

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 3728
Name: Roger Kent dba R.J. Enterprises
Address: 22082 NE Neosho Road
City/State/Zip: Garnett, KS 66032
Purchaser: Plains Marketing, L.P.
Operator Contact Person: Roger Kent
Phone: (785) 448-6995 or 448-7725
Contractor Name: Roger Kent dba R.J. Enterprises
License: 3728

Wellsite Geologist: n/a
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>August 7, 2008</u>	<u>August 11, 2008</u>	<u>August 11, 2008</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 001-29817-00-00
County: Allen
SE NE NW SE Sec. 3 Twp. 24 S. R. 21 East West
2,265 feet from (S) N (circle one) Line of Section
1,415 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Norman Unit Well #: 17
Field Name: Davis Bronson
Producing Formation: Bartlesville
Elevation: Ground: 1,000 ft. Kelly Bushing: _____
Total Depth: 672 ft. Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 20.7 ft. Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 0
feet depth to 672 ft. w/ 85 sx cmt.

Drilling Fluid Management Plan AH II MUR 1-6-09
(Data must be collected from the Reserve Pit)
Chloride content none ppm Fluid volume 140 bbls
Dewatering method used Drilled with fresh water - air dry
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Rea. M. Manda
Title: Agent for R.J. Enterprises Date: November 24, 2008
Subscribed and sworn to before me this 24th day of November,
2008.

Notary Public: Donna Manda
Date Commission Expires: March 16, 2011
DONNA MANDA
NOTARY PUBLIC
STATE OF KANSAS
My Appl. Exp. 3-16-11

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received **RECEIVED**
 Geologist Report Received **KANSAS CORPORATION COMMISSION**
 UIC Distribution
NOV 24 2008

Operator Name: Roger Kent dba R.J. Enterprises Lease Name: Norman Unit Well #: 17
 Sec. 3 Twp. 24 S. R. 21 East West County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron/CCL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached log
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10-1/4"	7"	n/a	20'-7"	Portland	6 sx	
Tubing	5-5/8"	2-7/8"	n/a	670'	Portland Pozmix	85 sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD	Size <u>2-7/8"</u>	Set At <u>670 ft.</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

R.J. Enterprises
Norman Unit #17

5	sandstone	5	start 8-7-08
124	lime	129	finish 8-11-08
158	shale	287	
27	lime	315	
71	shale	386	
29	lime	415	
40	shale	455	
19	lime	474	
7	shale	481	
6	lime	487	
95	shale	582	
4	lime	586	
30	shale	616	
11	sandy shale	627	odor
14	oil sand	641	good show
36	sandy shale	672	T.D.

set 20' of 7"
ran 670' of 2 7/8
consolidated cemented
well to surface

RECEIVED
KANSAS CORPORATION COMMISSION

NOV 24 2008

CONSERVATION DIVISION
WICHITA, KS



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 224609

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Invoice Date: 08/13/2008 Terms: 0/30,n/30

Page 1

R. J. ENTERPRISE
% ROGER KENT
22082 NE NEOSHO RD
GARNETT KS 66032
(785)448-6995

NORMAN UNIT #17
19174
08-11-08

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Part Number Description Qty Unit Price Total

L126A	THICK SET CEMENT	85.00	17.0000	1445.00
L110A	KOL SEAL (50# BAG)	340.00	.4200	142.80
L118A	S-5 GEL/ BENTONITE (50#)	200.00	.1700	34.00
L105	COTTONSEED HULLS	25.00	.3900	9.75
L123	CITY WATER	3000.00	.0140	42.00
L402	2 1/2" RUBBER PLUG	2.00	23.0000	46.00

Description Hours Unit Price Total

L36	80 BBL VACUUM TRUCK (CEMENT)	3.00	100.00	300.00
L85	CEMENT PUMP	1.00	925.00	925.00
L02	MIN. BULK DELIVERY	1.00	315.00	315.00

RECEIVED
KANSAS CORPORATION COMMISSION

NOV 24 2008

CONSERVATION DIVISION
WICHITA, KS

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Parts: 1719.55 Freight: .00 Tax: 108.34 AR 3367.89
Labor: .00 Misc: .00 Total: 3367.89
Subt: .00 Supplies: .00 Change: .00
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Signed _____ Date _____

BARTLESVILLE, OK
918/338-0808

ELDORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

GILLETTE, WY
307/686-4914

MCALISTER, OK
918/426-7667

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5269

WORLAND, WY
307/347-4577