

12/14/08

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33739  
 Name: SEK Energy, LLC.  
 Address: P.O. Box 55  
 City/State/Zip: Benedict, Kansas 66714  
 Purchaser: \_\_\_\_\_  
 Operator Contact Person: Kerry King  
 Phone: ( 620 ) 698-2150  
 Contractor: Name: L&S Well Services  
 License: 33374  
 Wellsite Geologist: Julie Shaffer  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>9/6/06</u>	<u>6/7/06</u>	<u>NA</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-26885-0000  
 County: Wilson  
NE SE NE Sec. 18 Twp. 29 S. R. 16  East  West  
1680 feet from S N (circle one) Line of Section  
360 feet from E W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: Hoff, Elwin W. Well #: 1-18  
 Field Name: Cherokee Basin CBM  
 Producing Formation: Pennsylvanian Coals  
 Elevation: Ground: 990' Kelly Bushing: \_\_\_\_\_  
 Total Depth: 1307' Plug Back Total Depth: 1295'  
 Amount of Surface Pipe Set and Cemented at 22.9 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 22.9  
 feet depth to 0 w/ 6 sx cmt.

**Drilling Fluid Management Plan** AIT II NH 8-25-08  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Julie Shaffer  
 Title: GEOLOGIST Date: 12/14/06  
 Subscribed and sworn to before me this 14th day of December, 2006.  
 Notary Public: George Slaughter  
 Date Commission Expires: 4-1-2010

**GEORGE SLAUGHTER**  
 Notary Public - State of Kansas  
 My Appl. Expires \_\_\_\_\_

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
**DEC 21 2006**

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Operator Name: SEK Energy, LLC. Lease Name: Hoff, Elwin W. Well #: 1-18  
 Sec. 18 Twp. 29 S. R. 16  East  West County: Wilson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Density-Neutron, Dual Induction, Differential Temperature</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Lenapah Limestone</td> <td>619'</td> <td>+371'</td> </tr> <tr> <td>Altamont Limestone</td> <td>656'</td> <td>+334'</td> </tr> <tr> <td>Pawnee Limestone</td> <td>774'</td> <td>+216'</td> </tr> <tr> <td>Oswego Limestone</td> <td>844'</td> <td>+146'</td> </tr> <tr> <td>Verdigris Limestone</td> <td>961'</td> <td>+29'</td> </tr> <tr> <td>Mississippi</td> <td>1248'</td> <td>-258'</td> </tr> </table>	Name	Top	Datum	Lenapah Limestone	619'	+371'	Altamont Limestone	656'	+334'	Pawnee Limestone	774'	+216'	Oswego Limestone	844'	+146'	Verdigris Limestone	961'	+29'	Mississippi	1248'	-258'
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8 5/8"		22.9'	Portland	6	
Prod.	6 3/4"	4 1/2"	10.5	1295'	OWC	193	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
NA				
Date of First, Resumerd Production, SWD or Enhr.		Producing Method		
Waiting on pipeline		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	<input type="checkbox"/> _____

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# Kepley Well Service LLC

19245 Ford Road  
 Chanute, KS 66720  
 (620) 431-9212  
 Mobile (620) 431-8945

Carroll Energy, LLC  
 2198 Valley High Drive  
 Independence, KS 67301

Date	Invoice
9/14/2006	507

Date: 9-11-06  
 Well Name: Hoff. Etwin W. #1-18  
 Section: 18  
 Township: 29  
 Range: 16  
 County: Wilson  
 API: 205-26885-000

## CEMENT TREATMENT REPORT

TYPE OF TREATMENT: Production Casing  
 HOLE SIZE: 6 3/4"  
 TOTAL DEPT: 1295 ft.  
 WIRE LINE READING BEFORE: 1295  
 WIRE LINE READING AFTER: 1294

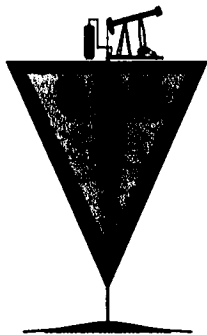
Landed Plug on Bottom at 350 PSI  
 Shut in Pressure  
 Lost Circulation  
 Good Cement Returns  
 Topped off well with \_\_\_\_\_ Sacks  
 Set Float Shoe - Shut In

Service or Product	Quantity	Per Foot Pricing/Unit Pricing	Amount
4.5	1,295	3.00	3,885.00T

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Hooked onto 4.5 casing. Established circulation with 20 barrels of water, 2 METO, 6 GEL, 1 COTTON ahead, blended 193 sacks of OWC cement, dropped rubber plug, and pumped 20 barrels of water.

<b>Subtotal</b>	\$3,885.00
<b>Sales Tax (7.3%)</b>	\$283.61
<b>Balance Due</b>	\$4,168.61

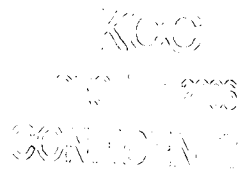


12/14/08

**SEK Energy, LLC.**  
P.O. Box 55  
Benedict, Kansas 66714  
(620) 698-2150

December 14, 2006

Kansas Corporation Commission  
130 S. Market  
Room 2078  
Wichita, Kansas 67202



To whom it may concern,

Please hold the information provided in this Well Completion Form confidential for the extended period of time.

Sincerely,

Julie Shaffer  
Petroleum Geologist

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KCC WICHITA