

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 3728
Name: Roger Kent dba R.J. Enterprises
Address: 22082 NE Neosho Road
City/State/Zip: Gamett, KS 66032
Purchaser: Plains Marketing, L.P.
Operator Contact Person: Roger Kent
Phone: (785) 448-6995 or 448-7725
Contractor Name: Roger Kent dba R.J. Enterprises
License: 3728

Wellsite Geologist: n/a

Designate Type of Completion:

- New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

August 11, 2008	August 13, 2008	August 20, 2008
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 001-29815-00-00

County: Allen

SW SE NW SE Sec. 3 Twp. 24 S. R. 21 East West

1,365 feet from N (circle one) Line of Section

1,665 feet from W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Norman Unit Well #: 15

Field Name: Davis Bronson

Producing Formation: Bartlesville

Elevation: Ground: 983 ft. Kelly Bushing: _____

Total Depth: 812 ft. Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 20.7 ft. Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from DRY HOLE

feet depth to _____ w/ 62 sx cmt.

Drilling Fluid Management Plan D+A AIT I MR
(Data must be collected from the Reserve Pit) 1-6-09

Chloride content none ppm Fluid volume 140 bbls

Dewatering method used Drilled with fresh water - air dry

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Ken Williams

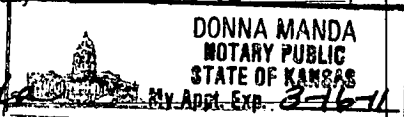
Title: Agent for R.J. Enterprises Date: November 24, 2008

Subscribed and sworn to before me this 24th day of November

2008

Notary Public: Donna Manda

Date Commission Expires March 16, 2011



KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
NOV 24 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Roger Kent dba R.J. Enterprises Lease Name: Norman Unit Well #: 15
 Sec. 3 Twp. 24 S. R. 21 East West County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10-1/4"	7"	n/a	20'-7"	Portland	6 sx	
Tubing	5-5/8"	2-7/8"	n/a	0	Portland Pozmix	Dry Hole 62 sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity
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Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled _____ <input type="checkbox"/> Other (Specify) _____	Production Interval
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R.J. Enterprises
Norman Unit #15

8	sandstone	8
105	lime	113
159	shale	272
25	lime	297
74	shale	371
26	lime	397
41	shale	438
20	lime	458
8	shale	464
7	lime	471
98	shale	569
3	lime	572
42	shale	614
62	shaley sand	676
133	shale	809
2	coal	811
1	lime	812

start 8-11-08
finish 8-13-08

odor & lite show

T.D.

plugged on 8-20-08
pumped 18 sxs. at 800'
pumped 24 sxs. at 675
pumped 20 sxs. from 150' to surface

RECEIVED
KANSAS CORPORATION COMMISSION

NOV 24 2008

CONSERVATION DIV.
WICHITA, KS