

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 3728	API No. 15 - 107-23956-00-00
Name: Roger Kent dba R.J. Enterprises	County: Linn
Address: _22082 NE Neosho Road	NW NE SE NE Sec. 23 Twp. 22 S. R. 21 V East West
City/State/Zip: Garnett, KS 66032	3,720 feet from \$\infty\$ / N (circle one) Line of Section
Purchaser: Plains Marketing, L.P.	440 feet from E / W (circle one) Line of Section
Operator Contact Person: Roger Kent	Footages Calculated from Nearest Outside Section Corner:
Phone: (_785) _448-6995 or 448-7725	(circle one) NE (SE) NW SW
Contractor: Name: Roger Kent dba R.J. Enterprises	Lease Name: Ewing Well #: 2-I
License: 3728	Field Name: Blue Mound
Wellsite Geologist: n/a	Producing Formation: Burgess
Designate Type of Completion:	Elevation: Ground: 969 ft. Kelly Bushing: n/a
New Well Re-Entry Workover	Total Depth: 860 ft. Plug Back Total Depth: 860 ft.
Oil SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 20.7 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐Yes ☑ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 0
Operator:	feet depth to 860 ft. w/ 100 sx cmt.
Well Name:	·
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content none ppm Fluid volume 140 bbls
Plug Back Plug Back Total Depth	Dewatering method used Drilled with fresh water - air dry
Commingled Docket No	Dewatering method used
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
	Lease Name: License No.:
September 10, 2008 September 18, 2008 September 18, 2008 Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R
Recompletion Date Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workoven information of side two of this form will be held confidential for a period of	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, wer or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-s and geologist well report shall be attached with this form. ALL CEMENTING s. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regul herein are complete and correct to the best of my knowledge.	late the oil and gas industry have been fully complied with and the statements
Signature: Kar. M. M. Jank	KCC Office Use ONLY
Title: Agent for Roger Kent Date: November 24, 2008	Letter of Confidentiality Received
Subscribed and sworn to before me this 24th day of Novemb	If Denied, Yes Date:
	Wireline Log Received
20.0.7	Geologist Report Received RECEIVED
Notary Public: Donna? handa	UIC Distribution
Date Commission Expires: Thank 16, 2011	
•	KCC WICHITA

Side Two

Operator Name: Roge	r Kent doa K.J. En	terpnses		Lease	e Name: _	-wing		Well #: 2-1	•
Sec. 23 Twp. 22	S. R. <u>21</u>	✓ East	West	Count	ty: Linn				
INSTRUCTIONS: Sho tested, time tool open temperature, fluid reco Electric Wireline Logs	and closed, flowing overy, and flow rate	and shuts if gas to	in pressures, surface test, a	whether s llong with	hut-in pre	ssure reached	static level, hydros	tatic pressure	es, bottom hole
Drill Stem Tests Taken (Attach Additional S		Ye	es √ No		√ L	og Format	ion (Top), Depth an		Sample
Samples Sent to Geol	ogical Survey	☐ Ye	es 🗹 No		Nam	е		Тор	Datum
Cores Taken Electric Log Run (Submit Copy)	`	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	=		See a	attached			
List All E. Logs Run:									
Gamma Ray/N	leutron/CCL								
				RECORD		_	-47		
Purpose of String	Size Hole	Siz	e Casing	We	eight	ermediate, produc	Type of	# Sacks	Type and Percent
	Drilled		(In O.D.)	Lbs	s. / Ft.	Depth	Cement	Used	Additives
Surface	10-1/4"	7"				20.7 ft.	Portland	6 sx	
Tubing	5-5/8"	2-7/8"				854.90 ft.	Portland Pozmix	100 sx	
				05115115			<u> </u>	1	
Purpose: —— Perforate —— Protect Casing —— Plug Back TD —— Plug Off Zone	Depth Top Bottom	Туре	of Cement	T	s Used	JEEZE RECOR		ercent Additives	3
Shots Per Foot	PERFORAT Specify	ON RECOF	RD - Bridge Plu Each Interval Pe	gs Set/Typ rforated	e		acture, Shot, Cement Amount and Kind of Ma	•	Depth
TUBING RECORD 2-7	Size /8"	Set At 854.90 ft		Packer	At	Liner Run	Yes No		
Date of First, Resumerd	Production, SWD or	Enhr.	Producing Me	thod	Flowin	g Pump	oing Gas Lift	t Oth	er (Explain)
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wat	er ,	Bbls G	as-Oil Ratio	Gravity
Disposition of Gas	METHOD OF	COMPLETION	NC			Production Inte	erval		+
Vented Sold	Used on Lease		Open Hole	_	erf.	Dually Comp.	Commingled		

R.J. Enterprises Ewing #2-I

4	soil	4	
9	clay	13	start 9-10-08
114	lime	117	finish 9-18-08
179	shale	296	
27	lime	323	
60	shale	383	
30	lime	413	
34	shale	447	
28	lime	475	
6	shale	481	set 20' of 7"
7	lime	488	ran 854.9' of 2 7/8
96	shale	584	consolidated cemented to surface
2	lime	586	
228	shale	814	
12	oil sand	826	good show
1	dk sand	827	
7	shale	834	
2	coal	836	
24	lime	860	T.D.

RECEIVED
NOV 2 4 2008
KCC WICHITA



REMIT TO

Consolidated Oil Well Services, LLC Dept. 970 P.O. Box 4346 Houston, TX 77210-4346

MAIN OFFICE P.O. Box 884 Chanute, KS 66720 620/431-9210 • 1-800/467-8676 FAX 620/431-0012

INVOICE	Invoice #	225767
	=======================================	

Invoice Date: 09/22/2008

Terms: 0/30, n/30

Page

R. J. ENTERPRISE % ROGER KENT 22082 NE NEOSHO RD GARNETT KS 66032 (785)448-6995

EWING 2-I 19433 09-18-08

				=========	
	Number	Description	Qty	Unit Price	Tota]
1126		OIL WELL CEMENT	100.00	17.0000	1700.06
1110A	•	KOL SEAL (50# BAG)	400.00	.4200	168.00
1118A		S-5 GEL/ BENTONITE (50#	200.00	.1700	34.06
1123		CITY WATER	3000.00	.0140	42.06
4402		2 1/2" RUBBER PLUG	1.00	23.0000	23.06
	Description		Hours	Unit Price	Total
439		TRUCK (CEMENT)	3.00	100.00	300.06
479	TON MILEAGE DE	LIVERY	312.00	1.20	374.46
485	CEMENT PUMP		1.00	925.00	925.06
485	EQUIPMENT MILE	AGE (ONE WAY)	60.00	3.65	219.00

RECEIVED . 31 24 2008

KCC WICHITA

Parts:	1967.00	Freight:	.00	Tax:	104.25	AR	3889.65
Labor:	.00	Misc:	.00	Total:	3889.65		2002.02
Sublt:	.00	Supplies:	.00	Change:	.00		

BARTLESVILLE, OK 918/338-0808

Signed

ELDORADO, KS 316/322-7022

Еияека, **К**s 620/583-7664

GILLETTE, WY 307/686-4914 McALESTER, OK

Оттаwа, **K**s 785/242-4044

THAYER, Ks 620/839-5269

Date

WORLAND, WY 307/347-4577