

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1989
Form Must Be Typed

12/29/06

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # #32334
Name: Chesapeake Operating, Inc.
Address: P. O. Box 18496
City/State/Zip: Oklahoma City, OK 73154-0496
Purchaser: _____
Operator Contact Person: Doug Howeth, Aletha Dewbre-King
Phone: (405) 879-9375
Contractor: Name: _____
License: _____

Designate Type of Completion:
____ New Well ____ Re-Entry Workover
____ Oil ____ SWD ____ SIOW ____ Temp. Abd.
 Gas ____ ENHR ____ SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: Buray LLC

Well Name: Trekell Carr 2

Original Comp. Date: 12/02/05 Original Total Depth: 4956'

____ Deepening ____ Re-perf. ____ Conv. to Enhr./SWD
____ Plug Back ____ Plug Back Total Depth
____ Commingled Docket No. _____
____ Dual Completion Docket No. _____
____ Other (SWD or Enhr.?) Docket No. _____

9/15/06 12/18/06
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 055-21889 00-01
County: Finney
Sw SW NE Sec. 5 Twp. 23 S. R. 31 East West
2310 2970 feet from S (circle one) Line of Section
2310 feet from (circle one) W (circle one) Line of Section
Footages Calculated from Loc. Dlg Nearest Outside Section Corner:

(circle one) NE SE NW SW
Lease Name: Trekell Carr Well #: 2
Field Name: Kansas Hugoton

Producing Formation: Krider
Elevation: Ground: 2895' Kelly Bushing: 2902'
Total Depth: 4956' Plug Back Total Depth: 2720'
Amount of Surface Pipe Set and Cemented at 434' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2016' Feet
If Alternate II completion, cement circulated from 2016'
feet depth to surface w/ 450 sx cmt.

Drilling Fluid Management Plan WONH 8225-08
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Doug Howeth

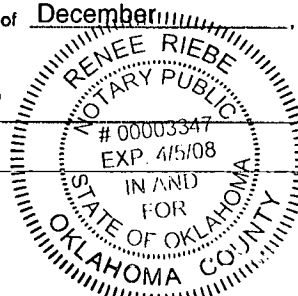
Title: Associate Asset Manager Date: 12/28/06

Subscribed and sworn to before me this 29th day of December

20 06

Notary Public: Renee Riebe

Date Commission Expires: 4-5-08



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 03 2007
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Chesapeake Operating, Inc. Lease Name: Trekell Carr Well #: 2
 Sec. 5 Twp. 23 S. R. 31 East West County: Finney

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

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 DEC 29 2007
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8"		434'		250	
Production		4 1/2"	10.5#	4963'		675	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	2579'	Class "C"	100	2% cc
	2726/2791'	Class "C"	100/100	2% cc/None

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	Marmaton (4797' - 4837')	500 gal 15% HCL	
	CIBP @ 4265' & 4700'		
4	Lower Kansas City (4315' - 4330')		
	cement retainer @ 2720'		
	Krider (2679' - 2691')	1500 gal 15% NeFe	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8" 4.7"	2700'	N/A	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method			
12/18/06		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	110	58	00	N/A

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled
 Production Interval Other (Specify) _____

RECEIVED
 KANSAS CORPORATION COMMISSION
 JAN 03 2007
 CONSERVATION DIVISION
 WICHITA, KS
Not commingled per oper 1/2/08 KCC-Dig

ALLIED CEMENTING CO., INC. 2487

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: OAKLEY

DATE <u>9-15-06</u>	SEC. <u>5</u>	TWP. <u>23S</u>	RANGE <u>31W</u>	CALLED OUT	ON LOCATION <u>9:45 AM</u>	JOB START <u>10:00 AM</u>	JOB FINISH <u>11:15</u>
LEASE <u>TREKILL-CARR</u>		WELL # <u>2</u>	LOCATION <u>GARDEN CITY 4N-7E-12W-E2N</u>		COUNTY <u>FINNEY</u>	STATE <u>KS</u>	
<input checked="" type="radio"/> OLD OR NEW (Circle one)							

CONTRACTOR SUPERIOR SERVICING INC. OWNER SAME

TYPE OF JOB <u>SQUEEZE</u>	CEMENT
HOLE SIZE _____	AMOUNT ORDERED <u>125 SKS CLASS "C"</u>
CASING SIZE <u>4 1/2"</u>	<u>CLASS "C"</u>
TUBING SIZE <u>2"</u>	<u>125 SKS @ 14.70 1837.50</u>
DRILL PIPE _____	POZMIX _____
TOOL <u>RETAINER</u>	GPI _____
PRES. MAX _____	CHLORIDE _____
MEAS. LINE _____	ASC _____
CEMENT LEFT IN CSG. _____	_____
PERFS. _____	_____
DISPLACEMENT _____	_____

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SEP 18 2007
CONFIDENTIAL

EQUIPMENT	
PUMP TRUCK # <u>191</u>	CEMENTER <u>TERRY</u>
BULK TRUCK # <u>315</u>	HELPER <u>WAYNE</u>
BULK TRUCK # _____	DRIVER <u>MARRIN</u>
BULK TRUCK # _____	DRIVER _____

HANDLING <u>125 SKS @ 1.90</u>	<u>237.50</u>
MILEAGE <u>90 PER SKT MILE</u>	<u>900.00</u>
TOTAL	<u>2975.00</u>

REMARKS:
STING INTO RETAINER, TAKE RATE 300L AT 1200 PSI, MIX 125 SKS CLASS "C", DISPLACE 1000L WATER, STING OUT OF RETAINER, Pull TUBING, Hook ON to 4 1/2 CASING, PRESSURE TO 500 PSI, SHUT IN

SERVICE	
DEPTH OF JOB <u>2740'</u>	
PUMP TRUCK CHARGE _____	<u>1610.00</u>
EXTRA FOOTAGE _____	
MILEAGE <u>80 MI @ 6.00</u>	<u>480.00</u>
MANIFOLD _____	
TOTAL	<u>2090.00</u>

CHARGE TO: CHESAPEAKE OPERATING

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT	
_____	@ _____
_____	@ _____
_____	@ _____
_____	@ _____
_____	@ _____
TOTAL	_____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Dennis Frick

PRINTED NAME DENNIS FRICK

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 03 2007
CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC. 2487

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
OAKLEY

DATE <u>9-15-06</u>	SEC. <u>5</u>	TWP. <u>23S</u>	RANGE <u>31W</u>	CALLED OUT	ON LOCATION <u>9:45 AM</u>	JOB START <u>10:00 AM</u>	JOB FINISH <u>11:15</u>
LEASE <u>TRAIL-CARR</u>		WELL # <u>2</u>	LOCATION <u>GARDEN CITY 4N-7E-12N-E20</u>		COUNTY <u>FINNEY</u>	STATE <u>KS</u>	
<input checked="" type="radio"/> OLD OR NEW (Circle one)							

CONTRACTOR <u>SUPERIOR SERVICING INC</u>	OWNER <u>SAME</u>
TYPE OF JOB <u>SQUEEZE</u>	
HOLE SIZE <u>1 1/2"</u>	I.D.
CASING SIZE <u>2"</u>	DEPTH <u>2740'</u>
TUBING SIZE <u>2"</u>	DEPTH <u>2740'</u>
DRILL PIPE <u>RETAINER</u>	DEPTH <u>2740'</u>
TOOL <u>RETAINER</u>	DEPTH <u>2740'</u>
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG.	
PERFS.	
DISPLACEMENT	

CEMENT	
AMOUNT ORDERED	
<u>125 SKS CLASS "C"</u>	
<u>CLASS "C"</u>	
<u>125 SKS @ 14.70</u>	<u>1837.50</u>
POZMIX	@
GRI	@
CHLORIDE	@
ASC	@
HANDLING	<u>125 SKS @ 1.90</u>
MILEAGE	<u>90 PER SET MILE @ 9.00</u>
TOTAL	<u>2975.50</u>

EQUIPMENT

PUMP TRUCK	CEMENTER	<u>TERRY</u>
# <u>191</u>	HELPER	<u>WAYNE</u>
BULK TRUCK		
# <u>315</u>	DRIVER	<u>MARRIN</u>
BULK TRUCK		
#	DRIVER	

REMARKS:
STUNG INTO RETAINER, TAKE
RATE 386L AT 1200 PSI, MIX
125 SKS CLASS "C", RESPACE 1000L
WATER. STING OUT OF RETAINER.
Pull tubing, hook on to 4 1/2
CASING, PRESSURE TO 500 PSI, SHUT IN

Thank You

CHARGE TO: CHESAPEAKE OPERATING

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	<u>2740'</u>
PUMP TRUCK CHARGE	<u>1610.00</u>
EXTRA FOOTAGE	@
MILEAGE	<u>80 MI @ 6.00</u>
MANIFOLD	@
TOTAL	<u>2090.00</u>

PLUG & FLOAT EQUIPMENT

	@
	@
	@
	@
	@
TOTAL	_____

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Dennis Frick

PRINTED NAME Dennis Frick

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DEC 29 2007
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RECEIVED
KANSAS CORPORATION COMMISSION
JAN 03 2007
CONSERVATION DIVISION
WICHITA, KS

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

12/29/08



Regulatory Department

December 29, 2006

VIA UNITED PARCEL SERVICE

Kansas Corporation Commission
Conservation Division
Finney State Office Building
130 South Market, Room 2078
Wichita, Kansas 67202

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 03 2007
CONSERVATION DIVISION
WICHITA, KS

KCC
DEC 29 2007
CONFIDENTIAL

Re: Trekell Carr 2I (Recompletion)
5-23S-31W
Finney County, KS
API #15-055-21889

Dear Sir or Madam:

Enclosed are the original and one copy of form ACO-1, and the cement report, in connection with the recompletion of the referenced well.

We request that the information remain CONFIDENTIAL for a period of one year.

If additional information is required, please contact the undersigned at (405) 767-4775 or Doug Howeth (405) 879-9375. **Any written correspondence regarding this well should be directed to my attention at the address below.**

Sincerely,

Aletha M. Dewbre-King
Permitting Agent

Enclosures

xc (via e-mail): Kansas completion distribution list