## KANSAS CORPORATION COMMISSION RIGINAL OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 3728	API No. 15 - 107-23954-00-00
Name: Roger Kent dba R.J. Enterprises	County: Linn
Address: 22082 NE Neosho Road	NE _SE _ NE _ NE Sec. 23 Twp. 22 S. R. 21
City/State/Zip: Gamett, KS 66032	4,400 feet from N (circle one) Line of Section
Purchaser: Plains Marketing, L.P.	220 feet from E/ W (circle one) Line of Section
Operator Contact Person: Roger Kent	Footages Calculated from Nearest Outside Section Corner:
Phone: (_785) 448-6995 or 448-7725	(circle one) NE (SE) NW SW
Contractor: Name: Roger Kent dba R.J. Enterprises	Lease Name: Ewing Well #: 9
License: 3728	Field Name: Blue Mound
Wellsite Geologist: n/a	Producing Formation: Burgess
Designate Type of Completion:	Elevation: Ground: 966 ft. Kelly Bushing: n/a
New Well Re-Entry Workover	Total Depth: 853 ft. Plug Back Total Depth: n/a
✓ Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 20.7 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐Yes ☑ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 0
Operator:	feet depth to 853 ft. w/ 100 sx cmt.
Well Name:	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan AH II NCL 1-6-09 (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content_none ppm Fluid volume_140 bbls
Plug Back Plug Back Total Depth	Dewatering method used Drilled with fresh water - air dry
Commingled Docket No	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
· · · · · · · · · · · · · · · · · · ·	Lease Name: License No.:
August 27, 2008 September 2, 2008 September 2, 2008  Spud Date or Date Reached TD Completion Date or Recompletion Date  Recompletion Date	QuarterSecTwpS. REast West  County:Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 1	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING . Submit CP-111 form with all temporarily abandoned wells.
herein are complete and correct to the best of my knowledge.	te the oil and gas industry have been fully complied with and the statements  KCC Office Use ONLY
Signature: November 24, 2008	//
Title: Agent for Roger Kent Date: November 24, 2008	Letter of Confidentiality Received
Subscribed and sworn to before me this day or TONNA MAN	If Denied, Yes Date:
20 0 8 NOTARY PUBL	
Notary Public: Warna Thanks My Appt. Exp. 9	Geologist Report Receives SAS CORPORATION COMMISSION  UIC Distribution  NOV 2 4 2008
Date Commission Expires / harch   16, 2011	

car in the transfer

Operator Name: Roger	Kent dba R.J. En	terprises	Lease Name	Ewing		Well #: 9	1
Sec. 23 Twp. 22			County: Linr				
tested, time tool open a temperature, fluid reco	and closed, flowing very, and flow rate	and base of formations pe g and shut-in pressures, v s if gas to surface test, al inal geological well site re	whether shut-in long with final ch	pressure reached	static level, hydros	static pressure	s, bottom hole
Drill Stem Tests Taken (Attach Additional SI	neets)	Yes 🗸 No	Z	Log Formati	on (Top), Depth ar	nd Datum	Sample
Samples Sent to Geolo	ogical Survey	Yes No	Na	ame		Тор	Datum
Cores Taken Electric Log Run (Submit Copy)		☐ Yes ☑ No ☑ Yes ☐ No	Se	e attached			
List All E. Logs Run:							
Gamma Ray/N	eutron/CCL						
		CASING Report all strings set-c	_	New Used	tion, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10-1/4"	7"		20.7 ft.	Portland	6 sx	
Tubing	5-5/8"	2-7/8*		853.20 ft.	Portland Pozmix	100 sx	
		ADDITIONAL	CEMENTING / S	QUEEZE RECORI	)		
Purpose: Depth Top Bottom		Type of Cement	#Sacks Used	sed Type and Percent Additives			
Protect Casing Plug Back TD							
Plug Off Zone							
	PERFORATI	ON RECORD - Bridge Plug	s Set/Type	Acid, Fra	acture, Shot, Cement	Squeeze Recor	
Shots Per Foot	Specify	Footage of Each Interval Per	forated		mount and Kind of Ma		Depth
				-			
TUBING RECORD 2-7/8	Size 8"	Set At 853.20 ft.	Packer At	Liner Run	Yes No		<u>.</u>
Date of First, Resumerd	Production, SWD or E	Enhr. Producing Met	hod	wing Pump	ing Gas Lift	Othe	er (Explain)
Estimated Production Per 24 Hours	Oil	Bbls. Gas	Mcf V	Vater E	3bls. G	as-Oil Ratio	Gravity
Disposition of Gas	METHOD OF (	COMPLETION	<u></u>	Production Inte	rval		
Vented Sold	Used on Lease	Open Hole	Perf.	Dually Comp.	Commingled		1.488.37.444

## R.J. Enterprises Ewing #9

4	soil	4	
18	clay	14	start 8-27-08
116	lime	130	finish 9-2-08
167	shale	297	
30	lime	327	
59	shale	386	
30	lime	416	
33	shale	449	
26	lime	475	
12	shale	487	set 20' of 7"
7	lime	494	ran 853.2' of 2 7/8
95	shale	589	consolidated cemented to surface
2	lime	591	
226	shale	817	
4	oil sand	821	good show
2	dk sand	823	show
7	shale	830	
2	coal	832	
26	lime	858	T.D.

RECEIVED KANSAS CORPORATION COMMISSION

NOV 2 4 2008

CONSERVATION DIVISIONAL WICHITA, KS



## REMIT TO

Consolidated Oil Well Services, LLC Dept. 970 P.O. Box 4346 Houston, TX 77210-4346

MAIN OFFICE P.O. Box 884 Chanute, KS 66720 620/431-9210 • 1-800/467-8676 FAX 620/431-0012

INVOICE

Invoice #

22541:

Invoice Date:

09/08/2008

Terms: 0/30,n/30

Page

R. J. ENTERPRISE % ROGER KENT 22082 NE NEOSHO RD GARNETT KS 66032 (785)448-6995

**EWING #9** 19357 09-02-08

*======================================							
	Number	Description	Otv	Unit Price	Total		
1126		OIL WELL CEMENT	100.00		1700.00		
1110A		KOL SEAL (50# BAG)	400.00	.4200	168.00		
1118A		S-5 GEL/ BENTONITE (50#)	200.00	.1700	34.00		
1105		COTTONSEED HULLS	25.00	.3900	9.75		
4402		2 1/2" RUBBER PLUG	2.00	23.0000	46.00		
470	Description		Hours	Unit Price	Total		
	TON MILEAGE DE	DELIVERY	312.00	1.20	374.40		
520	CEMENT PUMP EQUIPMENT MILEAGE (ONE WAY)		1.00	925.00	925.00		
520			60.00	3.65	219.00		

parts: 1957.75 Freight: .00 Tax: 103.76 AR 3579.91

Labor: .00 Misc: .00 Total: 3579.91 .00 Supplies:

.00 Change: 

5igned\_ Date

BARTLESVILLE, OK 918/338-0808

ELDORADO, KS 316/322-7022

EUREKA, KS 620/583-7664 GILLETTE, WY 307/686-4914

McALESTER, OK 918/426-7667

OTTAWA, KS 785/242-4044 THAYER, Ks 620/839-5269

WORLAND, WY 307/347-4577