

## KANSAS CORPORATION COMMISSION RIGINAL

Form ACO-1 September 1999 orm Must Be Typed

## WELL COMPLETION FORM OF WELL HISTORY - DESCRIPTION OF WELL & LEASE

. WELL HISTORY - DESCRI	IF HON OF WELL & LEASE
Operator: License # <u>333/5</u>	API No. 15 - 167-23.533-00-00
Name: MAR-LOU OIL COMPANY, LLC	API No. 15 - 167-23,533-00-00  County: Russell
Address: p. o. box 218	SE SWSW Sec. 15 Twp. 14 S. R. 15 East West
City/State/Zip: wilson, KS. 67490	
Purchaser:	980 ' feet from E / (circle one) Line of Section
Operator Contact Person: Shawn Evans	Footages Calculated from Nearest Outside Section Corner:
Phone: (785) 483-445-2942	(circle one) NE SE NW (SW)
Contractor: Name: Royal Drilling, Inc.	Lease Name: Schmitt Well #: 6
License: 33905	Field Name: Wildcat
Wellsite Geologist: Brad Hutchinson & Francis	Producing Formation:
Designate Type of Completion: Whisler	Elevation: Ground: 1852 Kelly Bushing: 1859
X New Well Re-Entry Workover	Total Depth: 3300 Plug Back Total Depth:
OilSWDSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Sigw	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tow/sx cmt.
Well Name:	ical deput to w/
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan P+A AI+ I NUL
Deepening Re-perf Conv. to Enhr./SWD	(Data must be collected from the Reserve Pit) /- 5-09
	Chloride content 7,000 ppm Fluid volume 400 bbls
Plug BackPlug Back Total Depth	Dewatering method used let pits dry, backfill
Commingled Docket No.	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Operator Name:
Other (SWD or Enhr.?) Docket No	Lease Name: License No.:
9/4/08 9/11/08 9/12/08	Quarter Sec Twp S. R East West
Spud Date or Date Reached TD Completion Date or Recompletion Date	County: Docket No.:
W. /6	DOCKER NO.
Mos	
Information of side two of this form will be held confidential for a period of 12	or or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3-130) and geologist well report shall be attached with this form. ALL CEMENTING
All requirements of the statutes, rules and regulations promulgated to regulat herein are complete and correct to the best of my knowledge.	te the oil and gas industry have been fully complied with and the statements
Signature: Shawn D Evans	, / KCC Office Use ONLY
10. 20. a.d.	
Title:	Letter of Confidentiality Received
Subscribed and sworn to before me this 2011 day of Uclobk	If Denied, Yes Date:
20 08 .	Wireline Log Received
Notary Public: Betty Ehrlich	Geologist Report Received RECEIVED:  UIC Distribution KANSAS CORPORATION CORPORATION
Date Commission Expires: 9-18-2012	MUN () 3 2000

BETTY J. EHRLICH
Notary Public - State of Kansas
My Appt. Expires 9-18-200

CONSERVATION DIVISION WICHITA, KS

ested, time tool open emperature, fluid reco	s. R. 15  ow important tops a and closed, flowing overy, and flow rates		County enetrated. whether shalong with f	: Ru  Detail all  nut-in pres	ssell cores. Repor	t all final copies	drostatic pressu	res, bottom hole		
rill Stem Tests Taken		☑ Yes ☐ No		Lo	g Format	ion (Top), Depti	n and Datum	☐ Sample		
(Attach Additional S	hoets)			Name			Тор	Detum ·		
Samples Sent to Geological Survey				t	nydrite		906	+ 953		
ores Taken		☐ Yes ☐ No		1	peka		2764	<b>-</b> 905		
Electric Log Run 🔀 Yes 🗌 No				Heebner				-1130		
(Submit Copy)				Lan	sing-Kan	sas City		-1185		
		uard-Caliper &	Sc.		ham Sand		3276	-1417		
•	Microresist	ivity		Quartzite Sand 3280				-1421		
				lot	al Depth		3299	-1440		
		CASING Report all strings set-	RECORD	New		ction, etc.	<u> </u>			
Purpose of String	Size Hole Drilled	Size Casing	Weig	ght	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives		
Surface	12 1/4			''-	265'			2% GEL <sub>3% cc</sub>		
Durrace	12 1/4	0 3/0	20		203	common	160	3/6 CC		
						<del>                                     </del>				
		ADDITIONAL	CEMENTIN	1G / SQU	EEZE RECORI	 D		<u> </u>		
Purpose:	Depth	Type of Cement	#Sacks	Used						
Perforate Protect Casing Plug Back TD Plug Off Zone	Top Bottom									
Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)  Depth						
UBING RECORD	Size	Set At Packer At			Liner Run					
ite of First, Resumerd I	Production, SWD or Er	hr. Producing Met	_	Flowing	Pumpi	ing 🗀 Gas		er (Explain)		
itimated Production Per 24 Hours	Oil E	lbis. Gas	Mcf	Water		Bbis.	Gas-Oil Ratio	Gravity		
sposition of Gas	METHOD OF CO	OMPLETION			Production Inter	rval	·····			
Vented Sold	Used on Lease	Open Hole	Perl.		ally Comp.	Commingled				

NOV 0 3 2008

## ALLIED CEMENTING CO., LLC. 34565

REMIT TO P.O. BOX 31

REMIT TO P.O. BOX 31	4 NTC 4 C 7 C		SERVICE POIŅT:						
RUSSELL, K	ANSAS 6/6	65		_Kussen					
SEC	TWP.	RANGE	CALLED OUT	ON VOCATION					
DATE 7-12-18 SEC.	14	I AST	CALLEDOOT	ON LOCATION	JOB START	JOB FINISH			
LEASES WELL#	•	I OCATION	hen 2/45	my fair, in	COUNTY	STATE			
OLD OR NEW (Circle one)		1			K1 55-91	KS			
OBB ORTHER (Chele one)	·			Printe	J				
CONTRACTOR Conference	ł		OWNER						
TYPE OF JOB Regist	1716		UIIIDR						
HOLE SIZE									
CASING SIZE DEPTH			CEMENT AMOUNT OR	DERED 1000	March Same	<u>.</u> •			
TUBING SIZE	DEF	TH			- J.				
DRILL PIPE DEPTH			AMOUNT ORDERED 15 10 10 10 10 10 10 10 10 10 10 10 10 10						
TOOL	DEF	TH							
PRES. MAX	MIN	IIMUM	COMMON		@ ·				
MEAS. LINE		DE JOINT	POZMIX						
CEMENT LEFT IN CSG.			CEI	•	_@	<u> </u>			
PERFS.			CHLORIDE		_@ _@				
DISPLACEMENT			_ ASC		- <sup>@</sup> ———				
FO	UIPMENT		/IDC						
EQ	OIFWIENT				_@ Receivis	·			
DV II (D III) V C III C				YANSAS C	ORBORATIO	MISSION			
PUMPTRUCK CEMENT	TER	<del>13</del>							
	ilian a si			N	10% <del>-0-3-2008</del>				
BULK TRUCK	ام ر مو		<del></del>	<del></del>					
# ANS DRIVER AND HE			CONSERVATION CONTROL OF THE CONTROL						
BULK TRUCK					- ` — —	<del></del>			
# DRIVER			- HANDLING	•	· @ —-——				
			MILEAGE		@				
RE'	MARKS:		MIDENOE						
					TOTAL				
1311/13 210									
	2 St.	·		SERVIC	Œ				
Restate Date	7.18								
			_ 221 111 01 301			_			
- Henry bold	18.5/			PUMP TRUCK CHARGE					
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	to fame	Red Constitution	_ MILEAGE		@				
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4.					@				
CHARGE TO: Mar Los	.7								
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					@				
Fo Alliad Comment C			@						
To Allied Cementing Co., I			@						
You are hereby requested to			@						

## ALLIED CEMENTING CO., LLC. 14.48

REMIT TO P.O. BOX 31 SERVICE POINT: **RUSSELL, KANSAS 67665** TWP. CALLED OUT JOB START RANGE ON LOCATION JOB FINISH 330 Am 4:00 Am STATE COUNTY OLD ORANEW (Circle one) CONTRACTOR CONTRACTOR DATE: NO 18 14 **OWNER** TYPE OF JOB T.D. \$ 4.50 **CEMENT** HOLE SIZE !... DEPTH .身态等 AMOUNT ORDERED **CASING SIZE TUBING SIZE** DEPTH DRILL PIPE DEPTH TOOL DEPTH PRES. MAX MINIMUM COMMON MEAS. LINE POZMIX \_\_\_\_\_ CEMENT LEFT IN CSG. 4.7. GEL PERFS. CHLORIDE DISPLACEMENT ASC **EQUIPMENT** CEMENTER \_\_\_\_\_ PUMP TRUCK KANSAS CORPORATION COMMISSION HELPER BULK TRUCK 345 DRIVER CONSERVATION DIVISION **BULK TRUCK** DRIVER . HANDLING @ MILEAGE \_\_\_\_ **REMARKS:** TOTAL **SERVICE** DEPTH OF JOB PUMP TRUCK CHARGE EXTRA FOOTAGE \_\_\_\_\_@ MILEAGE \_\_\_\_\_ MANIFOLD \_\_\_\_\_\_\_ @ \_\_\_\_\_ \_ \_\_\_ CHARGE TO: MAR-LOW Oil Company TOTAL \_\_\_\_ STREET \_\_\_\_\_ CITY\_\_\_\_\_STATE \_\_\_\_ZIP\_\_\_ **PLUG & FLOAT EQUIPMENT** XXX WY 24 1749 To Allied Cementing Co., LLC. You are hereby requested to rent cementing equipment