

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33486
 Name: Dark Horse Oil Company, LLC
 Address: 34861 Forest Park Drive
 City/State/Zip: Elizabeth CO 80107-7879
 Purchaser: NCRA
 Operator Contact Person: Douglas C. Frickey
 Phone: (303) 646 5156
 Contractor: Name: Murfin Drilling Co. Inc
 License: 30606
 Wellsite Geologist: Paul M. Gunzelman
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

23 September 2008	29 September 2008	29 September 2008
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

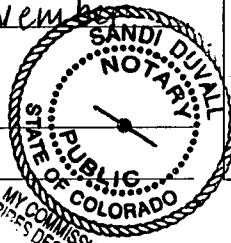
API No. 15 - 039210720000
 County: Decatur
SE NW NW Sec. 26 Twp. 2 S. R. 27 East West
990 feet from S / (N) (circle one) Line of Section
1730 feet from (E) / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) (NE) SE NW SW
 Lease Name: Long Family Trust "A" Well #: 1-26
 Field Name: Wildcat
 Producing Formation: N/A
 Elevation: Ground: 2669 Kelly Bushing: 2674
 Total Depth: 3877 Plug Back Total Depth: 3877
 Amount of Surface Pipe Set and Cemented at 304 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ ^{sq cnt.} A142-D1g-1/5/09

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content 24,000 ppm Fluid volume 400 bbls
 Dewatering method used Evaporation/Backfill
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Pa Wood
 Title: DHOC Manager Date: 19 November 2008
 Subscribed and sworn to before me this 19 day of November
 20 08
 Notary Public: Sandi DuVal
 Date Commission Expires: 12-21-2008



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
 KANSAS CORPORATION COMMISSION
 NOV 21 2008

CONSERVATION DIVISION
 WICHITA, KS

Operator Name: Dark Horse Oil Company, LLC Lease Name: Long Family Trust "A" Well #: 1-26
 Sec. 26 Twp. 2 S. R. 27 East West County: Decatur

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Comp. Neutron Density, Dual Induction, Micro-Resistivity, Comp. Sonic	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Stone Corral</td> <td>2238</td> <td>+436</td> </tr> <tr> <td>Base/Anhydrite</td> <td>2271</td> <td>+403</td> </tr> <tr> <td>Topeka</td> <td>3389</td> <td>-715</td> </tr> <tr> <td>Heebner Shale</td> <td>3556</td> <td>-822</td> </tr> <tr> <td>Toronto</td> <td>3585</td> <td>-911</td> </tr> <tr> <td>Lansing</td> <td>3596</td> <td>-922</td> </tr> <tr> <td>Base/Kansas City</td> <td>3798</td> <td>-1124</td> </tr> <tr> <td>Total</td> <td>3877</td> <td>-1203</td> </tr> </table>	Name	Top	Datum	Stone Corral	2238	+436	Base/Anhydrite	2271	+403	Topeka	3389	-715	Heebner Shale	3556	-822	Toronto	3585	-911	Lansing	3596	-922	Base/Kansas City	3798	-1124	Total	3877	-1203
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Base/Kansas City	3798	-1124																										
Total	3877	-1203																										

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8 Inch	23 LB	304'	Common	200	3% cc, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

RECEIVED
KANSAS CORPORATION COMMISSION
NOV 21 2008
CONSERVATION DIVISION
WICHITA, KS



RECEIVED SEP 29 ENT'D

INVOICE

24 S. Lincoln Street
 P.O. Box 31
 Russell, KS 67665-2906

Voice: (785) 483-3887
 Fax: (785) 483-5566

Invoice Number: 116203
 Invoice Date: Sep 23, 2008
 Page: 1

Bill To:
Dark Horse Oil Company LLC 34861 Forest Park Drive Elizabeth, CO 80107

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Dark	LongFamilyTr A #1-26	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1	Oakley	Sep 23, 2008	10/23/08

Quantity	Item	Description	Unit Price	Amount
200.00	MAT	Class A Common	15.45	3,090.00
4.00	MAT	Gel	20.80	83.20
7.00	MAT	Chloride	58.20	407.40
211.00	SER	Handling	2.40	506.40
75.00	SER	Mileage 211 sx @ .10 per sk per mi	21.10	1,582.50
1.00	SER	Surface	1,018.00	1,018.00
75.00	SER	Mileage Pump Truck	7.00	525.00
1.00	SER	Manifold Head Rental	113.00	113.00
1.00	EQP	Surface Plug	68.00	68.00

RECEIVED
 KANSAS CORPORATION COMMISSION
 NOV 21 2008
 CONSERVATION DIVISION
 WICHITA, KS

ALL PRICES ARE NET, PAYABLE
 30 DAYS FOLLOWING DATE OF
 INVOICE. 1 1/2% CHARGED
 THEREAFTER. IF ACCOUNT IS
 CURRENT, TAKE DISCOUNT OF

\$ 739.35

ONLY IF PAID ON OR BEFORE

Oct 23, 2008

Subtotal	7,393.50
Sales Tax	229.86
Total Invoice Amount	7,623.36
Payment/Credit Applied	
TOTAL	7,623.36

not printed

ALLIED CEMENTING CO., LLC. 32028

TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Dakota, KS

DATE <u>9/21/08</u>	SEC. <u>26</u>	TWP. <u>2</u>	RANGE <u>27</u>	CALLED OUT	ON LOCATION <u>7:15</u>	JOB START <u>9:00 AM</u>	JOB FINISH <u>11:00 AM</u>
LEASE <u>Long Family Trust</u>	WELL # <u>1-26</u>	LOCATION <u>Obolow 12 E 2nd 1/2 W</u>			COUNTY <u>DeWitt</u>	STATE <u>Ks</u>	
OLD OR NEW (Circle one) <u>5 into</u>							

CONTRACTOR <u>Myrfin 3</u>	OWNER <u>Same</u>
TYPE OF JOB <u>Rotary Plug</u>	
HOLE SIZE <u>14 3/8</u>	CEMENT
CASING SIZE <u>8 3/8</u>	AMOUNT ORDERED <u>220 SKs 60/40 407 gal</u>
TUBING SIZE	<u>14 1/8 F10 Seal</u>
DRILL PIPE	
TOOL	
PRES. MAX	COMMON <u>135</u>
MEAS. LINE	POZMIX <u>85</u>
CEMENT LEFT IN CSG.	GEL <u>8 gal</u>
PERFS.	CHLORIDE
DISPLACEMENT	ASC

EQUIPMENT

PUMP TRUCK	CEMENTER <u>Alan</u>
# <u>423</u>	HELPER <u>Wayne</u>
BULK TRUCK	
# <u>377</u>	DRIVER <u>Darin</u>
BULK TRUCK	
#	DRIVER

<u>F10 Seal 5016</u>	@ <u>250</u>	<u>12500</u>
	@	
	@	
	@	
	@	
	@	
HANDLING <u>230 SKs</u>	@ <u>240</u>	<u>55200</u>
MILEAGE <u>194 mi</u>	@	<u>17250</u>
		TOTAL <u>533413</u>

REMARKS:

25 SKs @ 2255'
100 SKs @ 8 1/4 70'
40 SKs @ 355'
10 SKs @ 40'
20 SKs Manse Hole
20 SKs Rot Hole
Thank You Alan, Wayne, Darin

CHARGE TO: Duck Horse Oil Co. Inc.
 STREET _____
 CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME _____
 SIGNATURE Ray Van Pelt

SERVICE

DEPTH OF JOB	<u>2255'</u>
PUMP TRUCK CHARGE	<u>2000</u>
EXTRA FOOTAGE	@
MILEAGE <u>75</u>	@ <u>700</u>
MANIFOLD	@
	@
	@
TOTAL <u>253600</u>	

PLUG & FLOAT EQUIPMENT

<u>8 1/2 Dry Hole Plug</u>	@	<u>4000</u>
	@	
	@	
	@	
	@	
TOTAL <u>4000</u>		

SALES TAX (If Any) _____
 TOTAL CHARGES _____
 DISCOUNT _____ IF PAID IN 30 DAYS

RECEIVED
 KANSAS CORPORATION COMMISSION
 NOV 21 2008
 CONSERVATION DIVISION
 WICHITA, KS



RECEIVED OCT 06 ENT'D

INVOICE

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906

Voice: (785) 483-3887
Fax: (785) 483-5566

Invoice Number: 116315
Invoice Date: Sep 29, 2008
Page: 1

Handwritten signature and date: 10/29/08

Bill To:
Dark Horse Oil Company LLC 34861 Forest Park Drive Elizabeth, CO 80107

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Dark	LongFamilyTrust#1-26	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1	Oakley	Sep 29, 2008	10/29/08

Quantity	Item	Description	Unit Price	Amount
135.00	MAT	Class A Common	15.45	2,085.75
85.00	MAT	Pozmix	8.00	680.00
8.00	MAT	Gel	20.80	166.40
50.00	MAT	Flo Seal	2.50	125.00
230.00	SER	Handling	2.40	552.00
75.00	SER	Mileage 230 sx @ .10 per sk per mi	23.00	1,725.00
1.00	SER	Rotary Plug	2,011.00	2,011.00
75.00	SER	Mileage Pump Truck	7.00	525.00
1.00	EQP	Dry Hole Plug	40.00	40.00

RECEIVED
KANSAS CORPORATION COMMISSION
NOV 29 2008
CONSERVATION DIVISION
WICHITA, KS

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 791.01

ONLY IF PAID ON OR BEFORE

Oct 29, 2008

Subtotal	7,910.15
Sales Tax	498.34
Total Invoice Amount	8,408.49
Payment/Credit Applied	
TOTAL	8,408.49

ALLIED CEMENTING CO., LLC. 31825

SHIP TO P.O. BOX 31,
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley

DATE <u>9-23-08</u>	SEC. <u>26</u>	TWP. <u>2s</u>	RANGE <u>27w</u>	CALLED OUT	ON LOCATION <u>4:39am</u>	JOB START <u>6:20am</u>	JOB FINISH <u>6:30am</u>
LONG FAMILY LEASE TRUST A				WELL # <u>1-26</u>	LOCATION <u>Obelion 12E 2N 1/2W</u>	COUNTY <u>Deer</u>	STATE <u>KS</u>
OLD OR NEW (Circle one) <u>NEW</u>				S w into			

CONTRACTOR Marfin Drilling Rig 3 OWNER same

TYPE OF JOB surface
 HOLE SIZE 12 1/4 T.D. 304' CEMENT AMOUNT ORDERED 200 sks com 3% ACC
 CASING SIZE 8 7/8 DEPTH 304' 2% gel
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'
 PERFS.
 DISPLACEMENT 18.40 BBL

EQUIPMENT
 PUMP TRUCK CEMENTER Andrew
 # 423-281 HELPER Alvin
 BULK TRUCK
 # 318 DRIVER will
 BULK TRUCK
 # DRIVER

COMMON	<u>200 sks</u>	@	<u>15.45</u>	<u>3090.00</u>
POZMIX		@		
GEL	<u>4 sks</u>	@	<u>20.80</u>	<u>83.20</u>
CHLORIDE	<u>2 sks</u>	@	<u>58.20</u>	<u>407.40</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>211 sks</u>	@	<u>2.90</u>	<u>506.40</u>
MILEAGE	<u>104 sks/miles</u>	@		<u>1580.50</u>
				TOTAL <u>5669.50</u>

REMARKS:

Cement did circulate
Thank you

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>1018.00</u>
EXTRA FOOTAGE	@		
MILEAGE	<u>75 miles</u>	@	<u>7.00</u> <u>525.00</u>
MANIFOLD	<u>bead rental</u>	@	<u>113.00</u>
		@	
		@	

TOTAL 1656.00

CHARGE TO: Dark horse oil company LLC
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>8 7/8</u>			
<u>1 surface plug</u>	@		<u>68.00</u>
	@		
	@		
	@		
TOTAL <u>68.00</u>			

SALES TAX (If Any) _____
 TOTAL CHARGES _____
 DISCOUNT _____ IF PAID IN 30 DAYS

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.
 PRINTED NAME _____
 SIGNATURE Latha C. ...

RECEIVED
 KANSAS CORPORATION COMMISSION
 NOV 21 2008
 CONSERVATION DIVISION
 WICHITA, KS