

AUG 17 2007

8/16/07

ORIGINAL

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONSERVATION DIVISION  
WICHITA, KS

Operator: License # 5278

Name: EOG Resources, Inc.

Address 3817 NW Expressway, Suite 500

City/State/Zip Oklahoma City, Oklahoma 73112

Purchaser: \_\_\_\_\_

Operator Contact Person: DAWN ROCKEL

Phone ( 405 ) 246-3226

Contractor: Name: G&F RESOURCES, INC.

License: 30684

Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  SIOW  Temp. Abd.

Gas  ENHR  SIGW

Dry  Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date \_\_\_\_\_ Original Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr./SWD

Plug Back  Plug Back Total Depth

Commingled  Docket No. \_\_\_\_\_

Dual Completion  Docket No. \_\_\_\_\_

Other (SWD or Enhr?)  Docket No. \_\_\_\_\_

6/9/07 6/20/07

Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API NO. 15- 093-21804-0000

County KEARNY

SW - SW - NW Sec. 26 Twp. 25 S. R. 35  E  W

2310 Feet from N (circle one) Line of Section

330 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name NIGHTENGALE Well # 26 #1

Field Name \_\_\_\_\_

Producing Formation DRY

Elevation: Ground 2990 Kelley Bushing \_\_\_\_\_

Total Depth 5290 Plug Back Total Depth \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 1693 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan PA WFM 82707  
(Data must be collected from the Reserve Pit)

Chloride content 4000 ppm Fluid volume 1000 bbls

Dewatering method used EVAPORATION

Location of fluid disposal if hauled offsite:

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

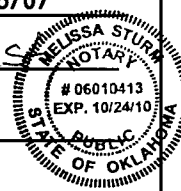
Signature Dawn Rockel

Title SR OPERATIONS ASSISTANT Date 8/16/07

Subscribed and sworn to before me this 16th day of August

Notary Public Melissa Sturm

Date Commission Expires 10/24/2010



**KCC Office Use ONLY**

Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name EOG RESOURCES, INC. Lease Name NIGHTENGALE Well # 26 #1

Sec. 26 Twp. 25 S.R. 35  East  West County KEARNY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run (Submit Copy.) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No List All E.Logs Run: <b>RESISTIVITY, ARRAY SONIC, MICROLOG, DENSITY DUAL NEUTRON W/MICRO, DENSITY DUAL NEUTRON LOG &amp; MUDLOG</b>	<input type="checkbox"/> Log Formation (Top), Depth and Datums <input type="checkbox"/> Sample Name Top Datum  <b>SEE ATTACHED</b>
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CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
<b>SURFACE</b>	<b>12 1/4</b>	<b>8 5/8</b>	<b>24#</b>	<b>1693</b>	<b>MIDCON2 PP</b>	<b>300</b>	<b>SEE CMT TIX</b>
					<b>PP</b>	<b>180</b>	
<b>PRODUCTION</b>	<b>7 7/8</b>	<b>5 1/2</b>	<b>15.5</b>	<b>3147</b>	<b>50/50PP POZ</b>	<b>250</b>	<b>SEE CMT TIX</b>

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	<b>NONE.</b>		
	<b>OPERATIONS TAKEN OVER BY XOM 6/20/07.</b>		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas: **METHOD OF COMPLETION** Production Interval

Vented  Sold  Used on Lease  Open Hole  Perforation  Dually Comp.  Commingled  
 (If vented, submit ACO-18.)  Other (Specify) \_\_\_\_\_



HALLIBURTON

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Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2578834	Quote #:	Sales Order #: 5161812
Customer: EOG RESOURCES INC		Customer Rep: Taylor, Larry	
Well Name: Night and Gale		Well #: 26#1	API/UWI #:
Field:	City (SAP): UNKNOWN	County/Parish: Kearny	State: Kansas
Contractor: ABERCROMBIE		Rig/Platform Name/Num: RIG 8	
Job Purpose: Cement Surface Casing			
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: COCHRAN, MICKEY	MBU ID Emp #: 217398

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
ARCHULETA, MIGUEL A	10.5	226381	ARNETT, JAMES Ray	10.5	226567	BERUMEN, EDUARDO	10.5	267804
COCHRAN, MICKEY R	10.5	217398						

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10219237	50 mile	10243558	50 mile	10244148	50 mile	10286731	50 mile
10825713	50 mile	6612	50 mile				

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours

TOTAL Total is the sum of each column separately

Job

Formation Name	Formation Depth (MD) Top	Bottom	Job Times	Date	Time	Time Zone
			Called Out	10 - Jun - 2007	07:00	CST
Form Type		BHST	On Location	10 - Jun - 2007	11:30	CST
Job depth MD	1700. ft	Job Depth TVD	Job Started	10 - Jun - 2007	19:30	CST
Water Depth		Wk Ht Above Floor	Job Completed	10 - Jun - 2007	20:52	CST
Perforation Depth (MD) From		To	Departed Loc	10 - Jun - 2007	22:00	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Surface Hole				12.25					1700.		
Surface Casing	Used		8.625	8.097	24.				1697.		

Sales/Rental/3<sup>rd</sup> Party (HES)

Description	Qty	Qty uom	Depth	Supplier
SHOE,CSG,TIGER TOOTH,8 5/8 IN 8RD	1	EA		
CLR,FLT,TROPHY SEAL,8-5/8 8RD	1	EA		RECEIVED
AUTOFILL KIT,TROPHY SEAL	1	EA		KANSAS CORPORATION COMMISSION
CENTRALIZER ASSY - API - 8-5/8 CSG X	9	EA		
CLP,LIM,8 5/8,FRICT,WTH DOGS	2	EA		AUG 17 2007
HALLIBURTON WELD-A KIT	1	EA		
BASKET - CEMENT - 8 5/8 CSG X 12 1/4	1	EA		CONSERVATION DIVISION
PLUG,CMTG,TOP,8 5/8,HWE,7.20 MIN/8.09 MA	1	EA		WICHITA, KS

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

# HALLIBURTON

# Cementing Job Summary

Miscellaneous Materials												
Gelling Agt		Conc		Surfactant		Conc		Acid Type		Qty	Conc	%
Treatment Fld		Conc		Inhibitor		Conc		Sand Type		Size	Qty	
Fluid Data												
Stage/Plug #: 1												
Fluid #	Stage Type	Fluid Name			Qty	Qty uom	Mixing Density lbm/gal	Yield ft3/sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk	
1	Lead Cement	MIDCON-2 CEMENT PREMIUM PLUS - SBM (15079)			300.0	sacks	11.4	2.96	18.14		18.14	
	3 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)										
	0.25 lbm	POLY-E-FLAKE (101216940)										
	0.1 %	WG-17, 50 LB SK (100003623)										
	18.138 Gal	FRESH WATER										
2	Tail Cement	CMT - PREMIUM PLUS CEMENT (100012205)			180.0	sacks	14.8	1.34	6.32		6.32	
	6.324 Gal	FRESH WATER										
	2 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)										
	0.25 lbm	POLY-E-FLAKE (101216940)										
3	Displacement				105.00	bbl	8.33	.0	.0	.0		
Calculated Values			Pressures			Volumes						
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad				
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment				
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job				
Rates												
Circulating		Mixing		Displacement		Avg. Job						
Cement Left In Pipe	Amount	45 ft	Reason	Shoe Joint								
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID					
The Information Stated Herein Is Correct				Customer Representative Signature <i>Larry Taylor</i>								

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KANSAS CORPORATION COMMISSION

AUG 17 2007

CONSERVATION DIVISION  
WICHITA, KS

# HALLIBURTON

## Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2578834	Quote #:	Sales Order #: 5161812
Customer: EOG RESOURCES INC		Customer Rep: Taylor, Larry	
Well Name: Night and Gale	Well #: 26#1	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Kearny	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: ABERCROMBIE		Rig/Platform Name/Num: RIG 8	
Job Purpose: Cement Surface Casing			Ticket Amount:
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: BLAKEY, JOSEPH		Srv Supervisor: COCHRAN, MICKEY	MBU ID Emp #: 217398

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	06/10/2007 07:45							
Arrive At Loc	06/10/2007 11:30							RECEIVED KANSAS CORPORATION COMMISSION
Start In Hole	06/10/2007 14:30							AUG 17 2007
Casing on Bottom	06/10/2007 16:45							CONSERVATION DIVISION WICHITA, KS
Start Job	06/10/2007 19:29							
Test Lines	06/10/2007 19:30						2000. 0	
Pump Lead Cement	06/10/2007 19:31		6	158			125.0	300 SKS @ 11.4#
Pump Tail Cement	06/10/2007 20:00		6	43			160.0	180 SKS @ 14.8#
Drop Top Plug	06/10/2007 20:09							
Pump Displacement	06/10/2007 20:10		5	0			25.0	FRESH H2O
Displ Reached Cmnt	06/10/2007 20:22		5	35			100.0	
Comment	06/10/2007 20:34		0	95			375.0	SHUT DOWN & WAIT 10 MIN.
Comment	06/10/2007 20:44		1.5	95			560.0	PUMP
Bump Plug	06/10/2007 20:50		1.5	105			1100. 0	510 PSI BEFORE PLUG LANDED
Check Floats	06/10/2007 20:51		0	105			.0	FLOAT HELD
End Job	06/10/2007 20:52							CIRCULATED CEMENT TO THE PIT

Sold To #: 302122

Ship To #: 2578834

Quote #:

Sales Order #:

5161812

SUMMIT Version: 7.20.130

Sunday, June 10, 2007 08:59:00

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**HALLIBURTON**

**Cementing Job Summary**  
WICHITA, KS

*The Road to Excellence Starts with Safety*

Sold To #: 302122	Ship To #: 2578834	Quote #:	Sales Order #: 5179743
Customer: EOG RESOURCES INC		Customer Rep: Passig, Dale	
Well Name: Nightengale	Well #: 26#1	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Kearny	State: Kansas
Contractor: ABERCROMBIE	Rig/Platform Name/Num: 8		
Job Purpose: Combination Plug Back & Casing			
Well Type: Development Well		Job Type: Combination Plug Back & Casing	
Sales Person: HESTON, MYRON	Srvc Supervisor: COCHRAN, MICKEY	MBU ID Emp #: 217398	

**Job Personnel**

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
CAIN, HENRY T	4.0	402630	COCHRAN, MICKEY R	15.5	217398	LOPEZ, JUAN Rosales	11.0	198514
MCBRYDE, RUSSELL L	15.5	417235						

**Equipment**

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10219237	50 mile	422831	50 mile	54218	50 mile	75337	50 mile

**Job Hours**

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours

TOTAL Total is the sum of each column separately

**Job**

**Job Times**

Formation Name	Date	Time	Time Zone
Formation Depth (MD) Top	Called Out	19 - Jun - 2007	10:30 CST
Formation Depth (MD) Bottom	On Location	19 - Jun - 2007	14:30 CST
Form Type	Job Started	19 - Jun - 2007	17:20 CST
Job depth MD	Job Completed	20 - Jun - 2007	04:45 CST
Water Depth	Departed Loc	20 - Jun - 2007	06:00 CST
Perforation Depth (MD) From			
Perforation Depth (MD) To			

**Well Data**

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbf/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Surface Casing	Used		8.625	8.097	24.				1700.		
Cement Plug	Used							3205.	3345.		
4 1/2 Drill Pipe	Used		4.5	3.826	16.6				3345.		
Production Casing	New		5.5	4.95	15.5		J-55		3156.		
Production Hole				7.875				1700.	6750.		

**Sales/Rental/3<sup>rd</sup> Party (HES)**

Description	Qty	Qty uom	Depth	Supplier
SHOE,FLOAT,5 1/2 8RD,2 3/4 SUPER SEAL	1	EA		
CLR,FLT,5-1/2 8RD,14-23PPF,2-3/4	1	EA		
CENTRALIZER ASSY - TURBO - API -	17	EA		
COLLAR-STOP-5 1/2"-W/DOGS	1	EA		
HALLIBURTON WELD-A KIT	1	EA		
PLUG,CMTG,TOP,5 1/2,HWE,4.38 MIN/5.09 MA	1	EA		

**Tools and Accessories**

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

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Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

### Fluid Data

#### Stage/Plug #: 1

Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft <sup>3</sup> /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Plug Back @ 3350ft	CMT - PREMIUM - CLASS G, 94 LB SK (100003685)	40.0	sacks	15.8	1.16	5.03		5.03
	94 lbm	CMT - PREMIUM - CLASS G REG OR TYPE V, BULK (100003685)							
	0.6 %	HALAD(R)-322, 50 LB (100003646)							
	5.032 Gal	FRESH WATER							

#### Stage/Plug #: 2

Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density uom	Yield uom	Mix Fluid uom	Rate uom	Total Mix Fluid uom
1	Production Casing Cement	POZ PREMIUM PLUS 50/50 - SBM (14239)	250.0	sacks	13.5	1.57	6.64		6.64
	6 %	CAL-SEAL 60, BULK (100064022)							
	10 %	SALT, BULK (100003695)							
	6 lbm	GILSONITE, BULK (100003700)							
	0.6 %	HALAD(R)-344, 50 LB (100003670)							
	0.5 %	D-AIR 3000 (101007446)							
	6.638 Gal	FRESH WATER							
	0.1 %	WG-17, 50 LB SK (100003623)							

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CONSERVATION DIVISION  
WICHITA, KS

2	2% KCL Displacement		75.00	bbl	8.4	.0	.0	.0	
	0.084 gal/bbl	CLAYFIX II, HALTANK (100003729)							
	0.042 gal/bbl	CLA-STA(R) XP (100003733)							
	0.042 gal/bbl	LOSURF-300M, TOTETANK (101439823)							
3	Plug Rat and Mouse Holes 15sx RH 10sx MH	POZ PREMIUM PLUS 50/50 - SBM (14239)	25.0	sacks	13.5	1.57	6.64		6.64
	6 %	CAL-SEAL 60, BULK (100064022)							
	10 %	SALT, BULK (100003695)							
	6 lbm	GILSONITE, BULK (100003700)							
	0.6 %	HALAD(R)-344, 50 LB (100003670)							
	0.5 %	D-AIR 3000 (101007446)							
	6.638 Gal	FRESH WATER							
	0.1 %	WG-17, 50 LB SK (100003623)							

#### Calculated Values

#### Pressures

#### Volumes

Displacement	Shut In: Instant	Lost Returns	Cement Slurry	Pad
Top Of Cement	5 Min	Cement Returns	Actual Displacement	Treatment
Frac Gradient	15 Min	Spacers	Load and Breakdown	Total Job

#### Rates

Circulating	Mixing	Displacement	Avg. Job
Cement Left In Pipe	Amount	47 ft Reason	Shoe Joint
Frac Ring # 1 @	ID	Frac ring # 2 @	ID
Frac Ring # 3 @	ID	Frac Ring # 4 @	ID

The Information Stated Herein Is Correct

Customer Representative Signature



# HALLIBURTON

## Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2578834	Quote #:	Sales Order #: 5179743
Customer: EOG RESOURCES INC		Customer Rep: Passig, Dale	
Well Name: Nightengale	Well #: 26#1	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Kearny	State: Kansas
Legal Description:			
Lat:		Long: <b>KCC</b>	
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 8	
Job Purpose: Combination Plug Back & Casing			Ticket Amount: <b>AUG 16 2007</b>
Well Type: Development Well		Job Type: Combination Plug Back & Casing	
Sales Person: HESTON, MYRON		Srvc Supervisor: COCHRAN, MICKEY	MBU ID Emp #: 217398

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	06/19/2007 11:00							
Arrive At Loc	06/19/2007 14:30							
Test Lines	06/19/2007 17:23					1500. 0		SET PLUG @ 3345'
Pump Spacer 1	06/19/2007 17:26		5.5	10		250.0		FRESH H2O
Pump Lead Cement	06/19/2007 17:31		5.5	8		320.0		40 SKS 15.8 #
Pump Displacement	06/19/2007 17:33		7	0		250.0		3 H2O / 42 MUD
Comment	06/19/2007 17:40		0	45		.0		SHUT DOWN & CHECK FOR FLOWBACK / RIG TRIPPING DRILL PIPE
Comment	06/19/2007 23:00							RIG UP CASING CREW TO RUN CASING
Casing on Bottom	06/20/2007 02:30							CIRCULATE W/ RIG PUMP
Start Job	06/20/2007 03:30							
Pump Cement	06/20/2007 03:46		3	7		30.0		PLUG RAT HOLE W/ 15 SKS & MOUSE HOLE W/ 10 SKS
Test Lines	06/20/2007 03:59						2500. 0	
Pump Cement	06/20/2007 04:02		6	70			250.0	250 SKS @ 13.5#
Drop Top Plug	06/20/2007 04:20							<b>RECEIVED</b> KANSAS CORPORATION COMMISSION
Clean Lines	06/20/2007 04:22							<b>AUG 17 2007</b>
Pump Displacement	06/20/2007 04:28		6	0			75.0	CONSERVATION DIVISION WICHITA KS

Sold To #: 302122

Ship To #: 2578834

Quote #:

Sales Order #:

5179743

SUMMIT Version: 7.20.130

Wednesday, July 25, 2007 04:32:00

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Displ Reached Cmnt	06/20/2007 04:33		6	30			250.0	
Comment	06/20/2007 04:39		2	64			500.0	SLOW RATE
Check Floats	06/20/2007 04:42		0	74			.0	FLOATS HELD
Bump Plug	06/20/2007 04:42		2	74			1500. 0	600 PSI BEFORE PLUG LANDED
End Job	06/20/2007 04:43							

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CONSERVATION DIVISION  
WICHITA, KS

Sold To # : 302122

Ship To # :2578834

Quote # :

Sales Order # :

5179743

SUMMIT Version: 7.20.130

Wednesday, July 25, 2007 04:32:00