Kansas Corporation Commission Oil & Gas Conservation Division

WELL PLUGGING APPLICATION

Form CP-1 March 2009 This Form must be Typed Form must be Signed All blanks must be Filled

Please TYPE Form and File ONE Copy

24700		10359 API No. 15 - 007 01075 -0000						
			If pre 1967, supply original completion date: _03-19-1956					
Name: Xanadu Exploration Co.								
Address 1: 15 East 5th Street, Suite 3000		Spot Description:						
Address 2:	i a di a	1,320 Feet from South Line of Section						
City: Tulsa State: OK	Zip: 74103 +							
Contact Person: Maria Sweet	44	Footages Calculated from Nearest Outside Section Corner:						
Phone: (918) _584=3802		NE NW / SE SW						
		County: Ba	ırber					
		Lease Name: .	Graves Well #: 2					
Check One: ☐ Oil Well	D&A Cathodi	ic Water Supp	oly Well Other:					
SWD Permit #:	ENHR Permit #:		Gas Storage Permit #:	_				
Conductor Casing Size:	Set at:	Ceme	ented with:	Sacks				
Surface Casing Size: 8 5/8		Ceme	ented with: 200	Sacks				
Production Casing Size: 5 1/2, 14#								
List (ALL) Perforations and Bridge Plug Sets:								
4771 - 4783								
Elevation: 1493 (☐G.L./ ☐K.B.) T.D.: 4783 Condition of Well: ✓ Good ☐ Poor ☐ Junk in Hole Proposed Method of Plugging (attach a separate page if addition Per KCC rules	Casing Leak at:	nnyante Deptn:	(Stone Corral Formation) RECEIVED					
Is Well Log attached to this application? Ves No	is ACO-1 filed? Yes	□ No	AUG 2 4 2009					
If ACO-1 not filed, explain why:	iovice vinear 🗀 ios	KCC WICHITA						
Plugging of this Well will be done in accordance with K.S Company Representative authorized to supervise plugging of		-						
Address: 15 East 5th St., Suite 3000	City:	Tulsa	State: OK zip: _74103 + _					
,								
Plugging Contractor License #: 34271	Nam	Name: Kivett Plugging & Pipe Pulling, Inc.						
Address 1: P.O. Box 134	Addre	ess 2: 402 Nort	th 13th					
City: Blackwell			State: OK Zip: 74631 +					
Phone: (.580_) _763-7748								
Proposed Date of Plugging (if known): ASAP			· · · · · · · · · · · · · · · · · · ·	—×,				
Payment of the Plugging Fee (K.A.R. 82-3-118) will be guard Date: _08/18/2009 Authorized Operator / Agent	,	14 en	wh/Kint	SO				

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•	KANSAS DRILLI	ERS LOG In	format	tio	n used to	complet	s +	hic f	<u> </u>	00	V.			
	was obtained	from exis	ting v	we li	l records	since t	he i	well :	ו פבע	s. 29 T.	345 R. 12 E			
C	API No. 15 dril	led prior	to_the	e ir	ritiation	of the form.	use	of t	his	Loc. C W/2	W/2 SE/4			
-	American Petrofina Co. of Texas									County Barber				
										640 Acres				
	4613 Jacksbo	ddress 4613 Jacksboro Highway, Wichita Falls, Texas												
	Well No.	rell No. Lease Name									160 160			
	·	#2 Graves								6 ─-}}	┟┸┪┥┼┩			
	1.000	1320 feet from INX (E) Italy 2310'								J	 			
ł	Principal Contractor	feet from (E) (V) line.												
	E. H. Adair	¹⁰⁹¹⁵¹ K. W. Jo	Johnson				160	160						
ſ	Spiul Dote								1 1					
X	3-4-56	-56 4783' Open Hole						1	Elev.: Gr.	well correctly 487				
	Date Completed 3-19-56			No oil sales.						вг <u>1490'</u> кв <u>1493'</u>				
		_			CASING	RECORD			·					
Report of all strings set — surface, intermediate, production, etc.														
	Purpoin of string	Size hale drilled	Size custr (in O.)	ng set D,)	Weight ibs/ft.	Setting depth	Γ	Type cer	nent	Sacks	Type and parcent			
	S	10111 5	0 -	رم.						Pours	odditives			
ŀ	Surface	12±" Est.	8-5	/8''	24	2641	No	reco	rd	200	No record			
-	Production	7-7/8"	5-1	/2"	14	4771	No	reco	rd	100	No record			
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-					· · · · · ·					-				
ſ	LINER RECORD PE									FORATION RECORD				
1	Top, H. B	cks coment		Shots:	Shots per ff.		·							
L							**	zo o type	Depth interval					
L		TUBING RECO	🕶						R	CEIVED				
3	íze S	kar se	et at					A100 0 1 0000						
F	2-3/8"	י4768								AU	3 2 4 2009			
_	····	Α(ID, FRA	ACTU	RE, SHOT,	CEMENT SQL	JEEZ	E RECO	RD	KCC WICHITA				
L		Amoun	t and kind	d of n	beta lairotar				******	Dopth interval treated				
								13			A PROBLEM			
\vdash	500 Gal. mud acid 4/s/s* 10,000 Gal. Petro-Acid Frac & 10,000# Sand 4/2/5%									4771-47831				
L										4771-4783'				
L	25.000 Gal. P		4771-47831											
25.000 Gal. Petro-Acid Frac 8 25.000# Sand 4/17/5% 4771-47831														
F	Date of first production Producing method (flowing, pumping, ges lift, etc.)													
_	June, 1956	· /	1	,umb	ing									
1	ATE OF PRODUCTION PER 24 HOURS	Oil		bbls:	Gos 14.0	<u>.</u>	CF	Vater	V.A.		il ratio			
Đ	specifica of gas (ventad,	used on lease or sal	d)		1 T & U	<u> </u>	<u>1</u>		y . A . Ig Interve	bbis. > 10	0,000 стрв			
 	Sold			·	·····	*		477	71-47	33' .				
	INSTRUCTIONS: As prov mitted to the State Gook	rided in KCC Ruin i	8Z-Z-125,	with;	n 90 days ofte	r completion at	o w	ell, one c	ompleted	copy of this Drille	ers Log shall be frans-			
į	mitted to the State Gook	o Paulinter 181			W		01ZQ\$. Caples	or this i	arm are available	from the Consequents			



Mark Parkinson, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

XANADU EXPLORATION COMPANY 15 E 5TH ST STE 3000 TULSA, OK 74103-4337 September 01, 2009

Re: GRAVES #2

API 15-007-10359-00-00

29-34S-12W, 1320 FSL 2310 FEL BARBER COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after February 28, 2010. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely,

Steve Bond

Steve Bond

Production Department Supervisor

District: #1 210 E Frontview, Suite A Dodge City, KS 67801 (620) 225-8888