

Operator Name: Roger Kent dba R.J. Enterprises Lease Name: Ewing Well #: 2-1
 Sec. 23 Twp. 22 S. R. 21 East West County: Linn

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron/CCL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10-1/4"	7"		20.7 ft.	Portland	6 sx	
Tubing	5-5/8"	2-7/8"		854.90 ft.	Portland Pozmix	100 sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD	Size <u>2-7/8"</u>	Set At <u>854.90 ft.</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

R.J. Enterprises
Ewing #2-1

4	soil	4	
9	clay	13	start 9-10-08
114	lime	117	finish 9-18-08
179	shale	296	
27	lime	323	
60	shale	383	
30	lime	413	
34	shale	447	
28	lime	475	
6	shale	481	set 20' of 7"
7	lime	488	ran 854.9' of 2 7/8
96	shale	584	consolidated cemented to surface
2	lime	586	
228	shale	814	
12	oil sand	826	good show
1	dk sand	827	
7	shale	834	
2	coal	836	
24	lime	860	T.D.

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KCC WICHITA



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 225767

Invoice Date: 09/22/2008 Terms: 0/30,n/30

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R. J. ENTERPRISE
% ROGER KENT
22082 NE NEOSHO RD
GARNETT KS 66032
(785)448-6995

EWING 2-I
19433
09-18-08

Part Number	Description	Qty	Unit Price	Total
1126	OIL WELL CEMENT	100.00	17.0000	1700.00
1110A	KOL SEAL (50# BAG)	400.00	.4200	168.00
1118A	S-5 GEL/ BENTONITE (50#)	200.00	.1700	34.00
1123	CITY WATER	3000.00	.0140	42.00
4402	2 1/2" RUBBER PLUG	1.00	23.0000	23.00

Description	Hours	Unit Price	Total
439 80 BBL VACUUM TRUCK (CEMENT)	3.00	100.00	300.00
479 TON MILEAGE DELIVERY	312.00	1.20	374.40
485 CEMENT PUMP	1.00	925.00	925.00
485 EQUIPMENT MILEAGE (ONE WAY)	60.00	3.65	219.00

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Parts: 1967.00 Freight: .00 Tax: 104.25 AR 3889.65
Labor: .00 Misc: .00 Total: 3889.65
Sublt: .00 Supplies: .00 Change: .00

Signed _____ Date _____

BARTLESVILLE, OK
918/338-0808

ELDORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

GILLETTE, WY
307/686-4914

McALESTER, OK
918/426-7667

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5269

WORLAND, WY
307/347-4577