

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 3728  
Name: Roger Kent dba R.J. Enterprises  
Address: 22082 NE Neosho Road  
City/State/Zip: Garnett, KS 66032  
Purchaser: Plains Marketing, L.P.  
Operator Contact Person: Roger Kent  
Phone: (785) 448-6995 or 448-7725  
Contractor Name: Roger Kent dba R.J. Enterprises  
License: 3728

Wellsite Geologist: n/a  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
August 27, 2008      September 2, 2008      September 2, 2008  
Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date                Recompletion Date

API No. 15 - 107-23954-00-00  
County: Linn  
NE SE NE NE Sec. 23 Twp. 22 S. R. 21  East  West  
4,400 feet from (S) N (circle one) Line of Section  
220 feet from (E) W (circle one) Line of Section

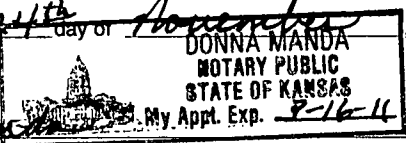
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: Ewing Well #: 9  
Field Name: Blue Mound  
Producing Formation: Burgess  
Elevation: Ground: 966 ft. Kelly Bushing: n/a  
Total Depth: 853 ft. Plug Back Total Depth: n/a  
Amount of Surface Pipe Set and Cemented at 20.7 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 0  
feet depth to 853 ft. w/ 100 sx cmt.

Drilling Fluid Management Plan Alt II NCR 1-6-09  
(Data must be collected from the Reserve Pit)  
Chloride content none ppm Fluid volume 140 bbls  
Dewatering method used Drilled with fresh water - air dry  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Roger Kent  
Title: Agent for Roger Kent Date: November 24, 2008  
Subscribed and sworn to before me this 24th day of November  
2008  
Notary Public: Donna Manda  
Date Commission Expires: March 16, 2011



**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

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KANSAS CORPORATION COMMISSION  
**NOV 24 2008**



R.J. Enterprises  
Ewing #9

4	soil	4	
18	clay	14	start 8-27-08
116	lime	130	finish 9-2-08
167	shale	297	
30	lime	327	
59	shale	386	
30	lime	416	
33	shale	449	
26	lime	475	
12	shale	487	set 20' of 7"
7	lime	494	ran 853.2' of 2 7/8
95	shale	589	consolidated cemented to surface
2	lime	591	
226	shale	817	
4	oil sand	821	good show
2	dk sand	823	show
7	shale	830	
2	coal	832	
26	lime	858	T.D.

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KANSAS CORPORATION COMMISSION

NOV 24 2008

CONSERVATION DIVISION  
WICHITA, KS



**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE

Invoice # 22541:

Invoice Date: 09/08/2008 Terms: 0/30,n/30

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R. J. ENTERPRISE  
% ROGER KENT  
22082 NE NEOSHO RD  
GARNETT KS 66032  
(785)448-6995

EWING #9  
19357  
09-02-08

Part Number	Description	Qty	Unit Price	Total
1126	OIL WELL CEMENT	100.00	17.0000	1700.00
1110A	KOL SEAL (50# BAG)	400.00	.4200	168.00
1118A	S-5 GEL/ BENTONITE (50#)	200.00	.1700	34.00
1105	COTTONSEED HULLS	25.00	.3900	9.75
4402	2 1/2" RUBBER PLUG	2.00	23.0000	46.00
Description		Hours	Unit Price	Total
479	TON MILEAGE DELIVERY	312.00	1.20	374.40
520	CEMENT PUMP	1.00	925.00	925.00
520	EQUIPMENT MILEAGE (ONE WAY)	60.00	3.65	219.00

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WICHITA, KS

Parts: 1957.75 Freight: .00 Tax: 103.76 AR 3579.91  
Labor: .00 Misc: .00 Total: 3579.91  
Sublt: .00 Supplies: .00 Change: .00

Signed \_\_\_\_\_ Date \_\_\_\_\_