

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32461
Name: Tailwater, Inc.
Address: 6421 Avondale, Ste. 212
City/State/Zip: Oklahoma City, OK 73116
Purchaser: CMT
Operator Contact Person: Christian L. Martin
Phone: (405) 810-0900
Contractor: Name: Evans Energy Development, Inc.
License: 8509
Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>9/29/08</u>	<u>9/30/08</u>	<u>10/10/08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 003-24620-00-00
County: Anderson
NW NE SW NW Sec. 22 Twp. 20 S. R. 20 East West
1335 feet from S / (circle one) Line of Section
925 feet from E / (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE SW
Lease Name: Kempnich Well #: 17-T
Field Name: Garnett Shoestring
Producing Formation: Bartlesville
Elevation: Ground: 976 Kelly Bushing: n/a
Total Depth: 760' Plug Back Total Depth: n/a
Amount of Surface Pipe Set and Cemented at 20.3 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 0
feet depth to 20.3' w/ 6 sx cmt.

Drilling Fluid Management Plan *A/H II Dlg 1-5-09*
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Agent Date: 11-5-08
Subscribed and sworn to before me this 5 day of November,
20 08.
Notary Public: [Signature]
Date Commission Expires: 7.5.09



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received **RECEIVED**
KANSAS CORPORATION COMMISSION
 Geologist Report Received
 UIC Distribution **NOV 07 2008**

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Tailwater, Inc. Lease Name: Kempnich Well #: 17-T
 Sec. 22 Twp. 20 S. R. 20 East West County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Bartlesville Driller's Log Attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"		20.3'	Portland	6	
Completion	5 5/8"	2 7/8"		749.6'	Portland	110	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	682' - 688' (13 perfs)	Acid spot 15% HCL 100 gal.	
		25 sx sand - 110 bbls H2O	

TUBING RECORD	Size <u>2 7/8"</u>	Set At <u>749.6'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. 10/10/08	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. 10	Gas Mcf 0	Water Bbls. none	Gas-Oil Ratio n/a	Gravity
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Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval
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**VANS
ENERGY
DEVELOPMENT
INC.** 11 Lewis Drive

Paola, KS 66071

**Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation**

Phone: 913-557-9083
Fax: 913-557-9084

WELL LOG

Tailwater, Inc.
Kepnich #17-T

API #15-003-24,620

September 29 - September 30, 2008

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
8	soil & clay	8
97	shale	105
24	lime	129
50	shale	179
2	lime	181
13	shale	194
5	lime	199
3	shale	202
3	lime	205
10	shale	215
32	lime	247
6	shale	253
17	lime	270
19	shale	289
11	lime	300 base of the Kansas City
184	shale	484
2	broken lime	486 oil show
12	lime	498
22	shale	520
20	grey sand	540 no oil show
11	shale	551
4	lime	555
11	slate	566
5	lime	571
19	shale	590
14	lime	604
23	shale	627
5	lime	632
20	shale	652
2	lime	654
14	shale	668
2	lime	670
11	shale	681
1	lime & sand	682 hard oil sand
4	sand	686 brown, oil bleeding
31	shale	717 silty
2	sand & broken sand	719 oil show
41	shale	760 TD

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CONSERVATION DIVISION
WICHITA, KS

Keprich #17-T

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Drilled a 9 7/8" Hole to 20'
Drilled a 5 5/8" hole to 760'.

Set 20.3' of new 7" threaded and coupled surface casing cemented with 6 sacks of cement.

Set 749.6' of used 2 7/8" 8 round upset tubing including 3 centralizers, 1 float shoe and 1 clamp

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WICHITA, KS



CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 19736

LOCATION Ottawa, KS

FOREMAN Fred Maden

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
10/1/09	7806	Kempnich # 18T	22	20	20	AN	
CUSTOMER Tail Water Inc			TRUCK #	DRIVER	TRUCK #	DRIVER	
MAILING ADDRESS 6421 Avondale Dr Ste			506	Fred			
CITY Oklahoma City			495	Lasay			
STATE OK			369	Gary			
ZIP CODE			337	Gevid			
JOB TYPE	Longstring	HOLE SIZE	5 9/8	HOLE DEPTH	760	CASING SIZE & WEIGHT	2 7/8 EUE
CASING DEPTH	758'	DRILL PIPE		TUBING		OTHER	
SLURRY WEIGHT	2	SLURRY VOL		WATER gal/sk		CEMENT LEFT in CASING	2 1/2 Plug
DISPLACEMENT	4.4 BBL	DISPLACEMENT PSI		MIX PSI		RATE	5 BPM

REMARKS: Check casing depth w/ wire line. Mix & Pump 100# Premium Gal Flush. Mix & Pump 123 SKS 50/50 Per Mix Cement 2 1/2 Gal 5% Salt 5# Kol Seal 1/4# pheno seal per sack Cement to surface. Flush pump & lines clean. Displace 2 1/2" Rubber Plug to casing TO w/ 4.4 BBLs fresh water. Pressure to 750 PSI. Shut in casing.

Fred Maden

Evans Energy Dev Inc.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1 of 2	PUMP CHARGE Cement Pump	495	920.00
5406	1/2 of 25 mi	MILEAGE Pump Truck	495	45.50
5407	1/2 Minimum	Tax Mileage	237	157.50
5502C	1 1/2 hrs	80 BBL Vac Truck	369	150.00
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1124	110 SKS	50/50 Per Mix Cement		1072.50
1118B	307#	Premium Gal		52.19
1111	258#	Granulated Salt		85.19
1110A	615#	Kol Seal		258.30
1107A	31#	Pheno Seal		35.65
4402	1	2 1/2" Rubber Plug		23.00
Sub Total				2804.21
Tax @ 6.3%				103.81

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WICHITA, KS

Revin 3737

AUTHORIZATION Chris

TITLE 226396

SALES TAX ESTIMATED TOTAL 2908.72
DATE 10/1/09