

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 6227
Name: Arnold E. Kraft
Address: 434 Iris Rd Sw
City/State/Zip: Gridley, Kansas 66852
Purchaser: Crude Marketing Inc.
Operator Contact Person: Arnold E. Kraft
Phone: (620) 836-4570
Contractor: Name: Skyy Drilling
License: 33557
Wellsite Geologist: John Haas

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>08/28/08</u>	<u>09/02/08</u>	<u>09/24/08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 073-24093-0000
County: Greenwood
SE SW NE SE Sec. 9 Twp. 23 S. R. 13 East West
1440 feet from (S) N (circle one) Line of Section
825 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Schneider- Hannen Well #: 7
Field Name: North Virgil
Producing Formation: Mississippi
Elevation: Ground: 1100 Kelly Bushing: 1104
Total Depth: 1840 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 40 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1838
feet depth to surface w/ 175 sx cmt.

Drilling Fluid Management Plan AH II NCR 1-5-09
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Arnold E. Kraft
Title: Owner Date: 10/21/2008
Subscribed and sworn to before me this 22nd day of October
2008
Notary Public: Gina M. Audiss
Date Commission Expires: 3-5-2010

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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KANSAS CORPORATION COMMISSION

OCT 27 2008



CONSERVATION DIVISION
WICHITA, KS

Operator Name: Arnold E. Kraft Lease Name: Schneider- Hannen Well #: 7
 Sec. 9 Twp. 23 S. R. 13 East West County: Greenwood

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: Precision Well Logging - <i>radioact. logs</i>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Lansing</td> <td></td> <td>958</td> </tr> <tr> <td>Kansas City</td> <td></td> <td>1117</td> </tr> <tr> <td>Upper Squirrel</td> <td>1410</td> <td>1426</td> </tr> <tr> <td>Lower Squirrel</td> <td>1452</td> <td>1482</td> </tr> <tr> <td>Mississippi</td> <td>1776</td> <td></td> </tr> </table>	Name	Top	Datum	Lansing		958	Kansas City		1117	Upper Squirrel	1410	1426	Lower Squirrel	1452	1482	Mississippi	1776	
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Lansing		958																	
Kansas City		1117																	
Upper Squirrel	1410	1426																	
Lower Squirrel	1452	1482																	
Mississippi	1776																		

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10	8		40	Portland	35	
Long	6 7/8	4 1/2		1838	Portland	175	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	9 shots (1616-1624) GL		

per telecon w/ ops 12/02/08
[Signature]

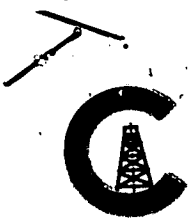
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 WICHITA, KS

Date of First, Resumed Production, SWD or Enhr. 09/22/2008 <i>10/24/08</i>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Estimated Production Per 24 Hours	Oil Bbls. <u>2</u>	Gas Mcf <u>20</u> Water Bbls. <u>20</u> Gas-Oil Ratio <u>38</u> Gravity <u>38</u>

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 225276

Page 1

Invoice Date: 08/29/2008 Terms:

KRAFT, ARNOLD
434 IRIS ROAD SW
GRIDLEY KS 66852
() -

Hanner
SNIDER ~~HAMMOND~~ #7
19233
08-27-08

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	35.00	13.5000	472.50
1102	CALCIUM CHLORIDE (50#)	65.00	.7500	48.75
1118A	S-5 GEL/ BENTONITE (50#)	65.00	.1700	11.05
		Hours	Unit Price	Total
439	MIN. BULK DELIVERY	1.00	315.00	315.00
463	CEMENT PUMP (SURFACE)	1.00	725.00	725.00
463	EQUIPMENT MILEAGE (ONE WAY)	35.00	3.65	127.75

Schneider-Hanner
7 Cementing
surface pipe

PD.
9/5/08
CA #16236

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CONSERVATION DIVISION
WICHITA, KS

Parts:	532.30	Freight:	.00	Tax:	33.54	AR	1733.59
Labor:	.00	Misc:	.00	Total:	1733.59		
Sublt:	.00	Supplies:	.00	Change:	.00		

Date _____

Signed _____

BARTLESVILLE, OK 918/338-0808 EL DORADO, KS 316/322-7022 EUREKA, KS 307/686-4914 GILLETTE, WY 307/686-4914 McALESTER, OK 918/426-7667 OTTAWA, KS 785/242-4044 THAYER, KS 620/839-5269 WORLAND, WY 307/347-4577



CONSOLIDATED
Oil Well Services, LLC



ENTERED

TICKET NUMBER 19233

LOCATION EURKA

FOREMAN Rick Ledford

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY												
8-22-08	4418	Snider Hamman #7				GW												
CUSTOMER <u>Arnold KRAFT</u>			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>468</td> <td>Shannon</td> <td></td> <td></td> </tr> <tr> <td>439</td> <td>Celia</td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	468	Shannon			439	Celia		
TRUCK #	DRIVER	TRUCK #					DRIVER											
468	Shannon																	
439	Celia																	
MAILING ADDRESS <u>434 Iris Rd SW</u>																		
CITY <u>Gridley</u>	STATE <u>KS</u>	ZIP CODE																

JOB TYPE surface HOLE SIZE 12 1/4" HOLE DEPTH 41' CASING SIZE & WEIGHT 8 5/8"
 CASING DEPTH 40' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 15# SLURRY VOL _____ WATER gal/sk 6.5 CEMENT LEFT in CASING 10'
 DISPLACEMENT 2 Bbl DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting. Rig up to 8 5/8" casing. Break circulation w/ 10
Bbl fresh water. Pump 35 sacks class A cement w/ 270 sacks + 270 gal
@ 15# per sack. Displace w/ 2 Bbl fresh water. shut casing in w/ seal
cement returns to surface. Job complete. Rig down.

" Thank You "

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	725.00	725.00
5406	35	MILEAGE	2.65	187.75
11045	35 SACS	class A cement	13.50	472.50
1102	65#	270 SACKS	.75	48.75
1118A	65#	270 gal	.17	11.05
5407		tax/mileage bulk fuel	m/c	315.00
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				1700.05
SALES TAX				33.54
ESTIMATED TOTAL				1733.59

Revin 3737

AUTHORIZATION called by Rig

TITLE

225276

DATE



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 225426

Invoice Date: 09/08/2008 Terms:

Page 1

KRAFT, ARNOLD
434 IRIS ROAD SW
GRIDLEY KS 66852
() -

Hanner
SNIDER HAMMO #7
19358
09-03-08

Part Number	Description	Qty	Unit Price	Total
1126A	THICK SET CEMENT	190.00	17.0000	3230.00
1110A	KOL SEAL (50# BAG)	950.00	.4200	399.00
1123	CITY WATER	5000.00	.0140	70.00
4453	4 1/2" LATCH DOWN PLUG	1.00	221.0000	221.00
4129	CENTRALIZER 4 1/2"	3.00	40.0000	120.00
4161	FLOAT SHOE 4 1/2" AFU	1.00	273.0000	273.00

Description	Hours	Unit Price	Total
T-63 WATER TRANSPORT (CEMENT)	3.00	112.00	336.00
441 TON MILEAGE DELIVERY	365.75	1.20	438.90
520 CEMENT PUMP	1.00	925.00	925.00
520 EQUIPMENT MILEAGE (ONE WAY)	35.00	3.65	127.75

Pd.
9/12/08
CR# 116246

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WICHITA, KS

Parts:	4313.00	Freight:	.00	Tax:	271.72	AR	6412.37
Labor:	.00	Misc:	.00	Total:	6412.37		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

BARTLESVILLE, OK
918/338-0808

ELDORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

GILLETTE, WY
307/686-4914

MCALISTER, OK
918/426-7667

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5269

WORLAND, WY
307/347-4577



CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 19358
LOCATION Eureka
FOREMAN Troy Strickie

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-3-08	4418	Snider Hammon #7				Gw
CUSTOMER			TRUCK #			
Arnold Kraft			520			
MAILING ADDRESS			DRIVER			
434 Iris Rd. SW			Cliff			
CITY			TRUCK #			
Gridley			441			
STATE			DRIVER			
Ks			David			
ZIP CODE			TRUCK #			
			452/T6?			
			DRIVER			
			Jim			

JOB TYPE Logging HOLE SIZE 6 3/4' HOLE DEPTH 1843' CASING SIZE & WEIGHT 4 1/2" 9.5"
CASING DEPTH 1838' DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT 13.4" SLURRY VOL 5700 WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
DISPLACEMENT 29.804 DISPLACEMENT PSI 1000 MIX PSI 1500 Supply RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2" casing. Break Circulation w/ 100hl
Fresh Water. mixed 190skt Thick Set Cement w/ 5" Kal-Seal Perf &
13.4" gal. Wash out Pump + lines. Release Plug. Displace w/ 29.804hl
Water. Final Pumping Pressure 1000 PSI. Bump Plug to 1500 PSI. wait
2mins. Release Pressure. Float + Plug Held. Good Cement to surface
= 60hl slurry to pit.
Job Complete.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	925.00	925.00
5406	35	MILEAGE	3.65	127.75
1126A	190skt	Thick Set Cement	17.00	3230.00
1110A	950#	5" Kal-Seal Perf	.42	399.00
5407A	10.45 Ton	Ton-Mileage	1.20	438.90
5501C	3hrs.	Water Transport	112.00	336.00
1123	5000gal	City Water	14.00/1000	70.00
4408	1	4 1/2" Latch Down Plug	221.00	221.00
4129	3	4 1/2" Centralizers	40.00	120.00
4161	1	4 1/2" AFH Float shoe	273.00	273.00
		Thank You!		
		Sub Total		6140.65
		SALES TAX		271.72
		ESTIMATED TOTAL		6412.37

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OCT 27 2008
CONSERVATION DIVISION
WICHITA, KS

Ravin 3737

AUTHORIZATION witnessed by Ben

TITLE Skylr Ord.

DATE _____