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KANSAS CORPORATION COMMISSION KCC WICHITA This Form must be Typed Form must be Signed All blanks must be Filled

WELL PLUGGING APPLICATION Please TYPE Form and File ONE Copy

OPERATOR: License #: <u>5721</u>	API No. 15 - 073-22750 - 0000						
Name: Glacier Petroleum, Inc.	If pre 1967, supply original completion date:						
Address 1: _P.O. Box 577	Spot Description: Approx W/2 SE NW						
Address 2:	Sec. 32 Twp. 23 S. R. 10 Fast	West					
City: _Emporia State: KS zip: _66801_ + _0577	1,980 Feet from 📝 North / 🗌 South Line of Se	ction					
		1,640 Feet from East / West Line of Section					
Contact Person:	Footages Calculated from Nearest Outside Section Corner:						
Phone: (620_) _342-1148	☐ NE ✓ NW ☐ SE ☐ SW						
	County: Greenwood Lease Name: McKee Bessive #: 6	7 ⁻ K					
Check One: ✓ Oil Well Gas Well OG D&A Cathodi	ic Water Supply Well Other:						
SWD Permit#: ENHR Permit#:							
Conductor Casing Size: Set at:		acks					
Surface Casing Size:7" Set at:205.7 ft							
Production Casing Size: 4 1/2" Set at: 2338 ft							
List (ALL) Perforations and Bridge Plug Sets:							
Perf (10 holes) from 2262 ft to 2214 ft.							
Elevation: 1348 ((G.L. /	Anhydrite Depth: N/A						
	(Stone Corral Formation)						
Condition of Well: Good Poor Junk in Hole Casing Leak at:	Interval)						
Proposed Method of Plugging (attach a separate page if additional space is needed):							
Cement plug 2220 ft to 1890 ft, pull casing, cement plug surface.	from 250 ft to 150 ft, cement from 60 ft to						
Is Well Log attached to this application?	No						
If ACO-1 not filed, explain why:	_						
,							
Plugging of this Well will be done in accordance with K.S.A. 55-101 <u>et, seq</u> . and the Rui	-						
Company Representative authorized to supervise plugging operations:Mark_Lynch_							
Company Representative authorized to supervise plugging operations:Mark_Lynch_							
Company Representative authorized to supervise plugging operations: Mark Lynch Address: P.O. Box 577 City: Phone: (620) 344-1471	Emporia state: _Ks zip: _66801 + _057	7_					
Company Representative authorized to supervise plugging operations: Mark Lynch Address: P.O. Box 577 City: Phone: (620) 344-1471 Plugging Contractor License #: 5721 Nam	_Emporiastate: _Ks zip: _66801 + _057	7_					
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Company Representative authorized to supervise plugging operations: _Mark Lynch Address: _P.OBox _577	_Emporia state: _Ks zip: _66801 + _057 ne: _Glacier Petroleum, Inc ess 2: state: _KS zip: _66801 + _057	<u>'7</u>					
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073 _ 2	22,750				
ounty	Number	Cc			

Glacier Petroleum Company, Inc.

P.O. Box 577, Emporia, Kansas 66801 Well No.

Bessie McKee

Footage Location

1980 1640 feet from ŒX(W) line feet from (N) (Š) line Principal Contractor Geologist Chuck Kuhl

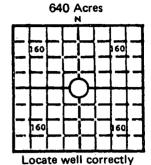
Glacier Drilling Company, Inc. Spud Date Total Depth P.B.T.D. 2,500' 2,345' 03-06-83

Date Completed Oil Purchaser

03-09-83

oc. 1980' FNL 1640' FWL NW4

ounty <u>Greenwood</u>



Elev.: Gr. __1348 '

DF _____ KB _

CASING RECORD

Report of all strings set-surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives	
SURFACE	9-7/8"	7"		205.76'	Common	100		
PRODUCTION	6-1/4"	4½"		2,338'	Common	100	2% gel	

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stern tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and

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Mark Parkinson, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

GLACIER PETROLEUM CO., INC. 825 COMMERCIAL ST PO BOX 577 EMPORIA, KS 66801-2914 September 02, 2009

Re: MCKEE BESSIE #6 API 15-073-22750-00-00 32-23S-10E, 1980 FNL 1640 FWL GREENWOOD COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after March 1, 2010. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely,

Steve Bond

Stue Bond

Production Department Supervisor

District: #3 1500 W. 7th

Chanute, KS 67220 (620) 432-2300