

CONFIDENTIAL

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
September 1999  
Form Must Be Typed

*KW*  
*my*  
*8/26/08*

*8/20/09*

Operator: License # 34088  
Name: D Jackson Rentals LLC  
Address: 14970 Hillside Rd  
City/State/Zip: Leavenworth, KS 66048-8205  
Purchaser: MacLaskey Oilfield Service Inc.  
Operator Contact Person: Ronda Jackson  
Phone: ( 913 ) 727-1851  
Contractor: Name: Kan-Drill, Inc  
License: 32548

Wellsite Geologist: Deacon Geology, Inc.

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

05/19/2008    05/21/2008    07/10/2008  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 103-21303-0000  
County: Leavenworth  
E/2 - E/2 - SW - Sec. 27 Twp. 8 S. R. 21  East  West  
1458.50/1456 feet from (S) N (circle one) Line of Section  
2315.26 2315 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW (SW)  
Lease Name: Jackson Well #: 4  
Field Name: Easton

Producing Formation: McLouth Sands  
Elevation: Ground: 1104.26 Kelly Bushing: 490  
Total Depth: 1594 Plug Back Total Depth: 1584  
Amount of Surface Pipe Set and Cemented at 40 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 0'  
feet depth to 40' w/ 29 sx cmt.

Drilling Fluid Management Plan Att II NH 10-9-08  
(Data must be collected from the Reserve Pit)  
Chloride content none ppm Fluid volume 2000 bbls  
Dewatering method used air dry  
Location of fluid disposal if hauled offsite:  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Ronda Jackson  
Title: Member Date: 19 August 2008

Subscribed and sworn to before me this 19 day of August,  
20 08.

Notary Public: Sherie Elliott  
Date Commission Expires: 4-12-09

SHERIE ELLIOTT  
Notary Public - State of Kansas  
My Appt. Expires 4-12-09

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
UIC Distribution  
**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**AUG 25 2008**

CONSERVATION DIVISION  
WICHITA, KS

AUG 25 2008

Side Two

Operator Name: D Jackson Rentals LLC Lease Name: Jackson Well #: 4  
 Sec. 27 Twp. 8 S. R. 21  East  West County: Leavenworth  
 CONSERVATION DIVISION  
 WICHITA, KS

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
	Name Top Datum	
	Heebner sh 431 +678	
	Lansing 554 +555	
	B/KC 732 +377	
	Altamont 876 +233	
	Cherokee 975 +134	
	McLouth Sands 1448 -339	
	Miss Im 1556 -447	

**GammaRay/Neutron/CCL & Dual Induction Log**

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface casing	12 1/4"	8 5/8"(new)		40.25'	Class "A"	29	56# gel/calcium chloride
Long string	6 3/4"	4 1/2"(used)	10 1/2 lb	1584	50/50 POZ mix	170	75sksOWC/907#gel-1galESA-41

CONFIDENTIAL  
AUG 29 2008

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1472' - 1478' 25 Perfs 3 3/8" DP 23 Gr. T. ECG	700gal15%HCL 5galMaxflow 1.5galESA34 1.5galESA90 5galKCL	1584
		1.5galESA50 42bbl water	
	frac	2#bio-5 75#GuarW-30 4galNonE-1 8galLiquidKCLsub 1galBREAKER-Ig	1584
		15CWT16/30Brady 15CWT12/20Brady	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	1470'	none	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
07/10/2008	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	4.5	0	8	0	25.3

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

Production Interval

CONSOLIDATED OIL WELL SERVICES, INC.  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 16050  
 LOCATION Ottawa KS  
 FOREMAN Fred Madar

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5/19/08	4031	Jackson #4	27	8	21	LV
CUSTOMER D Jackson Rentals LLC			TRUCK #			
MAILING ADDRESS 14970 Hillside Rd			DRIVER			
CITY Heavenworth		STATE KS	TRUCK #		DRIVER	
ZIP CODE 66048		506 Fred				
				495 Casey		
				237 Brett		

JOB TYPE Surface HOLE SIZE 12 1/4 HOLE DEPTH \_\_\_\_\_ CASING SIZE & WEIGHT 8 3/8  
 CASING DEPTH \_\_\_\_\_ DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 10' +  
 DISPLACEMENT 2 BBL DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 5 BPM

REMARKS: Establish circulation. Mix + Pump 30 sks Class A Cement w/ 2% Gel + 2% Calcium Chloride. Cement to surface. Displace 8 3/8" casing clean w/ 2 BBLs Fresh water. Shut in casing.

Handill Inc. AUG 25 2008  
 Rig Supplied water

*Fred Madar*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401S	1	PUMP CHARGE Surface Cement	495	675.00
5406	75 mi	MILEAGE Pump Truck	495	25875
5407	minimum	Ton Mileage	237	300.00
1104S	29 sks	Class A Cement		374.10
1118B	56 #	Premium Gel		896
1102	56 #	Calcium Chloride		39.20
RECEIVED Sub Total				1656.00
KANSAS CORPORATION COMMISSION				
AUG 25 2008 Tax @ 6.3%				26.60
CONSERVATION DIVISION WICHITA, KS				
SALES TAX ESTIMATED TOTAL				1682.60

AUTHORIZATION *[Signature]*

TITLE 222207

DATE *[Signature]*

CONSOLIDATED OIL WELL SERVICES, INC.

P.O. BOX 884, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

TICKET NUMBER 16060

LOCATION Ottawa KS

FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET  
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5/22/08	4031	Jackson # 4	27	8	21	LV

CUSTOMER  
D Jackson Rentals LLC  
MAILING ADDRESS  
4970 Hillside Rd  
CITY Leavenworth STATE KS ZIP CODE 66048

TRUCK #	DRIVER	TRUCK #	DRIVER
506	Fred		
495	Casey		
237	Brian		
510	Gerid		

JOB TYPE Long string HOLE SIZE 6 3/4 HOLE DEPTH 1594 CASING SIZE & WEIGHT 4 1/2"  
CASING DEPTH 1584 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 4 1/2 Plug  
DISPLACEMENT 25.1 BBL DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 5 BPM

REMARKS: Establish circulation mix + Pump 25 BBL Soap Flush w/ 1 Gal ESA-41 Mix + Pump 180 SKS 50/50 Poz Mix Cement w/ 6% Gel Follow w/ 75 SKS OWC Cement. Flush pump + lines - Displace 4 1/2" Rubber Plug to casing TD w/ 25.1 BBL Fresh water. Pressure to 800 PSI.

AUG 20 2008

KCC

Fred Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump	495	875.00
5406	75 mi	MILEAGE Pump Truck	495	25875
5402	1584'	Casing Footage		30096
5407A	3.525 Ton	Ton Mileage	237	301.39
5407A	7.56 Ton	Ton Mileage	510	646.38
1124	1705 <del>4885</del> S	50/50 Poz Mix Cement		1581.00
1126	75 sks	OWC Cement		1215.00
1118B	907 #	Premium Gel		14512
1143	1 Gal	ESA-41		36.85
4404	1	4 1/2" Rubber Plug		42.00
		Sub Total		5402.45
		Tax @ 6.3%		190.26

RECEIVED  
KANSAS CORPORATION COMMISSION  
AUG 25 2008  
CONSERVATION DIVISION  
WICHITA, KS

SALES TAX  
ESTIMATE TOTAL 5592.71

AUTHORIZATION [Signature]

TITLE 222352

DATE \_\_\_\_\_