

Oil & Gas Co WELL CON WELL HISTORY - DES	CRIPTION OF WELL & LEASE
Operator: License # _5556	API No. 15 - 107-23855-0000
Name: _VIVA INTERNATIONAL INC	County: LINN
Address: 8357 MELROSE DRIVE	
City/State/Zip: LENEXA, KS 66214	feet from \$\infty\$ / N (circle one) Line of Section
Purchaser: CMT TRANSPORTATION	feet from E) W (circle one) Line of Section
Operator Contact Person: ROBERT P BUKATY	Footages Calculated from Nearest Outside Section Corner:
Phone: (_913) _859-0438	(circle one) NE SP NW SW
Contractor: Name: HAT DRILLING	Lease Name: WEBBER Well #: W-30
License: 33734	Field Name: BLUE MOUND
Wellsite Geologist: KEN OGLE	Producing Formation: BARTLESVILLE
Designate Type of Completion:	Elevation: Ground: 1300 Kelly Bushing:
New Well Re-Entry Workover	Total Depth: 708' Plug Back Total Depth: 697'
✓ Oil SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 20' Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
f Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 697'
Operator:	CUREACE
Well Name:	Drilling Fluid Management Plan (1) To Note
Deepening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No.	Chloride content ppm Fluid volume bbls  Dewatering method used  Location of fluid disposal if hauled offsite:  Operator Name:
09/15/2007 09/17/2007 11/02/2007	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or	— Quarter Sec. Twp. S. R. East West
Recompletion Date Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, wo Information of side two of this form will be held confidential for a period 107 for confidentiality in excess of 12 months). One copy of all wireline TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged with the confidence of th	egulate the oil and gas industry have been fully complied with and the statements  KCC Office Use ONLY
PRESIDENT Date: 06/26/2008	Letter of Confidentiality Received  If Denied, Yes Date:
Subscribed and sworn to before me this 26 day of June	If Denied, Yes Date:
Subscribed and sworn to before me this 26 day of June	### If Denied, Yes ☐ Date:  Wireline Log Received RECENTING
	### If Denied, Yes ☐ Date:  Wireline Log Received RECENTING

Operator Name: VIVA INTERNATIONAL INC			Lease Name: WEBBER		Well #: W-30				
Sec Twp	<sup>2</sup> S. R. <sup>22</sup>	✓ East	County:	LINN				······································	······································
ested, time tool oper emperature, fluid rec	n and closed, flowing covery, and flow rate	and base of formations p g and shut-in pressures, s if gas to surface test, a inal geological well site	whether shut- along with fina	-in pres	ssure reached s	static level, hydro	ostatic pressure	es, bottom h	ole
Orill Stem Tests Take		☐ Yes ✓ No		√Lo	og Formatio	on (Top), Depth a	and Datum	San	ıple
Samples Sent to Geo	ological Survey	✓ Yes ✓ No					Top 643'	Dati	mı
Cores Taken Electric Log Run (Submit Copy)		✓ Yes No ✓ Yes No							
ist All E. Logs Run:									
GAMMA RAY	/NEUTRON/C	CCL							
		CASING Report all strings set-		✓ Ne		ion, etc.			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight	t	Setting Depth	Type of Cement	# Sacks Used	Type and Addit	
SURFACE	8 5/8"	7"			20.00'	owc	6		
PRODUCTION	5 5/8"	2 7/8"	6.5#		697'	owc	99	5% KOL 9	EAL
		ADDITIONA	L CEMENTING	a / SQL	JEEZE RECORD				
Purpose: Depth Type of Cement Top Bottom Protect Casing Plug Back TD				#Sacks Used Type and Percent Additives			5		
Plug Off Zone									
Shots Per Foot	PERFORAT Specify	ION RECORD - Bridge Plu Footage of Each Interval Pe	gs Set/Type erforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth				Depth
1	644'-649' (6 PERF	S)			SPOT 75 GL 15% ACID				
1	651'-660' (10 PER	FS)			BREAK PSI	D 1250#			
					TREATING PSI 1300-1250#				
					SAND 100# 20/40, 250# 12/20, 350# 8/12				
					ISIP 700#				
TUBING RECORD 1"	Size	Set At 675'	Packer At		Liner Run	Yes 🗸 N	0		
Date of First, Resume 11/8/2007	rd Production, SWD or	Enhr. Producing Me		Flowin	g 📝 Pumpi	ng Gas L	.ift Oth	ner (Explain)	
Estimated Production Per 24 Hours	Oil 5.5	Bbls. Gas	Mcf	Wate	er E	Bbls.	Gas-Oil Ratio		Gravity
Disposition of Gas		COMPLETION			Production Inte	rval .			
Vented Sold	Used on Lease	Open Hole			Dually Comp.	Commingled			

PAGE1 10-24-2007 11:06 JAYHAWK INN 9137952434 HAT Drilling 12371 KS Hwy? Mand City, KS 66056 No. //8 INVOICE DATE CUSTOMER'S OHUEH NO. SHIP TO: SOLD TO: Viva International T.D. 208 Webber # W-30 SALESPERSON SHIPPED VIA TERMS F.O.B. QTY. ORDERED QTY. SHIPPED UNIT Total

**INVOICE** 

**3** edems 8/2

RECEIVEL!
KANSAS CORPORATION COMMUNICADA

NOV 2 1 2008

CONSERVATION DIVISION WICHITA, KS



## REMIT TO

Consolidated Oil Well Services, LLC
Dept. 970

P.O. Box 4346 Houston, TX 77210-4346 Main Office P.O. Box 884 Chanute, KS 66720 620/431-9210 • 1-800/467-8676 FAX 620/431-0012

| <del>I</del>nvoice # 216607

INVOICE

Invoice Date: 09/21/2007

Terms: 0/30, n/30

Page

VIVA INTERNATIONAL INC.

ATTN: ROBERT

8357 MELROSE DRIVE LENEXA KS 66214 (913)859-0438 WEBER W-30 9-22-22 15628 09/19/07

====			:=:======:=:			
Part Number 1126 1118B		Description OIL WELL CEMENT PREMIUM GEL / BENTONITE	Qty 99.00 100.00	Unit Price 15.4000 .1500	Total 1524.60 15.00	
4402		2 1/2" RUBBER PLUG	1.00		20.00	
	Description			Unit Price	Total 255.92 840.00	
122	TON MILEAGE	DELIVERY	1.00		255.92	
164	CEMENT PUMP		1.00	840.00	840.00′	
164	<b>EQUIPMENT MI</b>	LEAGE (ONE WAY)	12.50	3.30	41.25	
369 80 BBL VACUUM TRUCK (CEMENT)			2.00	90.00	180.00	

RECEIVED A

NOV 2 1 2008

CONSERVATION DIVIDES WICHITA, ISS

Parts: Labor: Sublt:	.00	Freight: Misc: Supplies:	.00	Tax: Total: Change:	82.66 2959.43 .00	AR	2959.43
Signed	·				Da	ate	•

BARTLESVILLE, OK 918/338-0808 ELDORADO, KS 316/322-7022 Eureka, Ks 620/583-7664 GILLETTE, WY 307/686-4914

McALESTER, OK 918/426-7667 OTTAWA, K8 785/242-4044 THAYER, KS 620/839-5269

307/347-4577

CONSOLIDATED OIL WELL SERVICES, INC. P.O. BOX 884, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

m	TIÇKET NUI	MBER	15628
11/24/	LOCATION	041000	KS
1.108	FOREMAN_	Fred	Mader

## TREATMENT REPORT & FIELD TICKET

		IIX	EATRICIN	CEMEN		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
DATE	CUSTOMER#	WELL	NAME & NUM	/BER	SECTION	TOWNSHIP	RANGE	COUNTY
9/1/07	8507	Weber	# W	-35	9	22	ౚ౽	LN
CUSTOMER .			•		1/3/2011/01/2012			
MAILING ADDRE	Intern	tional_		4	TRUCK#	DRIVER	TRUCK#	DRIVER
MAILING ADDRE	ESS				506	Fred		
833	57 Mela	ese Drive	<u> </u>	<b></b>	164	Rick	···	
CITY		STATE	ZIP CODE	1	125	Richard		
henre	<u> </u>	KS	46214		369	Gary		
JOB TYPE		HOLE SIZE	55/8	_ HOLE DEPTH	1 6-710	CASING SIZÉ & W	EIGHT <u>27</u>	" EUE
CASING DEPTH		DRILL PIPE		TUBING		· · · · · · · · · · · · · · · · · · ·	OTHER	
SLURRY WEIGH		SLURRY VOL_		WATER gal/s	sk	CEMENT LEFT in	CASING2	Plug
DISPLACEMEN'			r PSI	MIX PSI		RATE 4BP	m	
	ateblish	Circul			- Pump	100 # Pre	milina G	el
Ē	wak. M	ix - Pum		9 5K5		Carrent.	Cerneny	۷
1	Surk	~/		2 u mp	* / ins	alean.	Disalas	•
	&" Rub	A	**		ng 70.	Press	10 40	700
<del>-</del>	$\frac{2}{100}$	her Fil	7		7		7 0	
	26. 3	Lut DA	CAS	3		1 1	<u> </u>	
,						420	Made	•
210-	Det/lag		****				· · · · · · · · · · · · · · · · · · ·	
- PA-1	PART			· · · · · · · · · · · · · · · · · · ·				
ACCOUNT CODE	QUANTIT	Y or UNITS	C	DESCRIPTION o	f SERVICES or PR	ODUCT	UNIT PRICE	TOTAL
- Sto 1	Lwell	4 4	PUMP CHAR	GE Com	ent Pump	164		84000
5606	1/4 of	50 m:	MILEAGE	Pump.		.164		41 25
5407A	4.	653 Tom	Ton	miles	a. Less the	mm)/22		255 23
55020		2 hrs	8ව	BBL VE	re Truck	369		18000
<del></del>								
1/26		795 KS	000	Ceme	n¥			15294
1618B		00#			el .			1500
1111 7		1	724		- 01			209

5407A 4.6537om 700 Miles a. Less Hamms)/22 255 2 5502C 24rs 80 BBL Vac Truck 369 /802 1/26 795 ks Owc Cemant 15246 114B 100# Premium Gel 1529 4402 1 22" Rubber Plug 202 Sub Total 222"

Sub Total 232 32.66

KANSAS CORPORATION DIVISION COMMENSION TOWC 6.326 32.666

APTHORIZATION TO THE STATE OF T

TITLE WOLL 216607

1000 2959