Cust I.D.....: Murfin
P.O. Number...: Jolly 1-21
P.O. Date.....: 04/30/07

Due Date.: 05/30/07
Terms.....: Net 30

Salesperson...:

Item I.D./Desc.	Ordered	Unit	Price	Net	TX
Common	185.00	SKS	12.6000	2331.00	T
Gel	3.00	SKS	16.6500	49.95	T
Chloride	6.00	SKS	46.6000	279.60	T
Handling	194.00	SKS	1.9000	368.60	E
Mileage	60.00	MILE	17.4600	1047.60	E
194 sks @.09 per sk per mi					
Surface	1.00	JOB	815.0000	815.00	E
Mileage pmp trk	60.00	MILE	6.0000	360.00	E
Head Rent	1.00	PER	100.0000	100.00	E
Wooden Plug	1.00	EACH	60.0000	60.00	T

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of 541.17
 ONLY if paid within 30 days from Invoice Date

Subtotal: 5411.75
 Tax.....: 171.40
 Payments: 0.00
 Total....: 5583.15

541.17

5041.98

Account	Unit Rig	W L	NO.	AMOUNT	DESCRIPTION
03600	003	40	2832	5583.15	Cement S.S.
				(541.17)	

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CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC. 25858

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Dakota

DATE <u>4-28-07</u>	SEC. <u>21</u>	TWP. <u>2</u>	RANGE <u>26</u>	CALLED OUT	ON LOCATION <u>7:45am</u>	JOB START <u>10:00am</u>	JOB FINISH <u>10:30pm</u>
LEASE <u>Jolly</u>	WELL# <u>1-21</u>	LOCATION <u>10s 1E 2N 1E Ninto</u>			COUNTY <u>Decatur</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR Murfin Drilling Rig 3

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 271'

CASING SIZE 8 5/8 DEPTH 271'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 16.5 BDL

EQUIPMENT _____

OWNER same

CEMENT

AMOUNT ORDERED 185 sks com 3% cc

2% gel

COMMON <u>185 sks</u>	@ <u>12.60</u>	<u>2331.00</u>
POZMIX _____	@ _____	_____
GEL <u>3 sks</u>	@ <u>16.65</u>	<u>49.95</u>
CHLORIDE <u>6 sks</u>	@ <u>46.60</u>	<u>279.60</u>
ASC _____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
HANDLING <u>194 sks</u>	@ <u>1.90</u>	<u>368.60</u>
MILEAGE <u>98 sk/mile</u>		<u>1047.60</u>
TOTAL		<u>4076.75</u>

PUMP TRUCK CEMENTER Andrew

422 HELPER Alan

BULK TRUCK

399 DRIVER Rex

BULK TRUCK

_____ DRIVER _____

REMARKS:

cement did circ

Thank you

CHARGE TO: Murfin

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB _____		
PUMP TRUCK CHARGE _____		<u>815.00</u>
EXTRA FOOTAGE _____	@ _____	_____
MILEAGE <u>60 miles</u>	@ <u>6.00</u>	<u>360.00</u>
MANIFOLD <u>flex rental</u>	@ _____	<u>100.00</u>
_____	@ _____	_____
_____	@ _____	_____
TOTAL		<u>1275.00</u>

PLUG & FLOAT EQUIPMENT

<u>8 5/8</u>		
<u>wooden Plug</u>	@ _____	<u>60.00</u>
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
TOTAL		<u>60.00</u>

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS _____

SIGNATURE Karl Van Put

PRINTED NAME _____

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 WICHITA, KS



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
5/7/2007	11882

BILL TO
Murfin Drilling Co Inc PO Box 661 Colby, KS 67701-0661

DATE FOR
APPROVED

NEW WELL
SMS

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1-21	Jolly	Decatur	Company Tools #3	Oil	Development	Cement LongStri...	Nick

PRICE REF.	DESCRIPTION	QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way	110	Miles	4.00	440.00
578D-L	Pump Charge - Long String - 3766 Feet	1	Job	1,250.00	1,250.00
221	Liquid KCL (Clayfix)	2	Gallon(s)	26.00	52.00T
281	Mud Flush	500	Gallon(s)	0.75	375.00T
402-5	5 1/2" Centralizer	10	Each	95.00	950.00T
403-5	5 1/2" Cement Basket	1	Each	290.00	290.00T
404-5	5 1/2" Port Collar	1	Each	2,300.00	2,300.00T
406-5	5 1/2" Latch Down Plug & Baffle	1	Each	235.00	235.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill	1	Each	310.00	310.00T
413-5	5 1/2" Roto Wall Scratcher	10	Each	40.00	400.00T
419-5	5 1/2" Rotating Head Rental	1	Each	250.00	250.00T
325	Standard Cement	175	Sacks	12.00	2,100.00T
276	Flocele	44	Lb(s)	1.25	55.00T
283	Salt	900	Lb(s)	0.20	180.00T
284	Calseal	8	Sack(s)	30.00	240.00T
285	CFR-1	123	Lb(s)	4.00	492.00T
581D	Service Charge Cement	175	Sacks	1.10	192.50
583D	Drayage	1,007.44	Ton Miles	1.00	1,007.44
	Subtotal				11,118.94
	Sales Tax Decatur County			6.30%	518.43

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NO.	AMOUNT	DESCRIPTION
03601 000	L 3966A	11637.37 Cement Prod Assg

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AUG 23 2007
CONSERVATION DIVISION
WICHITA, KS

Thank You For Your Business!	Total	\$11,637.37
------------------------------	-------	-------------



CHARGE TO: Murphy Dr-ly
 ADDRESS _____
 CITY, STATE, ZIP CODE _____

TICKET

No 11882

PAGE 1 OF 2

SERVICE LOCATIONS
 1. Hays, Ks.
 2. Ness City, Ks.
 3. _____
 4. _____

WELL/PROJECT NO. #1-21 LEASE Jelly COUNTY/PARISH Decatur STATE Ks CITY _____
 TICKET TYPE SERVICE SALES CONTRACTOR Cu Tools #3 RIG NAME/NO. _____
 WELL TYPE oil WELL CATEGORY Development JOB PURPOSE Cement hanging SHIPPED VIA CT DELIVERED TO locations
 REFERRAL LOCATION _____ INVOICE INSTRUCTIONS _____ WELL PERMIT NO. _____ WELL LOCATION _____

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CONSERVATION DIVISION
 MICHIGAN, KS
 ORDER NO. 7-07

OWNER Same

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE #103	110	mi			4.00	440.00
78		1			Pump Charge (hang string)	1	ea	3766	'	1250.00	1250.00
221		1			KCL Liquid	2	gal			26.00	52.00
281		1			Mud flush	500	gal			.75	375.00
402		1			Centralizers	10	ea	5 1/2	"	95.00	950.00
403		1			Basket	1	ea			290.00	290.00
404		1			Part Cellar	1	ea			2300.00	2300.00
406		1			LD. Plug & Baffle	1	ea			235.00	235.00
407		1			Insert Float shoe w/fill	1	ea			310.00	310.00
413		1			Ret wall Scratchers	10	ea			40.00	400.00
419		1			Rotating Head	1	ea			250.00	250.00

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TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X [Signature]
 DATE SIGNED 5-4-07 TIME SIGNED 1600 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?			
WE UNDERSTOOD AND MET YOUR NEEDS?			
OUR SERVICE WAS PERFORMED WITHOUT DELAY?			
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?			
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO	

PAGE TOTAL	6852.00
Page 2	4206.94
subtotal	1168.84
Decatur TAX 6.3%	11,118.94
	518.43
TOTAL	11,637.37

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

[Signature] APPROVAL

Thank You!



PO Box 466
 Ness City, KS 67560
 Off: 785-798-2300

TICKET CONTINUATION

TICKET No. **11882**

CUSTOMER **Murfin Drlg** WELL **Jolly # 1-21** DATE **5-4-07** PAGE **2** OF **2**

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY	U/M	QTY	U/M	UNIT PRICE	AMOUNT	
		LOC	ACCT	DF									
325		2				Standard Cement	175	SKS			12.00	2100	.00
276		2				Flocele	44	#	1/4	#/SKS	1.25	55	.00
283		2				Salt	900	#	10	%	.20	180	.00
284		2				CALSEAL	8	SKS	5	%	30.00	240	.00
285		2				CFR-1	123	#	3/4	%	4.00	492	.00
581		2				SERVICE CHARGE					1.10	192	.50
583		2				MILEAGE CHARGE					1.00	1007	.44

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 WICHITA, KS

CONTINUATION TOTAL **4266.94**
~~4266.94~~

JOB LOG

SWIFT Services, Inc.

DATE 5-6-07 PAGE NO. 7

CUSTOMER *Murfin Dr-ly* WELL NO. #1-21 LEASE *Jolly* JOB TYPE *Cement Longstring* TICKET NO. *11882*

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1215							<i>on loc w/FE</i>
								<i>5 1/2" X 15.5' # x 3261' x 18'</i>
								<i>Cent. 2, 4, 6, 8, 10, 12, 14, 16, 18</i>
								<i>Basket bottom of 39'</i>
								<i>Port Collar Top of 39' @ 2134'</i>
	1300							<i>Start EF</i>
	1430							<i>Break Circ</i>
	1515	4	0				200	<i>Start Pre-flashes</i>
	1523	6	32/0				300	<i>Start Cement</i>
	1530		38					<i>End Cement</i>
								<i>Wash P&L</i>
								<i>Drop Plug</i>
	1534	6.5	0				175	<i>Start Displacement</i>
	1544	5.	69				300	<i>Catch Cement</i>
	1548		89				300 200	<i>Land Plug</i>
								<i>Release pressure</i>
								<i>Float Held</i>
	1555	2	3/2					<i>Plug RH & MH</i>

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Thank you

Nick, Josh & Ryan

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WICHITA, KS



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
5/10/2007	11929

BILL TO
Murfin Drilling Co Inc PO Box 661 Colby, KS 67701-0661

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- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1-21	Jolly	Decatur	Company Tools	Oil	Development	Cement Port Collar	Don

PRICE REF.	DESCRIPTION	QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way	100	Miles	4.00	400.00
578D-D	Pump Charge - <u>Port Collar</u>	1	Job	1,250.00	1,250.00
581D	Service Charge Cement	350	Sacks	1.10	385.00
583D	Drayage	1,740	Ton Miles	1.00	1,740.00
330	Swift Multi-Density Standard (MIDCON II)	205	Sacks	14.50	2,972.50T
276	Flocele	85	Lb(s)	1.25	106.25T
	Subtotal				6,853.75
	Sales Tax Decatur County			6.30%	193.96

Account	Unit Rig	W L	No.	Amount	Description
03601 000		L	3966A	7047.71	Cement Port collar

Thank You For Your Business!

Total

RECEIVED \$7,047.71

KANSAS CORPORATION COMMISSION

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CONSERVATION DIVISION
WICHITA, KS



CHARGE TO: Murfin Drg Co.
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET
 No 11929
 PAGE 1 OF 1

SERVICE LOCATIONS 1. <u>Days, KS</u>	WELL/PROJECT NO. <u>1-21</u>	LEASE <u>Jolly</u>	COUNTY/PARISH <u>Decatur</u>	STATE <u>KS</u>	CITY	DATE <u>5-10-07</u>	OWNER
2. <u>Ness City, KS</u>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>Co Tools</u>	RIG NAME/NO.	SHIPPED VIA <u>CT</u>	DELIVERED TO	ORDER NO.	
3.	WELL TYPE <u>Oil</u>	WELL CATEGORY <u>Development</u>	JOB PURPOSE <u>cut Post collar</u>	WELL PERMIT NO.	WELL LOCATION <u>Decatur Co.</u>		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	U/M	QTY.	U/M	
525		1			MILEAGE	100	mi	4.00		400.00
578		1			Pump Charge	1	ea			1250.00
581		2			Service Charge Cut	350	SKS	1.10		385.00
583		2			Drayage	1740	mi	1.00		1740.00
330		2			SMD	205	SKS	14.50		2972.50
276		2			Flocele	85	lbs	1.25		106.25

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 MCHT, KS

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LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X
 DATE SIGNED 5-10-07 TIME SIGNED 2:15 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	6853	72
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?						
WE UNDERSTOOD AND MET YOUR NEEDS?						
OUR SERVICE WAS PERFORMED WITHOUT DELAY?						
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Decatur TAX 6.3%	193	96
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	7047	71
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND						

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR Don Lemmar APPROVAL

Thank You.

JOB LOG

SWIFT Services, Inc.

DATE 5-10-07 PAGE NO. 1

CUSTOMER *Martin Drilling Co.* WELL NO. *1-21* LEASE *Jolly* JOB TYPE *cut. Port Collar* TICKET NO. *11929*

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1200							In location @ requested time
								Set up P.T.
	1230	2	~			1000	1000	Press test Ann & Tbg for closed P.C. ^{Good}
	1235	4	5			200	⊗	Open P.C. INS rate - (BLOW)
	1240	4				200	⊗	Start mixing SMD cut @ 11.2 #/gal
			95			200	⊗	cut cir to surface
			95				⊗	Mix 10 BBL @ 14 #/gal (30 SKS)
	1305		105			700	⊗	Fin cut. 205 SKS total
	1306	3	7			600	closed	Disp 1 7 BBL - Close P.C. Press to
	1310					1000		Rig Run 5 Jts tbg
		30	30			700		Reverse cut - (2 flags)
								Wash up P.T.
								Rig pull Tbg & Tool
	1400							Job complete

KCC
AUG 20 2007
CONFIDENTIAL

Thanks
Don, Jody & Jeff
P. Collar at 2/32'

RECEIVED
KANSAS CORPORATION COMMISSION
AUG 23 2007
CONSERVATION DIVISION
WICHITA, KS