

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

Handwritten signature and date: 11/25/08

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 3728
Name: Roger Kent dba R.J. Enterprises
Address: 22082 NE Neosho Road
City/State/Zip: Garnett, KS 66032
Purchaser: Plains Marketing, L.P.
Operator Contact Person: Roger Kent
Phone: (785) 448-6995 or 448-7725
Contractor: Name: Roger Kent dba R.J. Enterprises
License: 3728
Wellsite Geologist: n/a

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>September 22, 2008</u>	<u>September 24, 2008</u>	<u>September 24, 2008</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 107-23957-00-00
County: Linn
SW SE NE NE Sec. 23 Twp. 22 S. R. 21 East West
4,280 feet from N (circle one) Line of Section
440 feet from W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Ewing Well #: 3-1
Field Name: Blue Mound

Producing Formation: Burgess
Elevation: Ground: 967 ft. Kelly Bushing: n/a
Total Depth: 847 ft. Plug Back Total Depth: 847 ft.
Amount of Surface Pipe Set and Cemented at 20.7 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 0
feet depth to 847 ft. w/ 100 sx cmt.

Drilling Fluid Management Plan AH II NCR 1-5-09
(Data must be collected from the Reserve Pit)
Chloride content none ppm Fluid volume 140 bbls
Dewatering method used Drilled with fresh water - air dry
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Ken Miller*
Title: Agent for Roger Kent Date: November 24, 2008
Subscribed and sworn to before me this 24th day of November,
2008.
Notary Public: *Donna Thanda*
Date Commission Expires: March 16, 2011

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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NOV 24 2008

Operator Name: Roger Kent dba R.J. Enterprises Lease Name: Ewing Well #: 3-1
 Sec. 23 Twp. 22 S. R. 21 East West County: Linn

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See attached

List All E. Logs Run:

Gamma Ray/Neutron/CCL

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10-1/4"	7"		20.7 ft.	Portland	6 sx	
Tubing	5-5/8"	2-7/8"		842.10 ft.	Portland Pozmix	100 sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size 2-7/8" Set At 842.10 ft. Packer At _____ Liner Run Yes No

Date of First, Resumerd Production, SWD or Enhr. _____ Producing Method Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity
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Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled _____

Production Interval Other (Specify) _____

R.J. Enterprises
Ewing #3-1

6	soil	6	start 9-22-08
4	clay	10	finish 9-24-08
7	shale	17	
118	lime	135	
173	shale	308	
17	lime	325	
58	shale	383	
31	lime	414	
34	shale	448	set 20' of 7"
25	lime	473	ran 842.1' of 2 7/8
11	shale	484	consolidated cemented to surface
6	lime	490	
98	shale	588	
2	lime	590	
226	shale	816	
4	bk sand	820	show
6	oil sand	826	good show
1	dk sand	827	show
7	shale	834	
2	coal	836	
11	lime	847	T.D.

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CONSERVATION DIVISION
 WICHITA, KS

CASING MECHANICAL INTEGRITY TEST

DOCKET # E-22,412⁵⁰

Disposal Enhanced Recovery:

SW SE NE NE, Sec 23, T 22 S, R 21 E/WX

NW-OP Repressuring
 Flood
 Tertiary

4280 Feet from South Section Line
440 Feet from East Section Line

Date injection started _____
 API #15 - 107 - 23,957

Lease Ewing Well # 3-I
 County Linn

Operator: R J Enterprises
 Name & c/o Roger Kent
 Address 22082 NE Neosho RD
Garnett, Kansas 66032

Operator License # 3728
 Contact Person Roger Kent
 Phone 785-448-6995

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 WICHITA, KS

Max. Auth. Injection Press. _____ psi; Max. Inj. Rate _____ bbl/d;
 If Dual Completion - Injection above production _____ Injection below production _____

Conductor	Surface	Production	Liner	Size	Tubing
_____	7"	2 7/8"	_____	_____	_____
Set at _____	20'	842.1'	_____	Set at _____	_____
Cement Top _____	0	0	_____	Type _____	_____
" Bottom _____	20'	842.1'	_____	_____	_____

DV/Perf. _____ TD (and plug back) 847 ft. depth
 Packer type _____ Size _____ Set at _____
 Zone of injection _____ ft. to ft. _____ Perf. or open hole _____

Type Mit: Pressure Radioactive Tracer Survey Temperature Survey

F Time: Start 10 Min. 20 Min. 30 Min.
 I 10:15
 E Pressures: 810 800 800 Set up 1 System Pres. during test _____
 L 10:45 _____ Set up 2 Annular Pres. during test _____
 D _____ Set up 3 Fluid loss during test _____ bbls.
 D _____
 A _____
 T Tested: Casing or Casing - Tubing Annulus

The bottom of the tested zone is shut in with Pressure Test (Rubber Plug)
 Test Date 9/29/2008 Using Midwest Surveys, Inc. Company's Equipment
 The operator hereby certifies that the zone between 0 feet and 842.1 feet
 was the zone tested *Raymond* Signature *Contractor* Title

The results were Satisfactory , Marginal _____, Not Satisfactory _____
 State Agent *L. Shaw* Title PIRT Witness: Yes _____ No
 REMARKS: Pressured Casing up to 810# Well Not Perforated yet

Origin. Conservation Div.; KDHE/T; Dist. Office;
 Computer Update



CONSOLIDATED
Oil Well Services, LLC

KA
M
11/2/08

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 226123

Invoice Date: 09/30/2008 Terms: 0/30,n/30

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R. J. ENTERPRISE
% ROGER KENT
22082 NE NEOSHO RD
GARNETT KS 66032
(785)448-6995

EWING
31
19447
09-24-08

Part Number	Description	Qty	Unit Price	Total
L126	OIL WELL CEMENT	100.00	17.0000	1700.00
L110A	KOL SEAL (50# BAG)	400.00	.4200	168.00
L118A	S-5 GEL/ BENTONITE (50#)	200.00	.1700	34.00
L105	COTTONSEED HULLS	25.00	.3900	9.75
L123	CITY WATER	3000.00	.0140	42.00
4402	2 1/2" RUBBER PLUG	2.00	23.0000	46.00

Description	Hours	Unit Price	Total
436 80 BBL VACUUM TRUCK (CEMENT)	3.00	100.00	300.00
439 TON MILEAGE DELIVERY	312.00	1.20	374.40
520 CEMENT PUMP	1.00	925.00	925.00
520 EQUIPMENT MILEAGE (ONE WAY)	60.00	3.65	219.00

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CONSERVATION DIVISION
WICHITA, KS

Parts: 1999.75 Freight: .00 Tax: 105.99 AR 3924.14
Labor: .00 Misc: .00 Total: 3924.14
Subt: .00 Supplies: .00 Change: .00

Signed _____ Date _____

BARTLESVILLE, OK
918/338-0808

ELDORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

GILLETTE, WY
307/686-4914

McALESTER, OK
918/426-7667

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5269

WORLAND, WY
307/347-4577