

*KRM*  
*11/25/08*

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 3728  
Name: Roger Kent dba R.J. Enterprises  
Address: 22082 NE Neosho Road  
City/State/Zip: Garnett, KS 66032  
Purchaser: Plains Marketing, L.P.  
Operator Contact Person: Roger Kent  
Phone: (785) 448-6995 or 448-7725  
Contractor: Name: Roger Kent dba R.J. Enterprises  
License: 3728  
Wellsite Geologist: n/a

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>August 25, 2008</u>	<u>August 27, 2008</u>	<u>August 27, 2008</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 107-23955-00-00  
County: Linn  
W2 E2 SE NE Sec. 23 Twp. 22 S. R. 21  East  West  
3,300 feet from (S) N (circle one) Line of Section  
440 feet from (E) W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: Ewing Well #: 1-1  
Field Name: Blue Mound  
Producing Formation: Burgess  
Elevation: Ground: 969 ft. Kelly Bushing: n/a  
Total Depth: 827 ft. Plug Back Total Depth: 827 ft.  
Amount of Surface Pipe Set and Cemented at 20.7 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 0  
feet depth to 827 ft. w/ 100 sx cm.

Drilling Fluid Management Plan Air II ncr 1-5-09  
(Data must be collected from the Reserve Pit)  
Chloride content none ppm Fluid volume 140 bbls  
Dewatering method used Drilled with fresh water - air dry  
Location of fluid disposal if hauled offsite:  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Roger Kent  
Title: Agent for Roger Kent  
Subscribed and sworn to before me this 24<sup>th</sup> day of Nov  
2008  
Notary Public: Donna Manda  
Date Commission Expires: March 16, 2011

Date: November 24, 2008  
DONNA MANDA  
NOTARY PUBLIC  
STATE OF KANSAS  
MY ADPT. EXP. 3-16-11

KCC Office Use ONLY  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**  
**NOV 24 2008**

KCC WICHITA

Operator Name: Roger Kent dba R.J. Enterprises Lease Name: Ewing Well #: 1-1  
 Sec. 23 Twp. 22 S. R. 21  East  West County: Linn

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
*(Attach Additional Sheets)*

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
*(Submit Copy)*

Log Formation (Top), Depth and Datum  Sample

Name Top Datum

See attached

List All E. Logs Run:

**Gamma Ray/Neutron/CCL**

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10-1/4"	7"		20.7 ft.	Portland	6 sx	
Tubing	5-5/8"	2-7/8"		821.60 ft.	Portland Pozmix	100 sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
		2-7/8" 821.60 ft.		
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio Gravity

Disposition of Gas  Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_  
 (If vented, Submit ACO-18.)  Other (Specify) \_\_\_\_\_

METHOD OF COMPLETION Production Interval

R.J. Enterprises  
Ewing #1-I

4	soil	4	start 8-25-08
11	clay	15	finish 8-27-08
99	lime	114	
181	shale	295	
17	lime	312	
60	shale	372	
29	lime	401	
32	shale	433	
24	lime	457	set 20' of 7"
11	shale	468	ran 821.6' of 2 7/8
7	lime	475	consolidated cemented to surface
94	shale	569	
4	lime	573	
297	shale	800	
2	oil sand	802	show
8	oil sand	810	good show
3	dk sand	813	show
8	shale	821	
2	coal	823	
4	lime	827	T.D.

RECEIVED  
NOV 2 2008  
KCC WICHITA



**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE

Invoice # 225187

Invoice Date: 08/29/2008 Terms: 0/30,n/30

Page 1

R. J. ENTERPRISE  
% ROGER KENT  
22082 NE NEOSHO RD  
GARNETT KS 66032  
(785)448-6995

EWING #1-I  
19268  
08-27-08

Part Number	Description	Qty	Unit Price	Total
1126	OIL WELL CEMENT	100.00	17.0000	1700.00
1110A	KOL SEAL (50# BAG)	400.00	.4200	168.00
1118A	S-5 GEL/ BENTONITE (50#)	200.00	.1700	34.00
1105	COTTONSEED HULLS	25.00	.3900	9.75
1123	CITY WATER	4000.00	.0140	56.00
4402	2 1/2" RUBBER PLUG	2.00	23.0000	46.00

Description	Hours	Unit Price	Total
T-63 80 BBL VACUUM TRUCK (CEMENT)	4.00	100.00	400.00
485 CEMENT PUMP	1.00	925.00	925.00
502 TON MILEAGE DELIVERY	312.00	1.20	374.40

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NOV 24 2008  
KCC WICHITA

Parts: 2013.75 Freight: .00 Tax: 106.73 AR 3819.88  
Labor: .00 Misc: .00 Total: 3819.88  
Sublt: .00 Supplies: .00 Change: .00

Signed \_\_\_\_\_ Date \_\_\_\_\_

BARTLESVILLE, OK  
918/338-0808

ELDORADO, KS  
316/322-7022

EUREKA, KS  
620/583-7664

GILLETTE, WY  
307/686-4914

MCALISTER, OK  
918/426-7667

OTTAWA, KS  
785/242-4044

THAYER, KS  
620/839-5269

WORLAND, WY  
307/347-4577