

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 3728  
Name: Roger Kent dba R.J. Enterprises  
Address: 22082 NE Neosho Road  
City/State/Zip: Gamett, KS 66032  
Purchaser: Plains Marketing, L.P.  
Operator Contact Person: Roger Kent  
Phone: (785) 448-6995 or 448-7725  
Contractor Name: Roger Kent dba R.J. Enterprises  
License: 3728  
Wellsite Geologist: n/a

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

<u>August 15, 2008</u>	<u>August 19, 2008</u>	<u>August 19, 2008</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 001-29813-00-00  
County: Allen  
SW SE SW SE Sec. 3 Twp. 24 S. R. 21  East  West  
165 feet from (S) N (circle one) Line of Section  
1,665 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: Norman Unit Well #: 13  
Field Name: Davis Bronson

Producing Formation: Bartlesville  
Elevation: Ground: 1,023 ft. Kelly Bushing: \_\_\_\_\_  
Total Depth: 721 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 20.7 ft. Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 0  
feet depth to 721 ft/ w/ 80 sx cmt.

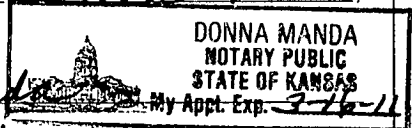
Drilling Fluid Management Plan Air II ncr 1-6-09  
(Data must be collected from the Reserve Pit)  
Chloride content none ppm Fluid volume 140 bbls  
Dewatering method used Drilled with fresh water - air dry  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Rea. Williams  
Title: Agent for R.J. Enterprises Date: November 24, 2008

Subscribed and sworn to before me this 24<sup>th</sup> day of November,  
2008.  
Notary Public: Donna Manda  
Date Commission Expires: March 16, 2011



**KCC Office Use ONLY**

N Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
Wireline Log Received **RECEIVED**  
Geologist Report Received **KANSAS CORPORATION COMMISSION**  
UIC Distribution **NOV 24 2008**

Operator Name: Roger Kent dba R.J. Enterprises Lease Name: Norman Unit Well #: 13  
 Sec. 3 Twp. 24 S. R. 21  East  West County: Allen

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
*(Attach Additional Sheets)*

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
*(Submit Copy)*

Log Formation (Top), Depth and Datum  Sample

Name Top Datum

See attached log

List All E. Logs Run:

**Gamma Ray/Neutron/CCL**

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10-1/4"	7"	n/a	20'-7"	Portland	6 sx	
Tubing	5-5/8"	2-7/8"	n/a	715.20 ft.	Portland Pozmix	80 sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record		Depth
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)		

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
		2-7/8"	715.20 ft.			
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity	

Disposition of Gas  Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_  
 (If vented, Submit ACO-18.)  Other (Specify) \_\_\_\_\_

METHOD OF COMPLETION Production Interval

**R.J. Enterprises**  
**Norman # 13**

13	sandstone	13	start 8-15-08
120	lime	133	finish 8-19-08
166	shale	299	
24	lime	323	
69	shale	392	
29	lime	421	
42	shale	463	
19	lime	482	
6	shale	488	set 20' of 7"
6	lime	494	ran 715.2' of 2 7/8
97	shale	591	consolidated cemented to surface
3	lime	594	
38	shale	632	
3	sandy shale	635	odor
39	shaley sand	671	no show
22	bk sand	693	good show
28	shale	721	T.D.

RECEIVED  
 KANSAS CORPORATION COMMISSION

**NOV 24 2008**

CONSERVATION DIVISION  
 WICHITA, KS



**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE

Invoice # 224867

Invoice Date: 08/20/2008 Terms: 0/30,n/30

Page 1

R. J. ENTERPRISE  
% ROGER KENT  
22082 NE NEOSHO RD  
GARNETT KS 66032  
(785)448-6995

NORMAN 13  
19204  
08-18-08

Part Number	Description	Qty	Unit Price	Total
1126	OIL WELL CEMENT	80.00	17.0000	1360.00
1110A	KOL SEAL (50# BAG)	320.00	.4200	134.40
1118A	S-5 GEL/ BENTONITE (50#)	200.00	.1700	34.00
1105	COTTONSEED HULLS	25.00	.3900	9.75
1123	CITY WATER	3000.00	.0140	42.00
4402	2 1/2" RUBBER PLUG	2.00	23.0000	46.00

Description	Hours	Unit Price	Total
436 80 BBL VACUUM TRUCK (CEMENT)	3.00	100.00	300.00
485 CEMENT PUMP	1.00	925.00	925.00
491 MIN. BULK DELIVERY	1.00	315.00	315.00

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KANSAS CORPORATION COMMISSION

NOV 24 2008

CONSERVATION DIVISION  
WICHITA, KS

Parts: 1626.15 Freight: .00 Tax: 102.45 AR 3268.60  
Labor: .00 Misc: .00 Total: 3268.60  
Sublt: .00 Supplies: .00 Change: .00

Signed \_\_\_\_\_ Date \_\_\_\_\_

BARTLESVILLE, OK  
918/338-0808

ELDORADO, KS  
316/322-7022

EUREKA, KS  
620/583-7664

GILLETTE, WY  
307/686-4914

MCALISTER, OK  
918/426-7667

OTTAWA, KS  
785/242-4044

THAYER, KS  
620/839-5269

WORLAND, WY  
307/347-4577