

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 34055
Name: H & M Petroleum Corporation
Address: 13570 Meadowgrass Dr STE 101
City/State/Zip: Colorado Springs Colorado, 80921
Purchaser: none
Operator Contact Person: David Allen
Phone: (719) 590-6060
Contractor: Name: WW Drilling, LLC
License: 33575
Wellsite Geologist: Richard Bell

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WICHITA, KS

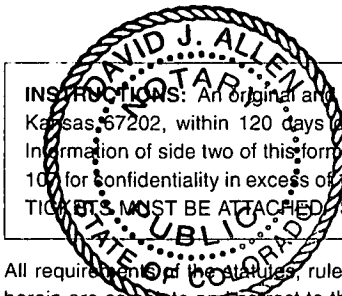
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
9/20/08 9/25/08 9/26/08
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 065-23479-00-00
County: Graham
N2 SW SW NW Sec. 5 Twp. 8 S. R. 23 East West
2000 feet from S / (circle one) Line of Section
330 feet from E / (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Sand Creek Well #: 3
Field Name: Sand Creek
Producing Formation: none
Elevation: Ground: 2242 Kelly Bushing: 2247
Total Depth: 3775 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 217 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 2400 ppm Fluid volume 1280 bbls
Dewatering method used Air dry, backfill
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

Alt 2 - Dlg - 1/15/09



INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas, 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with this form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

My Commission Expires 02/25/2009
Signature: Jessica L. Lohf
Title: Receptionist Date: 11/20/08
Subscribed and sworn to before me this 20th day of Nov.
20 08
Notary Public: [Signature]
Date Commission Expires: 2-25-09

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: H & M Petroleum Corporation Lease Name: Sand Creek Well #: 3
 Sec. 5 Twp. 8 S. R. 23 East West County: Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

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List All E. Logs Run:

→ see attached logs →
 ✓ microresistivity, Dual Compensated
 ✓ Porosity & Dual Induction Logs.

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23#	217	Common	165	3% cc, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

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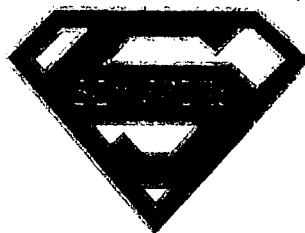
TUBING RECORD		Size	Set At	Packer At	Liner Run
					<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____

Schippers Oilfield Services LLC
 Box 90D
 Sidney, KS 67740



Date 9/26/2008
 Invoice # 259

Bill To
 H&M Petroleum
 1625 19th Ave., #8
 Sidney, NE 69162

Lease/Service
 Sand Creek #3 Rotary Plug
Dry hole

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Service Date 9/26/2008
 Due Date 10/26/2008
 Terms Net 30

Item	Description	Qty	Price	Amount
cement	common	123	13.75	1,691.25T
Pozmix		82	7.00	574.00T
Gel	Bentonite	7	17.50	122.50T
Flo Seal		51	2.25	114.75T
handling of materials	per sack	205	1.95	399.75
.09 per sx per mile		34	18.45	627.30
pump truck charge	pumping job	1	1,350.00	1,350.00
pumptruck mileage	one way to location	34	6.50	221.00
Plug 8 5/8 wooden		1	69.00	69.00T

POSTED
Woods

TAKE 10% DISCOUNT IF PAID WITHIN 20 DAYS. DEDUCT FROM TOTAL.

Subtotal \$5,169.55
 Sales Tax (5.55%) \$142.72
 Total \$5,312.27
 Payments/Credits \$0.00
 Balance Due \$5,312.27

Schippers Oilfield Services LLC
 sosllc@ruraltel.net
 FAX: 785.675.9938

Cell: 785.675.8974
 Office: 785.675.9991

-531.23
 4,781.04

TO
 BOX 90 D
 MOXIE KS 67740

SCHIPPERS OIL FIELD SERVICE L.L.C.

259

DATE <i>9/26</i>	SEC. <i>5</i>	RANGE/TWP. <i>8/23</i>	CALLED OUT	ON LOCATION	JOB START <i>9/21</i>	JOB FINISH
LEASE <i>Sand Creek</i>			WELL # <i>3</i>			
			COUNTY <i>64</i>		STATE <i>KS</i>	

CONTRACTOR	<i>NW 10</i>	OWNER	<i>H.M.</i>		
TYPE OF JOB	<i>PL</i>				
HOLE SIZE <i>7 1/4</i>	T.D. <i>3775</i>	CEMENT			
CASING SIZE	DEPTH	AMOUNT ORDERED	<i>2.25</i>		
TUBING SIZE	DEPTH				
DRILL PIPE	DEPTH				
TOOL	DEPTH				
PRES. MAX	MINIMUM	COMMON	<i>173</i>	@ <i>13.25</i>	<i>1611.25</i>
DISPLACEMENT	SHOE JOINT	POZMIX	<i>82</i>	@ <i>7.00</i>	<i>574.00</i>
CEMENT LEFT IN CSG.		GEL	<i>7</i>	@ <i>17.00</i>	<i>119.00</i>
PERFS		CHLORIDE		@	
		ASC		@	
EQUIPMENT	RECEIVED KANSAS CORPORATION COMMISSION			@	
	<i>NOV 24 2008</i>	<i>F/2 seal</i>	<i>5114</i>	@ <i>22.25</i>	<i>114.38</i>
PUMP TRUCK				@	
# <i>Jarvis</i>	CONSERVATION DIVISION WICHITA, KS			@	
BULK TRUCK				@	
# <i>Jay</i>				@	
BULK TRUCK				@	
#				@	
				@	
		HANDLING	<i>225</i>	@ <i>1.00</i>	<i>225.00</i>
		MILEAGE	<i>341</i>	@ <i>1.45</i>	<i>494.45</i>
				TOTAL	

REMARKS	SERVICE <i>Rodney, Mo.</i>	
<i>1st 25 1177</i>	DEPT OF JOB	@
<i>1st 1177</i>	PUMP TRUCK CHARGE	@

Schippers Oilfield Services LLC
 RR 1 Box 90D
 Hoxie, KS 67740



Date 9/22/2008
 Invoice # 257

Bill To

H&M Petroleum
 1625 19th Ave., #8
 Sidney, NE 69162

Lease/Service
 Sand Creek#3 Surface

Service Date 9/20/2008
 Due Date 10/20/2008
 Terms Net 30

Item	Description	Qty	Price	Amount
cement	common	165	13.75	2,268.75T
Gel	Bentonite	3	17.50	52.50T
chloride	calcium	5	52.00	260.00T
handling of materials	per sack	173	1.95	337.35
.09 per sx per mile		34	15.57	529.38
pump truck charge	pumping job	1	950.00	950.00
pumptruck mileage	one way to location	34	6.50	221.00
head rental	cementing head	1	100.00	100.00
Plug 8 5/8 wooden		1	69.00	69.00T

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 WICHITA, KS

TAKE 10% DISCOUNT IF PAID WITHIN 20 DAYS. DEDUCT FROM TOTAL.

Schippers Oilfield Services LLC
 sosllc@ruraltel.net
 FAX: 785.675.9938

Cell: 785.675.8974
 Office: 785.675.9991

Subtotal \$4,787.98
 Sales Tax (5.55%) \$147.09
 Total \$4,935.07
 Payments/Credits \$0.00
 Balance Due \$4,935.07

PAID

-493.51
 4,441.56

REMIT TO
RR 1 BOX-90 D
HOXIE KS 67740

SCHIPPERS OIL FIELD SERVICE L.L.C.

257

DATE <i>9/12/08</i> SEC. <i>5</i>	RANGE/TWP. <i>9/1</i>	CALLED OUT	ON LOCATION <i>9/1</i>	JOB START	JOB FINISH
LEASE <i>Good Creek</i>			WELL # <i>3</i>		
			COUNTY <i>Wichita</i>	STATE <i>Ks</i>	

CONTRACTOR <i>W W 10</i>	OWNER <i>H-M</i>				
TYPE OF JOB					
HOLE SIZE	T.D. <i>218</i>	CEMENT			
CASING SIZE <i>8 3/4</i>	DEPTH	AMOUNT ORDERED	<i>165</i>		
TUBING SIZE	DEPTH				
DRILL PIPE	DEPTH				
TOOL	DEPTH				
PRES. MAX	MINIMUM	COMMON	<i>165</i>	<i>@ 1-2</i>	<i>226.25</i>
DISPLACEMENT <i>12 1/2</i>	SHOE JOINT	POZMIX		<i>@</i>	
CEMENT LEFT IN CSG.		GEL	<i>3</i>	<i>@ 17.5</i>	<i>52.5</i>
PERFS		CHLORIDE	<i>5</i>	<i>@ 52.4</i>	<i>262</i>
		ASC		<i>@</i>	
EQUIPMENT				<i>@</i>	
PUMP TRUCK				<i>@</i>	
# <i>5000</i>				<i>@</i>	
BULK TRUCK				<i>@</i>	
# <i>501</i>				<i>@</i>	
BULK TRUCK				<i>@</i>	
#				<i>@</i>	
				<i>@</i>	
		HANDLING	<i>173</i>	<i>@ 1.25</i>	<i>216.25</i>
		MILEAGE	<i>31</i>	<i>@ 15.2</i>	<i>471.2</i>
				TOTAL	

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REMARKS	SERVICE <i>See above</i>		
	DEPT OF JOB	<i>@</i>	
<i>Circ Cement to Pit</i>	PUMP TRUCK CHARGE	<i>@</i>	<i>550</i>
	EXTRA FOOTAGE	<i>@</i>	
<i>Plug Down @ 7:45 PM</i>	MILEAGE <i>31</i>	<i>@ 7.1</i>	<i>221</i>
	MANIFOLD	<i>@</i>	<i>100</i>
		<i>@</i>	
		TOTAL	

CHARGE TO: <i>H-M</i>	
STREET	STATE
CITY	ZIP

To: Schippers Oil Field Service LLC
You are hereby requested to rent cementing equipment and furnish staff to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT	
<i>8 5/8 wooden Plug</i>	<i>@ 69</i>
	<i>@</i>
	<i>@</i>
	<i>@</i>
	<i>@</i>
	TOTAL
TAX	
TOTAL CHARGE	
DISCOUNT (IF PAID IN 20 DAYS)	

SIGNATURE *[Signature]* PRINTED NAME *Chris Fisher*