

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

**ORIGINAL**

Operator: License # 4787  
Name: TDI, Inc  
Address: 1310 Bison Road  
City/State/Zip: Hays, Kansas 67601  
Purchaser: none  
Operator Contact Person: Tom Denning  
Phone: (785) 628-2593  
Contractor: Name: Anderson Drilling  
License: 33237  
Wellsite Geologist: Herb Deines

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>10/08/08</u>	<u>10/14/08</u>	<u>10/14/08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 051-25816-00-00  
County: Ellis  
SW SW NW Sec. 25 Twp. 13 S. R. 16  East  West  
2310' feet from S / (N) (circle one) Line of Section  
330' feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE (NW) SW

Lease Name: LLF Well #: 1

Field Name: Air Base East

Producing Formation: none

Elevation: Ground: 1925' Kelly Bushing: 1930'

Total Depth: 3401' Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 220 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** D+A Alt I nce  
(Data must be collected from the Reserve Pit) 1-5-09

Chloride content 30,000 ppm Fluid volume 350 bbls

Dewatering method used evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: TDS

Title: President Date: \_\_\_\_\_

Subscribed and sworn to before me this October day of \_\_\_\_\_

20.08

Notary Public: Howard R. Sloan

**HOWARD R. SLOAN**  
Notary Public - State of Kansas  
My Appt. Expires 8/29/12

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

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NOV 03 2008

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: TDI, Inc Lease Name: LLF Well #: 1  
 Sec. 25 Twp. 13 S. R. 16  East  West County: Ellis

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

none

<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
	Name Top Datum	
	Topeka 2851' -921'	
	Heebner 3074' -1144'	
	Toronto 3094' -1164'	
	Lansing/ KC 3118' -1188'	
	Base KC 3317' -1387'	
	Arbuckle 3360' -1430'	
	RTD 3401' -1471'	

**CASING RECORD**  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12 1/4"	8 5/8"	23#	220'	common	150sx	2 % gel & 3 % cc

**ADDITIONAL CEMENTING / SQUEEZE RECORD**

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

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TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No

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 WICHITA, KS

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	

DRILLER'S WELL LOG

TDI, INC  
1310 BISON ROAD  
HAYS KS 67601

LLF-1  
NW/4 25-13-16  
ELLIS CO, KS

SPUD DATE: 10-08-08  
COMPLETE DATE: 10-15-08

Ground Elevation: 1925'

DEPTH

0 - 0220 Sand & Shale  
0220 - 0715 Sand & Shale  
0715 - 1011 Sand & Shale  
1011 - 1052 Anhydrite  
1052 - 1180 Sand & Shale  
1180 - 1517 Sand & Shale  
1517 - 1860 Shale & Sand  
1860 - 2080 Shale & Sand  
2080 - 2295 Shale  
2295 - 2532 Shale  
2532 - 2809 Shale  
2809 - 2967 Shale  
2967 - 3190 Shale  
3190 - 3355 Shale  
3355 - 3368 Shale  
3368 - 3400 Shale  
3400 R.T.D.

Surface Pipe: Set 210' of 8 5/8" casing @ 215' with 150 sacks of COM, 3% CC,  
2% Gel

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CONSERVATION DIVISION  
WICHITA, KS

# ALLIED CEMENTING CO., LLC. 35021

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Russell

DATE <u>10-9-08</u>	SEC. <u>25</u>	TWP. <u>13</u>	RANGE <u>16</u>	CALLED OUT	ON LOCATION	JOB START <u>1:00pm</u>	JOB FINISH <u>1:30pm</u>
LEASE <u>LLF</u>	WELL # <u>1</u>	LOCATION <u>Corham 1 W 12 1 W 34 11</u>			COUNTY <u>Ellis</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)				<u>Ento</u>			

CONTRACTOR Appt #1

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 220

CASING SIZE 8 7/8 23 # DEPTH 220

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. 15'

PERFS. \_\_\_\_\_

DISPLACEMENT 138C

EQUIPMENT

OWNER \_\_\_\_\_

CEMENT

AMOUNT ORDERED 150 Com 3 1/2" CK  
2 1/2" GEL

COMMON	<u>150</u>	@	<u>13.50</u>	<u>2025.00</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>20.25</u>	<u>60.75</u>
CHLORIDE	<u>5</u>	@	<u>51.50</u>	<u>257.50</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>158</u>	@	<u>2.25</u>	<u>355.50</u>
MILEAGE	<u>10 1/2 / mile</u>			<u>300.00</u>
TOTAL				<u>2998.75</u>

PUMP TRUCK CEMENTER Craig

# 417 HELPER Matf

BULK TRUCK

# 378 DRIVER Rocky

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

REMARKS:

Cement Circulate!

Thanks!

CHARGE TO: TAT, INC

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE

DEPTH OF JOB \_\_\_\_\_

PUMP TRUCK CHARGE \_\_\_\_\_ 991.00

EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE 8 @ 7.00 56.00

MANIFOLD \_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

TOTAL 1042.00

PLUG & FLOAT EQUIPMENT

_____	@	_____
_____	@	_____
<u>5 7/8 Wood Plug</u>	@	<u>66.00</u>
_____	@	_____
_____	@	_____
TOTAL		<u>66.00</u>

To Allied Cementing Co., LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Eldo Senesac

SIGNATURE Eldo Senesac

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES \_\_\_\_\_

DISCOUNT \_\_\_\_\_

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IF BARS CORPORATION COMMISSION

NOV 03 2008

CONSERVATION DIVISION  
WICHITA, KS

# ALLIED CEMENTING CO., LLC. 35031

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: Russell

DATE <u>10-14-08</u>	SEC. <u>25</u>	TWP. <u>13S</u>	RANGE <u>16W</u>	CALLED OUT	ON LOCATION	JOB START <u>9:30 AM</u>	JOB FINISH <u>10:30 A</u>
LEASE <u>LLF</u>	WELL <u>LLF #1</u>		LOCATION <u>WALKER 2 N 1/2 4 5/4 E</u>		COUNTY <u>ELLIS</u>	STATE <u>KANSAS</u>	
OLD OR NEW (Circle one)							

CONTRACTOR A & A DRUG. Rig #1

TYPE OF JOB ROTARY PLUG

HOLE SIZE 7 7/8 T.D. 3401

CASING SIZE 8 5/8 SURFACE DEPTH 220

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE 4 1/2 X 5/8 DEPTH 3380'

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_

DISPLACEMENT \_\_\_\_\_

OWNER \_\_\_\_\_

CEMENT AMOUNT ORDERED 230 SK 40 4% GEL

4 # FLO Seal

Per SK

COMMON <u>138</u>	@ <u>13.50</u>	<u>1863.00</u>
POZMIX <u>92</u>	@ <u>7.55</u>	<u>694.60</u>
GEL <u>8</u>	@ <u>20.25</u>	<u>162.00</u>
CHLORIDE _____	@ _____	_____
ASC _____	@ _____	_____
<u>Flo Seal 57</u>	@ <u>2.45</u>	<u>139.65</u>
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
HANDLING <u>240</u>	@ <u>2.21</u>	<u>540.00</u>
MILEAGE <u>101 SK/mile</u>		<u>305.00</u>
TOTAL		<u>3699.25</u>

**EQUIPMENT**

PUMP TRUCK CEMENTER Calvin

# 398 HELPER Bob

BULK TRUCK DRIVER Neale

# 328

BULK TRUCK DRIVER \_\_\_\_\_

# \_\_\_\_\_

**REMARKS:**

- 25 SK @ 3380
  - 25 SK @ 1010
  - 100 SK @ 520
  - 40 SK @ 270
  - 10 SK @ 40 G.W. Per Plug
  - 30 SK @ Rathole
- THANKS

**SERVICE**

DEPTH OF JOB _____		
PUMP TRUCK CHARGE _____		<u>990.00</u>
EXTRA FOOTAGE _____	@ _____	_____
MILEAGE <u>8</u>	@ <u>7.00</u>	<u>56.00</u>
MANIFOLD _____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
TOTAL		<u>1046.00</u>

CHARGE TO: T. D. I. Inc.

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**PLUG & FLOAT EQUIPMENT**

8 5/8 Dry Hole Plug \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

TOTAL 385.00

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PRINTED NAME Eldo Senesac

SIGNATURE Eldo Senesac

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES \_\_\_\_\_

DISCOUNT \_\_\_\_\_

**RECEIVED**  
KANSAS CORPORATION COMMISSION  
IF PAID IN 30 DAYS  
**NOV 03 2008**  
CONSERVATION DIVISION  
WICHITA, KS