

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 3728  
Name: Roger Kent dba R.J. Enterprises  
Address: 22082 NE Neosho Road  
City/State/Zip: Garnett, KS 66032  
Purchaser: Plains Marketing, L.P.  
Operator Contact Person: Roger Kent  
Phone: ( 785 ) 448-6995 or 448-7725  
Contractor: Name: Roger Kent dba R.J. Enterprises  
License: 3728  
Wellsite Geologist: n/a  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
July 22, 2008      July 25, 2008      July 25, 2008  
Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date                Recompletion Date

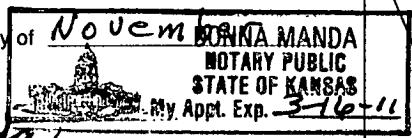
API No. 15 - 001-29781-00-00  
County: Allen  
SE    NW    SE    SE    Sec. 3 Twp. 24 S. R. 21  East  West  
755 feet from (S) N (circle one) Line of Section  
665 feet from (E) W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: Norman Unit Well #: 9  
Field Name: Davis Bronson  
Producing Formation: Bartlesville  
Elevation: Ground: 1,002 ft. Kelly Bushing: n/a  
Total Depth: 712 ft. Plug Back Total Depth: n/a  
Amount of Surface Pipe Set and Cemented at 20.7 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 0  
feet depth to 712 ft. w/ 85 sx cmt.

Drilling Fluid Management Plan AH II NR 1-6-09  
(Data must be collected from the Reserve Pit)  
Chloride content none ppm Fluid volume 140 bbls  
Dewatering method used Drilled with fresh water - air dry  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Roger Kent  
Title: Agent for Roger Kent Date: November 24, 2008  
Subscribed and sworn to before me this 24<sup>th</sup> day of November  
2008  
Notary Public: Donna Manda  
Date Commission Expires: March 16, 2011



**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

RECEIVED  
KANSAS CORPORATION COMMISSION  
NOV 24 2008

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Roger Kent dba R.J. Enterprises Lease Name: Norman Unit Well #: 9  
 Sec. 3 Twp. 24 S. R. 21  East  West County: Allen

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Gamma Ray/Neutron/CCL</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum  See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10-1/4"	7"		20.7 ft.	Portland	6 sx	
Tubing	5-5/8"	2-7/8"		705.60 ft.	Portland Pozmix	85 sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD	Size <u>2-7/8"</u>	Set At <u>705.60 ft.</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval
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**R.J. Enterprises**  
Norman Unit #9

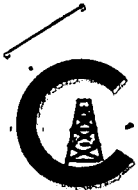
1	soil	1	start 7-22-08
122	lime	123	finish 7-25-08
161	shale	294	
30	lime	324	
53	shale	377	
29	lime	406	
40	shale	446	
19	lime	465	
7	shale	472	
6	lime	478	
97	shale	575	
4	lime	579	
41	shale	620	
32	sandy shale	652	no show
9	bk oil sand	661	good show
9	bk oil sand	670	show
23	sandy shale	693	no show
19	shale	712	T.D.

set 20' of 7"  
ran 705.6' of 2 7/8  
consolidated cemented  
well to surface

RECEIVED  
KANSAS CORPORATION COMMISSION

NOV 24 2008

CONSERVATION DIVISION  
WICHITA, KS



**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

**INVOICE**

Invoice # **224047**

Invoice Date: **07/29/2008** Terms: **0/30,n/30** Page **1**

R. J. ENTERPRISE  
% ROGER KENT  
22082 NE NEOSHO RD  
GARNETT KS 66032  
(785)448-6995

NORMAN UNIT #9  
18884  
07-25-08

Part Number	Description	Qty	Unit Price	Total
1126A	THICK SET CEMENT	85.00	17.0000	1445.00
1110A	KOL SEAL (50# BAG)	340.00	.4200	142.80
1118A	S-5 GEL/ BENTONITE (50#)	200.00	.1700	34.00
1105	COTTONSEED HULLS	25.00	.3900	9.75
4402	2 1/2" RUBBER PLUG	2.00	23.0000	46.00
Description		Hours	Unit Price	Total
503	MIN. BULK DELIVERY	1.00	315.00	315.00
520	CEMENT PUMP	1.00	925.00	925.00
520	EQUIPMENT MILEAGE (ONE WAY)	40.00	3.65	146.00

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KANSAS CORPORATION COMMISSION  
NOV 24 2008  
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WICHITA, KS

Parts: 1677.55 Freight: .00 Tax: 105.69 AR 3169.24  
Labor: .00 Misc: .00 Total: 3169.24  
Sublt: .00 Supplies: .00 Change: .00

Signed \_\_\_\_\_ Date \_\_\_\_\_