KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING APPLICATION

Please TYPE Form and File ONE Copy

Form CP-1 September 2003 This Form must be Typed Form must be Signed All blanks must be Filled

Vell Operator: VESS OIL CORPORATION	NC	KCC License #:	5030	
nddress: <u>1700 Waterfront Parkway, Bu</u>	uner / Company Name)	Roo Eleense #.	(Operator's)	
	Zip Code: 67206) 682 - 1537 X103	
ease: Unruh Unit - Alton Unruh				West
- <u>C</u> - <u>SE</u> - <u>NW</u>		nty: Kiowa	L.,	
3300 Feet (in exact footage) From			of Section (Not Lease Line)	
Feet (in exact footage) From		arest outside section corner) Line		
Check One: 🗸 Oil Well 📗 Gas Well	D&A Cathodic	Water Supply Well		
SWD Docket #	ENHR Docket # _		Other:	
Conductor Casing Size:	Set at:	Cemented with: _		Sacks
Surface Casing Size: 8-5/8"	Set at: _528	Cemented with:	400	Sacks
Production Casing Size: 5-1/2"	Set at: 5057	Cemented with:	250KANSAS CORPORATION CO.	Sacks
			STATION COMMISS	MAI.
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Elevation: 2168/2173 (Good Poor	PBTD: 5004	Anhydrite Depth:	SEP 0 1 2009 RECEIVED (Stone Corral Formation)	
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levation: 2168/2173 (G.L. / K.B.) T.D.: 509 Indition of Well: Good Poor roposed Method of Plugging (attach a separate page) Well Log attached to this application as required? not explain why? Iugging of this Well will be done in accordance ist Name of Company Representative authorized	PBTD: 5004 Casing Leak Pe if additional space is needed): Pe Yes No Is ACO-1 fill with K.S.A. 55-101 et. seq. and the	Anhydrite Depth: Junk in Hole r KCC District One instruct ed? Yes No ne Rules and Regulations of the ons: Tracy Black Phone: (316) 218	SEP 0 1 2009 RECEIVED (Stone Corral Formation) etions e State Corporation Commission 5 - 1873	
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Mark Parkinson, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

VESS OIL CORPORATION 1700 WATERFRONT PKWY BLDG 500 WICHITA, KS 67206-6619 September 03, 2009

Re: UNRUH UNIT-ALTON UNRUH #3 API 15-097-20861-00-00 26-30S-18W, 3300 FSL 3300 FEL KIOWA COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after March 2, 2010. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely,

Steve Rond

Steve Bond

Production Department Supervisor

District: #1 210 E Frontvie

210 E Frontview, Suite A Dodge City, KS 67801

(620) 225-8888