

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

12/14/08
Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33739
Name: SEK Energy, LLC.
Address: P.O. Box 55
City/State/Zip: Benedict, Kansas 66714
Purchaser: _____
Operator Contact Person: Kerry King
Phone: (620) 698-2150
Contractor: Name: L&S Well Service
License: 33374
Wellsite Geologist: Julie Shaffer

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

9/14/06 9/18/06 NA
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 205-26943-0000
County: Wilson
SW SW SW Sec. 17 Twp. 29 S. R. 16 East West
80 feet from S / N (circle one) Line of Section
120 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Edwards, Allan SWD Well #: 1-17
Field Name: Cherokee Basin CBM

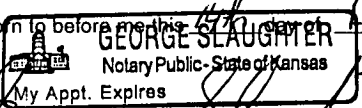
Producing Formation: Pennsylvanian Coals
Elevation: Ground: 835' Kelly Bushing: _____
Total Depth: 1487' Plug Back Total Depth: 1421'
Amount of Surface Pipe Set and Cemented at 58 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 58
feet depth to 0 w/ 65 sx cmt.

Drilling Fluid Management Plan SWD Nth 8-25-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Julie Shaffer
Title: Geologist Date: 12/14/06
Subscribed and sworn to before me this 4th day of December,
2006.
Notary Public: George Slaughter
Date Commission Expires: 4-1-2010



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
DEC 20 2006

KCC WICHITA

Operator Name: SEK Energy, LLC. Lease Name: Edwards, Allan SWD Well #: 1-17
 Sec. 17 Twp. 29 S. R. 16 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

Density-Neutron, Dual Induction, Differential Temperature

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
	Name	Top Datum
	Lenapah Limestone	438 3/4' +396 1/4'
	Altamont Limestone	478 1/2' +356 1/2'
	Pawnee Limestone	593' +242'
	Oswego Limestone	668 1/2' +166 1/2'
	Verdigris Limestone	792 1/2' +42 1/2'
	Mississippi	1077 1/2' -242 1/2'

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8 5/8"		58'	OWC	65	
Production	6 3/4"	4 1/2"	10.5	1421'	Thickset	160	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
NA				

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
Waiting on pipeline	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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KCC WICHITA

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 10773
 LOCATION Eureka
 FOREMAN Steve Mead

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-20-06	1800	Edward Allan SWD #1-D	17	19	166	Leisure
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
SEK Energy LLC			446	Justin		
MAILING ADDRESS			441	Jeff		
P.O. Box 55			452-763	Jim		
CITY	STATE	ZIP CODE				
Benedict	Ks	66714				

JOB TYPE Log string HOLE SIZE 6 3/4 HOLE DEPTH 1487' CASING SIZE & WEIGHT 4 1/2 10.5#
 CASING DEPTH 1481' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 12.3# SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 22 1/2 DISPLACEMENT PSI 700# MIX PSI 1400# Bump plug RATE _____

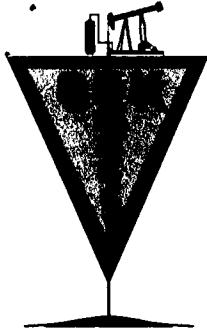
REMARKS: Safety meeting: Rig up to 4 1/2 casing. Wash casing. Throw bridge plug 750'. Had about 120' sand in well. Wait on pulling unit to run rest of casing. Run wire line. Check TD 1421'. Rig up cement head up to well. Break circulation. Pump 4 SKs Gel Flush, 5 bbls water spacer, 28 bbls Metasilicate Pre Flush, 12 bbls Dye water. Mix 160 SKs Thick set Cement w/ 1/4" Floccs. Pay SK at 12.3# per gal. Wash out pump & lines. Shut down. Release plug. Displace with 22 1/2 bbls Freshwater. Final pumping pressure 700# bump plug 1400# wait 2 min. Release pressure. Float held. Good cement to surface. 10 bbls slurry. Run wire line check plug. 1421'. Job complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	40	MILEAGE	3.15	126.00
1126A	160 SKs	Thick set Cement	14.65	2344.00
1107	40#	Floccs	1.80#	72.00
1118A	200#	Gel Flush	.14#	28.00
1111A	100#	Metasilicate Pre Flush	1.65#	165.00
1102	80#	CaCl2	.64#	51.20
5407A	8.8 Tons	4 axles Bulk TRUCK	1.05	369.60
5501	5 hrs	Water Transport	98.00	490.00
1123	6000 Gallons	CITY WATER	12.80/gal	76.80
RECEIVED DEC 29 2006 KCC WICHITA				
			Sub Total	4522.60
			SALES TAX 6.3%	172.44
			ESTIMATED TOTAL	4695.04

209188

AUTHORIZATION _____ TITLE _____ DATE _____

12/24/08



SEK Energy, LLC.
P.O. Box 55
Benedict, Kansas 66714
(620) 698-2150

KCC
DEC 20 2006
CONFIDENTIAL

December 14, 2006

Kansas Corporation Commission
130 S. Market
Room 2078
Wichita, Kansas 67202

To whom it may concern,

Please hold the information provided in this Well Completion Form confidential for the extended period of time.

Sincerely,

Julie Shaffer
Petroleum Geologist

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DEC 20 2006

KCC WICHITA