

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33813  
Name: Jason Oil Company, LLC  
Address: P.O. Box 701  
City/State/Zip: Russell, Kansas 67665  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Jim Schoenberger  
Phone: ( 785 ) 483-8027  
Contractor Name: Royal Drilling, Inc.  
License: 33905  
Wellsite Geologist: Ed Glassman

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

11/6/2007 11/11/2007 10-15-2008  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 167-23471-0000  
County: Russell  
10W E/2 E/2 NE Sec. 5 Twp. 15 S. R. 13  East  West  
1320 feet from S (N) (circle one) Line of Section  
340 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Gross Well #: 6  
Field Name: Hall-Gurney

Producing Formation: \_\_\_\_\_  
Elevation: Ground: 1720' Kelly Bushing: 1725'  
Total Depth: 3210' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 478' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan AH I NR 1-5-09  
(Data must be collected from the Reserve Pit)

Chloride content 58,000 ppm Fluid volume 800 bbls  
Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: Jason Oil Company, LLC  
Lease Name: Gross License No.: 33813  
Quarter NE Sec. 5 Twp. 15 S. R. 13  East  West  
County: Russell Docket No.: L-22,524

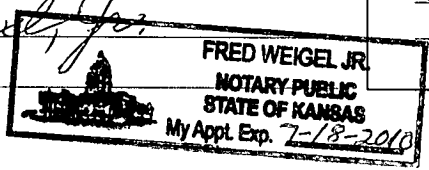
**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: James L. Schoenberger  
Title: Owner Date: 12-15-2008

Subscribed and sworn to before me this 15th day of December,  
2008.

Notary Public: Fred Weigel, Jr.  
Date Commission Expires: 7-18-2010



**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
UIC Distribution  
**RECEIVED**  
**KANSAS CORPORATION COMMISSION**  
**DEC 24 2008**

Operator Name: Jason Oil Company, LLC Lease Name: Gross Well #: 6  
 Sec. 5 Twp. 15 S. R. 13  East  West County: Russell

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run: *rec'd: BOREHOLE COMPSTO. SONIC LOG; RAD. GUARD LOG; MICRO-SENSITIVITY LOG*

Log Formation (Top), Depth and Datum  Sample

Name	Top	Datum
Anhydrite	698	+1056
Base Anhydrite	733	+1021
Topeka	2606	- 852
Heebner	2835	-1081
Lansing	2902	-1148
B/Kansas City	3164	-1410

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/8"	8 5/8"	23#	478'	Common	225	3%cc 2% gel
Production	7 7/8"	5 1/2"	14#	3175'	Common	225	3%cc

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	2934 to 40'	15% NE	
2	2994 to 98'	15% NE	
2	3008 to 14'	15% NE	
2	3092 to 98'	15% NE	

TUBING RECORD	Size <u>2 7/8"</u> Set At <u>3150</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. <u>10-15-2008</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. <u>4</u>	Gas Mcf	Water Bbls. <u>350 bbls</u>	Gas-Oil Ratio	Gravity
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Disposition of Gas \_\_\_\_\_ METHOD OF COMPLETION \_\_\_\_\_ Production Interval \_\_\_\_\_  
 Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
 (If vented, Submit ACO-18.)  Other (Specify) \_\_\_\_\_

*Handwritten notes:*  
 For...  
 w/...  
 open...  
 the...  
 the...  
 12/25/08

# QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 1660

Date	Sec.	Twp.	Range	Called Out	On Location	Job Start	Finish
11-7-07	5	15	13			10:00 AM	10:30 AM
Lease <u>GROSS</u>	Well No. <u>6</u>		Location <u>Pioneer 255</u>		<u>Richard</u> County	State <u>KS</u>	
Contractor <u>Royal Drilling</u>				Owner <u>W. N. F.</u>			
Type Job <u>Surface</u>				To Quality Oilwell Cementing, Inc.			
Hole Size <u>12 1/4</u>				You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Csg. <u>8 5/8 23#</u>		T.D. <u>478'</u>		Charge To <u>Jason O. I.</u>			
Tbg. Size		Depth		Street			
Drill Pipe		Depth		City State			
Tool		Depth		The above was done to satisfaction and supervision of owner agent or contractor.			
Cement Left in Csg. <u>15'</u>		Shoe Joint					
Press Max.		Minimum					
Meas Line		Displace <u>29 1/2 BBL</u>		<b>CEMENT</b>			
Perf.				Amount Ordered <u>225 com 3% CC 20% BBL</u>			
<b>EQUIPMENT</b>				Consisting of			
Pumptrk <u>1</u>	No.	Cementer <u>Steve P. U.</u>		Common <u>225 @ 11.00</u>		<u>2,475.00</u>	
Bulktrk <u>2</u>	No.	Helper <u>Greg</u>		Poz. Mix			
Bulktrk	No.	Driver <u>Brown</u>		Gel. <u>4 @ 17.00</u>		<u>65.00</u>	
Bulktrk	No.	Driver		Chloride <u>8 @ 47.00</u>		<u>376.00</u>	
<b>JOB SERVICES &amp; REMARKS</b>				Hulls			
Pumptrk Charge <u>Surface</u>	<u>530.00</u>				Salt		
Mileage <u>9 @ 6.00</u>	<u>54.00</u>				Flowseal		
Footage							
		Total <u>604.00</u>		Remarks: <u>Cement Circulated!</u>			
				Sales Tax			
				Handling <u>237 @ 1.90</u>		<u>450.30</u>	
				Mileage <u>05 PM SALK PM MILE</u>		<u>150.00</u>	
				TUMP TRUCK CHARGE		Sub Total <u>604.00</u>	
						Total <u>69.00</u>	
				Floating Equipment & Plugs <u>5 3/4 wood r</u>			
				Squeeze Manifold			
				Rotating Head			
				RECEIVED KANSAS CORPORATION COMMISSION			
				DEC 24 2008			
				CONSERVATION DIVISION WICHITA, KS			
						Tax <u>218.12</u>	
						Discount <u>(419.00)</u>	
						Total Charge <u>3991.42</u>	
X Signature <u>[Signature]</u>				<u>THANKS!</u>			

# QUALITY OILWELL CEMENTING, INC.

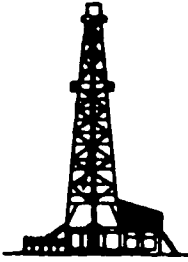
Phone 785-483-2025  
 Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 1661

Date	11-12-07	Sec.	5	Twp.	15	Range	13	Called Out		On Location		Job Start		Finish	11/4/07		
Lease	Grass	Well No.	6	Location	Russell Co	County	R	State	K								
Contractor Royal Drilling								Owner									
Type Job Acoustic string								To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.									
Hole Size 7 7/8				T.D. 3210				Charge To Jansen Oil Company									
Csg. 5 1/2 1416				Depth 3175				Street									
Tbg. Size				Depth				City								State	
Drill Pipe				Depth				City								State	
Tool Joint				Depth 3153				The above was done to satisfaction and supervision of owner agent or contractor.									
Cement Left in Csg. 22				Shoe Joint 2"													
Press Max.				Minimum													
Meas Line				Displace 77 PWT													
Perf.								<b>CEMENT</b>									
<b>EQUIPMENT</b>								Amount Ordered 225 Com 500 Clear Mud Clear 48									
Pumptrk	No.	Cement	Helper					Consisting of									
Bulktrk	No.	Driver	Driver					Common 225 @ 110¢								2475.00	
Bulktrk	No.	Driver	Driver					Poz. Mix									
<b>JOB SERVICES &amp; REMARKS</b>								Gel.									
Pumptrk Charge				Acoustic String 1000.00				Chloride									
Mileage				19 @ 6.00 54.00				Hulls									
Footage								Salt									
				Total 1054.00				Flowseal									
Remarks:								500 gal Mud Clear 48								400.00	
Past Help 15.00																	
Mud Att 10.00																	
Land plug @ 1200 psi								Handling 225 @ 1.90								427.50	
Flood Field								Mileage 8¢ per sk per mile								150.00	
								Pump Truck Charge								1054.00	
								Sub Total									
								Total									
								Floating Equipment & Plugs / 5" Rubber Plug								53.00	
								Squeeze Manifold 6 5" Centralizers								N/C	
								Rotating Head 2 5" Perforators								N/C	
								1 5" Guide Shoe								N/C	
								1 5" AFM Insert								N/C	
								Tax								214.47	
								Discount								(457.00)	
Signature								Total Charge									

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 KANSAS CORPORATION COMMISSION  
 DEC 24 2008  
 CONSERVATION DIVISION  
 WICHITA, KS



# Jason Oil Company, LLC

P.O. Box 701  
Russell, Kansas 67665



December 23, 2008

Kansas Corporation Division  
Conservation Division  
130 S. Market - Room 2078  
Wichita, KS 67202-3802

Dear Sir or Madam;

API #: 15-167-23471-0000

Please find enclosed Well Completion Form ACO-1 completed and signed on the Gross well # 6 located in the NE/4 of Section 5-15-13, Russell County, Kansas along with 2 copies, Quality Oil Well ticket # 1660 to cement surface pipe, ticket # 1661 to cement long string, Log-Tech borehole compensated sonic log, microresistivity log, radiation guard log, and Ed Glassman geologic report log.

If there is anything else that you might need, please let us know.

Thanking you in advance for taking care of this for us and wishing all of you a Very Merry Christmas and a Happy and Healthy New Year.

Yours truly,

Fred Weigel, Jr.  
for Jason Oil Company, LLC  
P. O. Box 701  
Russell, KS 67665-0701

9 enclosures

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KANSAS CORPORATION COMMISSION

DEC 24 2008

CONSERVATION DIVISION  
WICHITA, KS