

Operator Name: VIVA INTERNATIONAL INC Lease Name: WEBBER Well #: W-30
 Sec. 19 Twp. 22 S. R. 22 East West County: LINN

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: GAMMA RAY/NEUTRON/CCL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name <u>BARTLESVILLE</u> Top <u>643'</u> Datum _____
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	8 5/8"	7"		20.00'	OWC	6	
PRODUCTION	5 5/8"	2 7/8"	6.5#	697'	OWC	99	5% KOL SEAL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	644'-649' (6 PERFS)	SPOT 75 GL 15% ACID	
1	651'-660' (10 PERFS)	BREAK PSI @ 1250#	
		TREATING PSI 1300-1250#	
		SAND 100# 20/40, 250# 12/20, 350# 8/12	
		ISIP 700#	

TUBING RECORD	Size <u>1"</u>	Set At <u>675'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. <u>11/8/2007</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbbs. <u>5.5</u>	Gas Mcf	Water Bbbs. <u>15</u>	Gas-Oil Ratio	Gravity
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Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION

Production Interval Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

INVOICE

HAT Drilling
 12371 Ks Hwy 7
 Mound City, Ks 66056

No. 118

INVOICE DATE	9-17-07
CUSTOMER'S ORDER NO.	

SOLD TO:	Viva International
Webber # W-30	J.D. 708'

SHIP TO:	
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SALESPERSON	SHIPPED VIA	TERMS	F.O.B.
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QTY. ORDERED	QTY. SHIPPED	DESCRIPTION	UNIT	AMOUNT
	708'	@ \$ 7.00/ft		\$4956.00
	3 1/4	hrs coring @ \$200/hr		\$ 650.00
	6	bags of cement		\$ 60.00
		Total →		\$5666.00

8/2

INVOICE

RECEIVED
 KANSAS CORPORATION COMMISSION

NOV 21 2008

CONSERVATION DIVISION
 WICHITA, KS



0322
**CONSOLIDATED
 OIL WELL
 SERVICES, LLC**

REMIT TO
 Consolidated Oil Well Services, LLC
 Dept. 970
 P.O. Box 4346
 Houston, TX 77210-4346

[Handwritten signature]

MAIN OFFICE
 P.O. Box 884
 Chanute, KS 68720
 620/431-9210 • 1-800/487-8876
 FAX 620/431-0012

INVOICE

Invoice # 216607

Invoice Date: 09/21/2007 Terms: 0/30,n/30

Page 1

VIVA INTERNATIONAL INC.
 ATTN: ROBERT
 8357 MELROSE DRIVE
 LENEXA KS 66214
 (913)859-0438

^B
 WEBER W-30
 9-22-22
 15628
 09/19/07

Part Number	Description	Qty	Unit Price	Total
1126	OIL WELL CEMENT	99.00	15.4000	1524.60
1118B	PREMIUM GEL / BENTONITE	100.00	.1500	15.00
4402	2 1/2" RUBBER PLUG	1.00	20.0000	20.00

Description	Hours	Unit Price	Total
122 TON MILEAGE DELIVERY	1.00	255.92	255.92
164 CEMENT PUMP	1.00	840.00	840.00
164 EQUIPMENT MILEAGE (ONE WAY)	12.50	3.30	41.25
369 80 BBL VACUUM TRUCK (CEMENT)	2.00	90.00	180.00

RECEIVED
 KANSAS CORPORATION

NOV 21 2008

CONSERVATION DIVISION
 WICHITA, KS

Parts:	1559.60	Freight:	.00	Tax:	82.66	AR	2959.43
Labor:	.00	Misc:	.00	Total:	2959.43		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 15628
 LOCATION Ottawa KS
 FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9/19/07	8507	Webber # W-30	9	22	02	LN

CUSTOMER	TRUCK #	DRIVER	TRUCK #	DRIVER
Viva International	506	Fred		
Mailing Address	164	Rick		
8357 Melrose Drive	122	Richard		
CITY	369	Gary		
State				
ZIP CODE				
Lenexa				
KS				
66214				

JOB TYPE Logging HOLE SIZE 5 5/8 HOLE DEPTH 6710' CASING SIZE & WEIGHT 2 3/8" EUE
 CASING DEPTH 697' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2 1/2 Plug
 DISPLACEMENT 4.0 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 B PM

REMARKS: Establish Circulation. Mix & Pump 100# Premium Gel
Flush. Mix & Pump 99 sks OWC Cement. Cement
to Surface. Flush pump & line clean. Displace
2 1/2" Rubber Plug to casing TD. Pressure to 700
PSI. Shut in casing.

Fred Mader

HAT Drilling

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1 well of 4	PUMP CHARGE Cement Pump	164	840.00
5406	1/4 of 50 mi	MILEAGE Pump Truck	164	41.25
5407A	4.653 Ton	Ton Mileage (Less than Min) / 22		255.22
5502C	2 hrs	80 BBL Voe Truck	369	180.00
1126	99 sks	OWC Cement		1524.60
1118B	100#	Premium Gel		15.00
4402	1	2 1/2" Rubber Plug		20.00
		Sub Total		2876.07
		Tax @ 6.3%		22.66
		RECEIVED KANSAS CORPORATION COMMISSION NOV 21 2008 CONSERVATION DIVISION WICHITA, KS		
		SALES TAX		
		ESTIMATED TOTAL		2959.43

AUTHORIZATION *[Signature]*

TITLE WDT 216607

DATE 11/29/08