

KCC OIL/GAS REGULATORY OFFICES

Date: 07/30/09

District: 01

Case #: _____

- New Situation
 Response to Request
 Follow-Up

- Lease Inspection
 Complaint
 Field Report

101

Operator License No: 30742

API Well Number: 15-135-22,177-00-00

Op Name: Palomino Petroleum, Inc.

Spot: SE-SE-NE-SW Sec 23 Twp 17 S Rng 27 E W

Address 1: 4924 SE 84th St.

1380 Feet from N S Line of Section

Address 2: _____

2370 Feet from E W Line of Section

City: Newton

GPS: Lat: 38.55637 Long: 100.27589 Date: 7/30/09

State: Kansas Zip Code: 67114 -8827

Lease Name: Atwell Well #: 1

Operator Phone #: (316) 799-1000

County: Lane

Reason for Investigation:

Witness Alt. II

Problem:

None cement circulated to surface

Persons Contacted:

Findings:

8-5/8" @ 220'W/150sxs cement
TD @ 4585'
5-1/2" @ 4577'-cemented with 145sxs cement
Port Collar @ 1940' cemented with 175sxs-smd-1/4# flo seal-2%cc-25sxs went to pit

KANSAS CORPORATION COMMISSION
AUG 14 2009
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Action/Recommendations:

Follow Up Required Yes No

Date: _____

None Alt. II requirements have been met.

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KCC DODGE CITY

Verification Sources:

- | | | |
|---------------------------------------|---|-------------------------------------|
| <input type="checkbox"/> RBDMS | <input type="checkbox"/> KGS | <input type="checkbox"/> TA Program |
| <input type="checkbox"/> T-I Database | <input type="checkbox"/> District Files | <input type="checkbox"/> Courthouse |
| <input type="checkbox"/> Other: _____ | | |

Photos Taken: _____

By: Michael Maier

Retain 1 Copy District Office
Send 1 Copy to Conservation Division

Form: _____

Date: 07/30/09

District: 01

License #: 30742

Op Name: 30742

Spot: SE-SE-NE-SW Sec 23 Twp 17 S Rng 29 E W

County: Lane

Lease Name: Atwell Well #: 1

I.D. Sign Yes No

Tank Battery Condition
Condition: Good Questionable Overflowing

Pits, Injection Site
Fluid Depth: _____ ft; Approx. Size: _____ ft. x _____ ft.

Oil Spill Evidence

Abandoned Well Potential Pollution Problem Yes No

Lease Cleanliness
 Very Good Satisfactory Poor Very Bad

Gas Venting Yes No

Pits
Fluid Depth: _____ ft; Approx. Size: _____ ft. x _____ ft.

Saltwater Pipelines
Leaks Visible: Y N Tested for Leaks: Y N

Flowing Holes

TA Wells

Monitoring Records

SWD/ER Injection Well Yes No

Gauge Connections Yes No

Permit #: _____ Pressure - Actual: _____ psi; Authorized: _____ psi

Permit #: _____ Pressure - Actual: _____ psi; Authorized: _____ psi

Permit #: _____ Pressure - Actual: _____ psi; Authorized: _____ psi

Permit #: _____ Pressure - Actual: _____ psi; Authorized: _____ psi

Tubing: _____; T/C Annulus: _____; C/SP Annulus: _____

Tubing: _____; T/C Annulus: _____; C/SP Annulus: _____

Tubing: _____; T/C Annulus: _____; C/SP Annulus: _____

Tubing: _____; T/C Annulus: _____; C/SP Annulus: _____

API Number	Footages	Spot Location	GPS	Well Number	Well Status
15-135-22,177-00-00	1380FSL-2370FWL	SE-SE-NE-SW	38.55637-100.27589	1	New well, Alt,II completed

Retain 1 Copy District Office
Send 1 Copy to Conservation Division

Form: _____