

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

*all my notes*

Operator: License # 09267  
 Name: JRC Oil Company, Inc.  
 Address: 25558 NE <sup>Wilson</sup> ~~Vernon~~ Road  
 City/State/Zip: Garnett, Kansas 66032-9622  
 Purchaser: Crude Marketing, Inc.  
 Operator Contact Person: Mike Colvin  
 Phone: (785) 448-5833  
 Contractor: Name: E. K. Energy LLC  
 License: 33977  
 Wellsite Geologist: None  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back    \_\_\_\_\_ Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  
8/7/07    8/8/07    11/26/2007  
 Spud Date or    Date Reached TD    Completion Date or  
 Recompletion Date       Recompletion Date

API No. 15 - 003-24424-0100  
 County: Anderson  
 NE  SE  SW  SE Sec. 32 Twp. 20 S. R. 21  East  West  
495 feet from  N (circle one) Line of Section  
1485 feet from  W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE  SE  NW  SW  
 Lease Name: Bandy Well #: BI-20  
 Field Name: Bush City Shoestring  
 Producing Formation: Squirrel & Cattleman Sandstones  
 Elevation: Ground: 1005' Kelly Bushing: NA  
 Total Depth: 815' Plug Back Total Depth: 810'  
 Amount of Surface Pipe Set and Cemented at 20 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 811'  
 feet depth to Surface w/ 90 sx cmt.

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KANSAS CORPORATION COMMISSION  
**OCT 27 2008**  
CONSERVATION DIVISION  
WICHITA, KS

**Drilling Fluid Management Plan** Ait II NR 1-5-09  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used Pits allowed to evaporate  
then backfilled.  
 Location of fluid disposal if hauled offsite:  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Michael S. Colvin  
 Title: Vice President Date: August 28, 2008  
 Subscribed and sworn to before me this 28th day of August,  
2008.  
 Notary Public: [Signature]  
 Date Commission Expires: 12-2-10

TERESA K. YOUNG  
NOTARY PUBLIC  
STATE OF KANSAS  
MY APPT. EXPIRES 12-2-10

**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
 KANSAS CORPORATION COMMISSION  
**SEP 02 2008**  
 CONSERVATION DIVISION  
 WICHITA, KS

Operator Name: JRC Oil Company, Inc. Lease Name: Bandy Well #: BI-20  
 Sec. 32 Twp. 20 S. R. 21  East  West County: Anderson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

|   |   |
|---|---|
| Drill Stem Tests Taken<br>(Attach Additional Sheets) <span style="float:right">8</span> <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br>Cores Taken <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br>Electric Log Run<br>(Submit Copy) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No<br>List All E. Logs Run: <u>Gamma Ray &amp; Neutron</u> | <input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample<br>Name Top Datum<br><p style="text-align:center">See attached driller's log.</p> |
|---|---|

| CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used |                   |                           |                   |               |                |             |                            |
|---|-------------------|---------------------------|-------------------|---------------|----------------|-------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc.           |                   |                           |                   |               |                |             |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacs Used | Type and Percent Additives |
| Surface   | 9-7/8"            | 6-5/8"                    | 17                | 20'           | Portland A     | 3           | None                       |
| Production  | 5-5/8"            | 2-7/8"                    | 6.5               | 811'          | Portland A     | 90          | None                       |

| ADDITIONAL CEMENTING / SQUEEZE RECORD  |                  |                |             |                            |
|--|------------------|----------------|-------------|----------------------------|
| Purpose:   | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate<br><input type="checkbox"/> Protect Casing<br><input type="checkbox"/> Plug Back TD<br><input type="checkbox"/> Plug Off Zone |                  |                |             |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br>(Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| 2              | 606'-644' 77 perforations   | Fractured w/ 2 sx 20/40 & 33 sx<br>12/20 in 99 bbls gelled salt H2O.              |       |
| 2              | 748'-762' 30 perforations   | Fractured w/ 2 sx 20/40 & 8 sx<br>12/20 in 61 bbls lease crude.                   |       |

| TUBING RECORD | Size      | Set At | Packer At | Liner Run   |
|---------------|-----------|--------|-----------|---|
| 1.315"        | 1.7 lb/ft | 779'   | None      | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |

|  |   |
|--|---|
| Date of First, Resumerd Production, SWD or Enhr.<br><b>November 27, 2007</b> | Producing Method<br><input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |
|--|---|

|                                   |           |         |             |               |         |
|-----------------------------------|-----------|---------|-------------|---------------|---------|
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
|                                   | 1         | Trace   | 7           | TSTM          | 34.0    |

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
 (If vented, Submit ACO-18.)  Other (Specify) \_\_\_\_\_

# Drillers Log

**Company : JRC OIL Company**

**County: Anderson**

**Farm: Bandy**

**Sec: 32      Twp: 20      Range: 21**

**Well No.: BI- 20**

**Location: 495' FSL**

**API: 15-003-24424-0000**

**Location: 1485' FEL**

**Surface Pipe: 20' - 6 5/8**

**Spot: NE SE -SW-SE**

**T.D. Hole 815'**

**T.D. Pipe 810.5'**

**Contractor E.K. Energy LLC**

**License# 33977**

| Thickness | Formation              | Depth     | Remarks  |
|-----------|------------------------|-----------|--|
|           | <b>SOIL &amp; CLAY</b> | <b>18</b> | <b>Drilled 9 7/8 Hole set 20' 6 5/8 cemented</b> |
| 17        | Shale                  | 35        | Drilled 5 5/8 Hole                               |
| 25        | Lime                   | 60        |  |
| 21        | Shale                  | 81        |  |
| 8         | Lime                   | 89        | Start 8-7-07                                     |
| 18        | Shale                  | 107       | Finished 8-8-07                                  |
| 5         | Lime                   | 112       |  |
| 23        | Shale                  | 135       |  |
| 9         | Lime                   | 144       |  |
| 6         | Shale                  | 150       |  |
| 36        | Lime                   | 186       |  |
| 9         | Shale                  | 195       |  |
| 27        | Lime                   | 222       |  |
| 5         | Shale                  | 227       |  |
| 11        | Lime                   | 238       | 4 lime 589                                       |
| 184       | shale                  | 422       | 17 shale 606                                     |
| 11        | Lime                   | 433       | 38 OIL SAND 644                                  |
| 38        | Shale                  | 471       | 96 shale 740                                     |
| 5         | Lime                   | 476       | 7 Broken sd 747                                  |
| 10        | Sand shale             | 486       | 15 OIL SAND 762                                  |
| 5         | Lime                   | 491       | 1 Coal 763                                       |
| 5         | Shale                  | 496       | Shale T.D.                                       |
| 2         | Lime                   | 498       |  |
| 3         | Shale                  | 501       |  |
| 11        | Lime                   | 512       |  |
| 18        | Shale                  | 530       |  |
| 7         | Lime                   | 537       |  |
| 21        | Shale                  | 558       |  |
| 2         | Lime                   | 560       |  |
| 5         | Shale                  | 565       |  |
| 3         | Lime                   | 568       |  |
| 17        | Shale                  | 585       |  |

KANSAS CORPORATION COMMISSION

SEP 02 2008

CONSERVATION DIVISION  
WICHITA, KS

802 N. Industrial Rd.  
P.O. Box 664  
Iola, Kansas 66749  
Phone: (620) 365-5588

# Payless Concrete Products, INC.

**CONDITIONS**

Concrete to be delivered to the nearest accessible point over passable road, under truck's own power. Due to delivery at owner's or intermediary's direction, seller assumes no responsibility for damages in any manner to sidewalks, roadways, driveways, buildings, trees, shrubbery, etc., which are at customer's risk. The maximum allotted time for unloading trucks is 5 minutes per yard. A charge will be made for holding trucks longer. This concrete contains correct water contents for strength or mix indicated. We do not assume responsibility for strength test when water is added at customer's request.

**NOTICE TO OWNER**

Failure of this contractor to pay those persons supplying material or services to complete this contract can result in the filing of a mechanic's lien on the property which is the subject of this contract.

| TIME | FORMULA | LOAD SIZE | YARDS ORDERED |        | DRIVER/TRUCK |       | PLANT/TRANSACTION # |
|------|---------|-----------|---------------|--------|--------------|-------|---------------------|
| DATE |         | LOAD #    | YARDS DEL.    | BATCH# | WATER TRIM   | SLUMP | TICKET NUMBER       |
|      |         |           |               |        |              |       |                     |

**WARNING**

**IRRITATING TO THE SKIN AND EYES**

Contains Portland Cement. Wear Rubber Boots and Gloves. PROLONGED CONTACT MAY CAUSE BURNS. Avoid Contact With Eyes and Prolonged Contact With Skin. In Case of Contact With Skin or Eyes, Flush Thoroughly With Water. If Irritation Persists, Get Medical Attention. KEEP CHILDREN AWAY.

CONCRETE is a PERISHABLE COMMODITY and BECOMES THE PROPERTY of the PURCHASER UPON LEAVING the PLANT. ANY CHANGES or CANCELLATION of ORIGINAL INSTRUCTIONS MUST be TELEPHONED in the OFFICE BEFORE LOADING STARTS.

The undersigned promises to pay all costs, including reasonable attorneys' fees, incurred in collecting any sums owed.

All accounts not paid within 30 days of delivery will bear interest at the rate of 24% per annum.

Not Responsible for Reactive Aggregate or Color Quality. No Claim Allowed Unless Made at Time Material is Delivered.

A \$25 Service Charge and Loss of the Cash Discount will be collected on all Returned Checks. Excess Delay Time Charged @ \$50/HR.

**PROPERTY DAMAGE RELEASE**

(TO BE SIGNED IF DELIVERY TO BE MADE INSIDE CURB LINE)

Dear Customer-The driver of this truck in presenting this RELEASE to you is requesting that you sign this RELEASE relieving him and this supplier from any responsibility from any damage that may occur to the premises and/or adjacent property, buildings, sidewalks, driveways, curbs, etc., by the delivery of this material, and that you also agree to help him remove mud from the wheels of his vehicle so that he will not litter the public street. Further, as additional consideration, the undersigned agrees to indemnify and hold harmless the driver of this truck and this supplier for any and all damage to the premises and/or adjacent property which may be claimed by anyone to have arisen out of delivery of this order.

X \_\_\_\_\_

**Excessive Water is Detrimental to Concrete Performance  
H<sub>2</sub>O Added By Request/Authorized By**

GAL X \_\_\_\_\_

WEIGHMASTER

NOTICE: MY SIGNATURE BELOW INDICATES THAT I HAVE READ THE HEALTH WARNING NOTICE AND SUPPLIER WILL NOT BE RESPONSIBLE FOR ANY DAMAGE CAUSED WHEN DELIVERING INSIDE CURB LINE.

LOAD RECEIVED BY:

X \_\_\_\_\_

| QUANTITY | CODE | DESCRIPTION | UNIT PRICE | EXTENDED PRICE |
|----------|------|-------------|------------|----------------|
|----------|------|-------------|------------|----------------|

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SEP 02 2008  
LEFT JOB

| RETURNED TO PLANT | CONSERVATION DIVISION<br>WICHITA, KS | FINISH UNLOADING | DELAY EXPLANATION/CYLINDER TEST TAKEN   | TIME ALLOWED |
|-------------------|--------------------------------------|------------------|---|--------------|
| LEFT PLANT        | ARRIVED JOB                          | START UNLOADING  | 1. JOB NOT READY<br>2. SLOW POUR OR PUMP<br>3. TRUCK AHEAD ON JOB<br>4. CONTRACTOR BROKE DOWN<br>5. ADDED WATER | TIME DUE     |
| TOTAL ROUND TRIP  | TOTAL AT JOB                         | UNLOADING TIME   |   | DELAY TIME   |

ADDITIONAL CHARGE 1 \_\_\_\_\_

ADDITIONAL CHARGE 2 \_\_\_\_\_

GRAND TOTAL ▶ \_\_\_\_\_

90 SX  
BT-20