

12/11/08
ORIGINAL

CONFIDENTIAL

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5278
Name: EOG Resources, Inc.
Address 3817 NW Expressway, Suite 500
City/State/Zip Oklahoma City, Oklahoma 73112
Purchaser: N/A
Operator Contact Person: MINDY BLACK
Phone (405) 246-3130
Contractor: Name: ABERCROMBIE RFD, INC.
License: 30684
Wellsite Geologist: _____

API NO. 15- 025-21372-0000
County CLARK
C - NW - SE - Sec. 31 Twp. 34 S. R. 23 E W
1980 Feet from SN (circle one) Line of Section
1980 Feet from EW (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name DUNNE RANCH 31 Well # 1
Field Name _____
Producing Formation N/A

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

Elevation: Ground 1894' Kelley Bushing 1906'
Total Depth 5900' Plug Back Total Depth 5830'
Amount of Surface Pipe Set and Cemented at 792' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

If Workover/Reentry: Old Well Info as follows:
Operator: _____

Well Name: _____

Original Comp. Date _____ Original Total Depth _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr?) Docket No. _____

Drilling Fluid Management Plan PA NH 8-25-08
(Data must be collected from the Reserve Pit)
Chloride content 4000 ppm Fluid volume 1000 bbls
Dewatering method used EVAPORATION
Location of fluid disposal if hauled offsite: **RECEIVED**
Operator Name **KANSAS CORPORATION COMMISSION**
Lease Name DEC 20 2006
Quarter _____ Sec. _____ Twp. **CONSERVATION DIVISION** E W
WICHITA, KS
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. MarkeT - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature _____
Title REGULATORY OPERATIONS ASSISTANT Date 12/11/2006

Subscribed and sworn to before me this 11TH day of DECEMBER

20 06.
Notary Public Heather Nealson
HEATHER NEALSON
Cleveland County
Notary Public in and for
State of Oklahoma

Date Commission Expires 4-26-08
Commission # 04003796 Expires 4/26/08

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name EOG RESOURCES INC.

Lease Name DUNNE RANCH 31

Well # 1

Sec. 31 Twp. 34 S.R. 23 East West

County CLARK

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run (Submit Copy.) Yes No

List All E.Logs Run:

DENSITY NEUTRON MICROLOG, DENSITY NEUTRON, MUDLOG, MICROLOG, HIGH RESOLUTION INDUCTION, ANNULAR HOLE VOLUME PLOT

Log Formation (Top), Depth and Datums Sample

Name Top Datum

SEE ATTACHED SHEET

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	17 1/2	13 3/8	48#	264'	PREM PLUS	555	SEE OMT TIX
INTERMEDIATE	12 1/4	8 5/8	24#	792'	Midcon PP Prem Plus	185 150	SEE OMT TIX
PRODUCTION	7 7/8	4 1/2	10.5#	5903'	50/50POZ PP	220	SEE OMT TIX

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5560'-5582'	6480# 20/40 SD, 24948 GAL. 15% HCL	5560-5582
		54264 GAL. SLICKWATER	
4	5804'-5810'	49720# 20/40 SD, 1000G. 15% HCL,	5804-5810
		50694 GAL. SLICKWATER	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8	5781'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method
N/A	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	0	84	-----	-----

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled
 (If vented, submit ACO-18.) Other (Specify) _____

ACO-1		
Well Name : Dunne Ranch 31 #1		
FORMATION	TOP	DATUM
wabaunsee	3289	-1383
base of heebner	4250	-2344
lansing	4431	-2525
marmaton	5113	-3207
atoka	5457	-3551
morrow	5530	-3624

[Faint, illegible text]

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KANSAS CORPORATION COMMISSION
DEC 20 2006
CONSERVATION DIVISION
WICHITA, KS

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2517090	Quote #:	Sales Order #: 4593471
Customer: EOG RESOURCES INC		Customer Rep: Bogard, Bo	
Well Name: DUNNE RANCH		Well #: 31#1	API/UWI #:
Field:	City (SAP): UNKNOWN	County/Parish: Clark	State: Kansas
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 2	
Job Purpose: Cement Surface Casing			
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: SMITH, BOBBY	MBU ID Emp #: 106036

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
ARNETT, JAMES Ray	18.0	226567	CHAVEZ, ERIK Adrain	10.0	324693	HATFIELD, RICK	3.5	TWS
SMITH, BOBBY Wayne	18.0	106036						

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10251401C	65 mile	422831	65 mile	54225	65 mile	5816U	65 mile

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours

TOTAL Total is the sum of each column separately

Job

Formation Name	Formation Depth (MD) Top	Bottom	Job Times	Date	Time	Time Zone
			Called Out	28 - Aug - 2006	08:00	CST
Form Type		BHST	On Location	28 - Aug - 2006	11:00	CST
Job depth MD	275. ft	Job Depth TVD	Job Started	28 - Aug - 2006	18:20	CST
Water Depth		Wk Ht Above Floor	Job Completed	29 - Aug - 2006	02:46	CST
Perforation Depth (MD) From		To	Departed Loc	29 - Aug - 2006	05:00	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Surface Hole				17.5					275.		
Surface Casing	Used		13.375	12.715	48.				275.		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
SHOE, GID, 13 3/8 8RD, CEM	1	EA		
V ASSY, INSR FLOAT, 13 3/8, 8RD	1	EA		
FILLUP ASSY - 1.500 ID - 9-5/8 &	1	EA		
CENTRALIZER-13 3/8"-CSG-17 1/2"-HINGED	2	EA		
CLAMP, LIMIT, 13 3/8, FRICTION, W/DOGS	1	EA		
HALLIBURTON WELD-A KIT	2	EA		
BASKET - CEMENT - 13-3/8 CSG X 17-1/2	1	EA		
PLUG, CMTG, TOP, 13 3/8, HWE, 11.79 MIN/12.72	1	EA		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Cementing Job Summary

Miscellaneous Materials											
Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%	Treatment Fld	Conc	Inhibitor	Conc
Fluid Data											
Stage/Plug #: 1											
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk		
1	Tail Cement	CMT - PREMIUM PLUS CEMENT (100012205)	355.0 555	sacks	14.8	1.35	6.35		6.35		
6.345 Gal		FRESH WATER									
2 %		CALCIUM CHLORIDE - HI TEST PELLET (100005053)									
0.125 lbm		POLY-E-FLAKE (101216940)									
2	Displacement			bbl	8.33	.0	.0	.0			
Calculated Values			Pressures			Volumes					
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad			
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment			
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job			
Rates											
Circulating			Mixing			Displacement			Avg. Job		
Cement Left In Pipe		Amount	40 ft	Reason	Shoe Joint						
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID				
The Information Stated Herein Is Correct				Customer Representative Signature <i>Ben Boyard</i>							

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DEC 20 2006

CONSERVATION DIVISION
WICHITA, KS

Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2517090	Quote #:	Sales Order #: 4593471
Customer: EOG RESOURCES INC		Customer Rep: Bogard, Bo	
Well Name: DUNNE RANCH	Well #: 31#1	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Clark	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 2	
Job Purpose: Cement Surface Casing			Ticket Amount:
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: SMITH, BOBBY	MBU ID Emp #: 106036

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	08/28/2006 08:00							
Safety Meeting - Service Center or other Site	08/28/2006 09:30							
Depart from Service Center or Other Site	08/28/2006 09:30							
Arrive at Location from Other Job or Site	08/28/2006 11:00							
Assessment Of Location Safety Meeting	08/28/2006 11:00							rig is drilling
Other	08/28/2006 11:00							casing crew on location
Other	08/28/2006 11:00							bulk truck on location
Safety Meeting - Pre Rig-Up	08/28/2006 11:05							bulk truck
Safety Meeting - Pre Rig-Up	08/28/2006 11:05							equipment
Rig-Up Equipment	08/28/2006 11:10							rig up bulk truck
Other	08/28/2006 11:30							guide shoe put on casing and welded
Other	08/28/2006 13:00							rig is doing a short trip
Other	08/28/2006 15:20							drill pipe out of the hole
Other	08/28/2006 15:20							rig up casing crew
Other	08/28/2006 16:20							casing going in the hole
Other	08/28/2006 16:25							Float insert put on and centralizers started.
Casing on Bottom	08/28/2006 17:30							rig down casing crew
Circulate Well	08/28/2006 17:30							rig

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 WICHITA, KS

Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Safety Meeting	08/28/2006 18:00							location safety meeting
Rig-Up Equipment	08/28/2006 18:10							on drill floor
Start Job	08/28/2006 18:20							
Pressure Test	08/28/2006 18:21						2000.0	burst 1730 kick outs 1000
Pump 1st Stage Tail Slurry	08/28/2006 18:24		5	85.3			80.0	355 sx 14.8# GOOD MUD RETURNS.
Other	08/28/2006 18:42							LOST RETURNS. 10 BBLs OF CEMENT STILL TO PUMP
Pump Displacement	08/28/2006 18:44		6	0			80.0	NO MUD RETURNS OR CEMENT
Bump Plug	08/28/2006 18:55		2	34.4		100.0	500.0	FLOAT HELD
End Job	08/28/2006 18:56							CALLED FOR TOP OUT CEMENT
Post-Job Safety Meeting (Pre Rig-Down)	08/28/2006 19:00							
Drop Top Plug	08/28/2006 19:04							
Rig-Down Equipment	08/28/2006 19:04							
Depart Location for Service Center or Other Site	08/28/2006 21:00							BULK TRUCK
Other	08/29/2006 02:00							2 ND BULK TRUCK ON LOCATION
Other	08/29/2006 02:05							RIG UP FOR TOP OUT
Start Job	08/29/2006 02:20							TOP OUT
Pump 1st Stage Tail Slurry	08/29/2006 02:21		2	48			150.0	
Cement Returns to Surface	08/29/2006 02:41							8 bbls return to surface
End Job	08/29/2006 02:46							GOOD CEMENT TO SURFACE
Post-Job Safety Meeting (Pre Rig-Down)	08/29/2006 02:55							
Rig-Down Equipment	08/29/2006 03:00							PUMP TRUCK STAYS ON LOCATION
Depart Location for Service Center or Other Site	08/29/2006 05:00							

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 WICHITA, KS

Sold To # : 302122

Ship To # : 2517090

Quote # :

Sales Order # : 4593471

SUMMIT Version: 7.10.386

Tuesday, August 29, 2006 03:54:00

HALLIBURTON

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2517090	Quote #:	Sales Order #: 4593836
Customer: EOG RESOURCES INC		Customer Rep: Bogard, Bo	
Well Name: DUNNE RANCH		Well #: 31#1	API/UWI #:
Field:	City (SAP): UNKNOWN	County/Parish: Clark	State: Kansas
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 2	
Job Purpose: Cement Surface Casing			
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: WILLE, DANIEL	MBU ID Emp #: 225409

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
ARNETT, JAMES Ray	13	226567	HATTFIELD, RICKY	13	TWS	WILLE, DANIEL C	13	225409

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10251401C	65 mile	10825713	65 mile	53778	65 mile	6611U	65 mile

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
8/30/06	13	3						
TOTAL			Total is the sum of each column separately					

Job

Job Times

Formation Name	Formation Depth (MD)	Top	Bottom	Called Out	Date	Time	Time Zone
				On Location	30 - Aug - 2006	04:00	CST
Form Type			BHST	Job Started	30 - Aug - 2006	08:00	CST
Job depth MD	793. ft		Job Depth TVD	Job Started	30 - Aug - 2006	19:41	CST
Water Depth			Wk Ht Above Floor	Job Completed	30 - Aug - 2006	20:45	CST
Perforation Depth (MD)	From		To	Departed Loc	30 - Aug - 2006	22:00	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Surface Hole				12.25					800.		
Surface Casing	New		8.625	8.097	24.				793.		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
SHOE,GID,8-5/8 8RD	1	EA		
CLR,FLT,TROPHY SEAL,8-5/8 8RD	1	EA		
AUTOFILL KIT,TROPHY SEAL	1	EA		
CENTRALIZER ASSY - 8-5/8 CSG	6	EA		
CLP,LIM,8 5/8,FRICT,WTH DOGS	1	EA		
HALLIBURTON WELD-A KIT	1	EA		
BASKET - CEMENT - 8 5/8 CSG X 12 1/4	1	EA		
PLUG,CMTG,TOP,8 5/8,HWE,7.20 MIN/8.09 MA	1	EA		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

Fluid Data									
Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Lead Cement	MIDCON-2 CEMENT PREMIUM PLUS - SBM (15079)	185.0	sacks	11.4	2.96	18.16		18.16
	3 %	CALCIUM CHLORIDE - HI TEST PELLETT (100005053)							
	0.125 lbm	POLY-E-FLAKE (101216940)							
	0.1 %	WG-17, 50 LB SK (100003623)							
	18.163 Gal	FRESH WATER							
2	Tail Cement	CMT - PREMIUM PLUS CEMENT (100012205)	150.0	sacks	14.8	1.35	6.35		6.35
	6.345 Gal	FRESH WATER							
	2 %	CALCIUM CHLORIDE - HI TEST PELLETT (100005053)							
	0.125 lbm	POLY-E-FLAKE (101216940)							
3	Displacement		48.00	bbl	8.33	.0	.0	.0	
Calculated Values		Pressures			Volumes				
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad	
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment	
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job	
Rates									
Circulating		Mixing		Displacement		Avg. Job			
Cement Left In Pipe	Amount	43.37 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature					
				<i>Bo Bogard</i>					

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The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2517090	Quote #:	Sales Order #: 4593836
Customer: EOG RESOURCES INC		Customer Rep: Bogard, Bo	
Well Name: DUNNE RANCH	Well #: 31#1	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Clark	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 2	
Job Purpose: Cement Surface Casing			Ticket Amount:
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: BLAKEY, JOSEPH		Srv Supervisor: WILLE, DANIEL	MBU ID Emp #: 225409

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	08/30/2006 04:00							
Pre-Convoy Safety Meeting	08/30/2006 05:30							
Arrive At Loc	08/30/2006 08:00							RIG DRILLING
Assessment Of Location Safety Meeting	08/30/2006 08:05							
Rig-Up Equipment	08/30/2006 18:00							PUT FLOAT EQUIPMENT ON CASING
Rig-Up Equipment	08/30/2006 19:20							STAB CEMENT HEAD RIG CIRCULATES
Safety Meeting - Pre Job	08/30/2006 19:30							
Rig-Up Completed	08/30/2006 19:40							SWITCH CASING OVER TO PUMP TRUCK
Test Lines	08/30/2006 19:43							1500 PSI
Pump Lead Cement	08/30/2006 19:48		4.2	97.53			40.0	185SK@11.4#
Pump Tail Cement	08/30/2006 20:17		4	36.07			50.0	150SK @ 14.8#
Drop Top Plug	08/30/2006 20:28							SHUT DOWN
Pump Displacement	08/30/2006 20:28		4	47.68			200.0	FRESH H2O
Other	08/30/2006 20:40		2	47.68			175.0	SLOW RATE LAST 10BBL
Bump Plug	08/30/2006 20:43		2	47.68			191.0	UP TO 600PSI
Check Floats	08/30/2006 20:44							HELD

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WICHITA, KS

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2517090	Quote #:	Sales Order #: 4615790
Customer: EOG RESOURCES INC		Customer Rep: NUTTER, HERB	
Well Name: Dunne Ranch	Well #: 31#1	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Clark	State: Kansas
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 2	
Job Purpose: Cement Production Casing			
Well Type: Development Well		Job Type: Cement Production Casing	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: OLIPHANT, CHESTER	MBU ID Emp #: 243055

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
ARNETT, JAMES Ray	12.0	226567	OLIPHANT, CHESTER C	12.0	243055	ORTEGA, OSCAR	10.5	TWS

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10240236	65 mile	10240245	65 mile	10251401C	65 mile	10704310	65 mile
D0227	65 mile						

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours

TOTAL Total is the sum of each column separately

Job

Job Times

Formation Name	Formation Depth (MD) Top	Bottom	Called Out	Date	Time	Time Zone
			On Location	08 - Sep - 2006	02:00	CST
Form Type		BHST	On Location	08 - Sep - 2006	05:30	CST
Job depth MD	5900. ft	Job Depth TVD	Job Started	08 - Sep - 2006	00:00	CST
Water Depth		Wk Ht Above Floor	Job Completed	08 - Sep - 2006	00:00	CST
Perforation Depth (MD) From		To	Departed Loc	08 - Sep - 2006	00:00	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Production Casing	Used		4.5	4.052	10.5		J-55		5900.		
Surface Casing	Used		8.625	8.097	24.				1700.		
Production Hole				7.875				1700.	5900.		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
SHOE-FLOAT- 4-1/2 8RD - 2-3/4 SUPER	1	EA		
COLLAR-FLOAT- 4-1/2 8RD 9.5-13.5#/FT -	1	EA		
CTRZR ASSY, TURBO, API, 4 1/2 CSG X 7 7/8	27	EA		
CLAMP-LIMIT-4 1/2-FRICT-W/DOGS	1	EA		
HALLIBURTON WELD-A KIT	1	EA		
PLUG, CMTG, TOP, 4 1/2, HW, 3.65 MIN/4.14 MA	1	EA		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials											
Gelling Agt		Conc	Surfactant		Conc	Acid Type		Qty	Conc		%
Treatment Fld		Conc	Inhibitor		Conc	Sand Type		Size	Qty		
Fluid Data											
Stage/Plug #: 1											
Fluid #	Stage Type	Fluid Name			Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Plug Rat and Mouse Hole	POZ PREMIUM PLUS 50/50 - SBM (14239)			25.0	sacks	13.5	1.63	7.27		7.27
	6 %	CAL-SEAL 60, BULK (100064022)									
	10 %	SALT, BULK (100003695)									
	6 lbm	GILSONITE, BULK (100003700)									
	0.6 %	HALAD(R)-344, 50 LB (100003670)									
	0.5 %	D-AIR 3000 (101007446)									
	7.265 Gal	FRESH WATER									
	0.15 %	WG-17, 50 LB SK (100003623)									
2	50/50 Premium Plus/Pozmix Cement	POZ PREMIUM PLUS 50/50 - SBM (14239)			220.0	sacks	13.5	1.57	6.64		6.64
	6 %	CAL-SEAL 60, BULK (100064022)									
	10 %	SALT, BULK (100003695)									
	6 lbm	GILSONITE, BULK (100003700)									
	0.6 %	HALAD(R)-344, 50 LB (100003670)									
	0.5 %	D-AIR 3000 (101007446)									
	6.636 Gal	FRESH WATER									
	0.15 %	WG-17, 50 LB SK (100003623)									
3	Displacement				91.00	bbl	.	.0	.0	.0	
	2 gal/Mgal	CLAYFIX II, HALTANK (100003729)									
	1 gal/Mgal	LOSURF-300M, TOTETANK (101439823)									
	1 gal/Mgal	CLA-STA(R) XP (100003733)									
Calculated Values			Pressures			Volumes					
Displacement			Shut In: Instant			Lost Returns		Cement Slurry		Pad	
Top Of Cement			5 Min			Cement Returns		Actual Displacement		Treatment	
Frac Gradient			15 Min			Spacers		Load and Breakdown		Total Job	
Rates											
Circulating			Mixing			Displacement			Avg. Job		
Cement Left In Pipe		Amount	40 ft	Reason	Shoe Joint						
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID				
The Information Stated Herein Is Correct					Customer Representative Signature <i>Harb Norton</i>						

RECEIVED
KANSAS CORPORATION COMMISSION

DEC 20 2006

CONSERVATION DIVISION
WICHITA, KS

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2517090	Quote #:	Sales Order #: 4615790
Customer: EOG RESOURCES INC		Customer Rep: NUTTER, HERB	
Well Name: Dunne Ranch	Well #: 31#1	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Clark	State: Kansas
Legal Description:			
Lat: N 0 deg. OR N 0 deg. 0 min. 0 secs.		Long: E 0 deg. OR E 0 deg. 0 min. 0 secs.	
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 2	
Job Purpose: Cement Production Casing			Ticket Amount:
Well Type: Development Well		Job Type: Cement Production Casing	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: OLIPHANT, CHESTER	MBU ID Emp #: 243055

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	09/08/2006 02:00							
Safety Meeting	09/08/2006 03:30							
Arrive at Location from Service Center	09/08/2006 05:45							
Assessment Of Location Safety Meeting	09/08/2006 05:50							
Wait on Customer or Customer Sub-Contractor Equip	09/08/2006 06:00							RIG LAYING DOWN DRILL PIPE / WAIT TO RUN 4 1/2 CASING
Safety Meeting - Pre Rig-Up	09/08/2006 12:30							
Rig-Up Equipment	09/08/2006 12:45							
Wait on Customer or Customer Sub-Contractor Equipm	09/08/2006 13:00							CASING ON BOTTOM @ 5909 FT / HOOK UP PLUG CONTAINER AND LINES TO MUD PUMP / BEGIN CIRCULATION
Safety Meeting - Pre Job	09/08/2006 15:30							
Start Job	09/08/2006 15:40							
Other	09/08/2006 15:43		2	7				PLUG RAT AND MOUSE / 25 SACKS @ 13.5 PPG
Test Lines	09/08/2006 15:59						2500.0	
Pump Cement	09/08/2006 16:03		6	64	0		345.0	220 SACKS 50 /50 POZ @ 13.5 PPG
Shutdown	09/08/2006 16:15				64		225.0	FINISHED MIXING CEMENT

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 DEC 20 2006
 CONSERVATION DIVISION
 WICHITA, KS

Sold To #: 302122

Ship To #: 2517090

Quote #:

Sales Order #: 4615790

SUMMIT Version: 7.10.386

Friday, September 08, 2006 04:38:00

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Clean Lines	09/08/2006 16:16							
Drop Top Plug	09/08/2006 16:17							
Pump Displacement	09/08/2006 16:21		6	91	0		75.0	1% CLAYFIX, .5% LOSURF, .5% CLA STA
Displ Reached Cmnt	09/08/2006 16:28		6		40		240.0	
Stage Cement	09/08/2006 16:33		1		80		475.0	
Bump Plug	09/08/2006 16:42		1		91		530.0	
Pressure Up	09/08/2006 16:43						1000.0	
Release Casing Pressure	09/08/2006 16:44						.0	FLOATS HOLDING
Safety Meeting - Pre Rig-Down	09/08/2006 16:45							
Rig-Down Equipment	09/08/2006 16:55							
End Job	09/08/2006 17:30							

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 DEC 20 2006
 CONSERVATION DIVISION
 WICHITA, KS

Sold To # : 302122

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Quote # :

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SUMMIT Version: 7.10.386

Friday, September 08, 2006 04:38:00



12/11/06

3817 NW Expressway, Suite 500
Oklahoma City, OK 73112
(405) 246-3130

December 11, 2006

Kansas Corporation Commission
Conservation Division
Finney State Office Building
130 S. Market, Room 2078
Wichita, KS 67202-3802

12/11/06
12:11 PM
KCC

RECEIVED
KANSAS CORPORATION COMMISSION
DEC 20 2006
CONSERVATION DIVISION
WICHITA, KS

Re: Electronic Logs & Information
Dunne Ranch 31 #1
API No. 15-025-21372-0000

Dear Sir or Madam:

EOG Resources, Inc. requests that all Electronic Logs & Applicable Information pertaining to the Dunne Ranch 31 #1 lease are held confidential for the maximum applicable time period allowed by the Kansas Corporation Commission to include any future allowable extensions.

Regards,

A handwritten signature in cursive script that reads "Mindy Black".

Mindy Black
Regulatory Operations Assistant