

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

12/22/09

Operator: License # 5278

Name: EOG Resources, Inc.

Address 3817 NW Expressway, Suite 500

City/State/Zip Oklahoma City, Oklahoma 73112

Purchaser: N/A

Operator Contact Person: MINDY BLACK

Phone ( 405 ) 246-3130

Contractor: Name: ABERCROMBIE LTD, INC.

License: 30684

Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  SLOW  Temp. Abd.

Gas  ENHR  SIGW

Dry  Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date \_\_\_\_\_ Original Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr./SWD

Plug Back  Plug Back Total Depth \_\_\_\_\_

Commingled  Docket No. \_\_\_\_\_

Dual Completion  Docket No. \_\_\_\_\_

Other (SWD or Enhr?)  Docket No. \_\_\_\_\_

11/18/06 11/28/06 N/A  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API NO. 15- 081-21691-0000

County HASKELL

N/2 NE SE SW Sec. 1 Twp. 28 S. R. 34  E  W

1205' Feet from S (circle one) Line of Section

2310' Feet from EW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one)  NE  SE  NW  SW

Lease Name APSELEY Well # 1 #1

Field Name \_\_\_\_\_

Producing Formation N/A

Elevation: Ground 3046' Kelley Bushing 3058'

Total Depth 5700' Plug Back Total Depth 3500'

Amount of Surface Pipe Set and Cemented at 1680' Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan PANH 9-16-08  
(Data must be collected from the Reserve Pit)

Chloride content 4000 ppm Fluid volume 1000 bbls

Dewatering method used EVAPORATION

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S R. \_\_\_\_\_  E  W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. MarkeT - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Mindy Black

Title OPERATIONS ASSISTANT Date 12-27-06

Subscribed and sworn to before me this 27<sup>th</sup> day of DECEMBER, 20 06.

Notary Public Heather Nealson  
HEATHER NEALSON  
Cleveland County  
Notary Public in and for  
State of Oklahoma

Date Commission Expires 4-26-08

Commission # 04003796 Expires 4/26/08

KCC Office Use ONLY

Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received   
Geologist Report Received   
UIC Distribution

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Operator Name EOG RESOURCES, INC.

Lease Name APSLEY

Well # 1 #1

Sec. 1 Twp. 28 S.R. 34  East  West

County HASKELL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.)  Yes  No

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run (Submit Copy.)  Yes  No

List All E.Logs Run:

DENSITY NEUTRON, DENSITY NEUTRON MICROLOG, INDUCTION, MICROLOG, MUDLOG

Log Formation (Top), Depth and Datums  Sample

Name Top Datum

SEE ATTACHED SHEET

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
<u>SURFACE</u>	<u>12 1/4</u>	<u>8 5/8</u>	<u>24#</u>	<u>1680'</u>	<u>MIDCON OO</u>	<u>330</u>	<u>SEE OMT TIX</u>
					<u>PREM PLUS</u>	<u>180</u>	<u>2%CC, .25POLY</u>
<u>PRODUCTION</u>	<u>7 7/8</u>	<u>5 1/2</u>	<u>15.5#</u>	<u>3367'</u>	<u>50/50 POZ</u>	<u>380</u>	<u>SEE OMT TIX</u>

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input checked="" type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	<u>3500-3600</u>	<u>PREM CLASS G</u>	<u>50</u>	<u>-----</u>

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
---------------	------	--------	-----------	---

Date of First, Resumed Production, SWD or Enhr. <u>N/A</u>	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas:

METHOD OF COMPLETION

Production Interval

Vented  Sold  Used on Lease  Open Hole  Perforation  Dually Comp.  Commingled

(If vented, submit ACO-18.)

Other (Specify) EXXONMOBIL TOOK OVER OPS

ACO-1		
Well Name : Apsley 1 #1		
FORMATION	TOP	DATUM
neva	3158	-100
wabaunsee	3342	-284
topeka	3710	-652
lansing	4207	-1149
marmaton	4768	-1710
cherokee	4900	-1842
morrow	5267	-2209
st. gen.	5600	-2542

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 DEC 29 2006  
 CONSERVATION DIVISION  
 WICHITA, KS

# HALLIBURTON

# Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2533980	Quote #:	Sales Order #: 4758159
Customer: EOG RESOURCES INC		Customer Rep: Taylor, Larry	
Well Name: Apsley	Well #: 1#1	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Stevens	State: Kansas
Contractor: ABERCROMBIE	Rig/Platform Name/Num: 2 2		
Job Purpose: Cement Surface Casing			
Well Type: Development Well	Job Type: Cement Surface Casing		
Sales Person: BLAKEY, JOSEPH	Srvc Supervisor: CLEMENS, ANTHONY	MBU ID Emp #: 198516	

### Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
CARRILLO, EDUARDO Carrillo	9.3	371263	CLEMENS, ANTHONY Jason	9.3	198516	OLDS, ROYCE E	8.3	306196
saldivar, ed	8.3	tws						

### Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10251403C	50 mile	10547690	50 mile	53778	50 mile	54225	50 mile
6611U	50 mile	75819	50 mile				

### Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
<b>TOTAL</b>								

Total is the sum of each column separately

### Job

### Job Times

Formation Name	Formation Depth (MD)	Top	Bottom	Called Out	Date	Time	Time Zone
					19 - Nov - 2006	15:00	CST
Form Type			BHST	On Location			
Job depth MD	1700. ft		Job Depth TVD	1680. ft	Job Started	20 - Nov - 2006	01:29 CST
Water Depth			Wk Ht Above Floor	3. ft	Job Completed	20 - Nov - 2006	02:39 CST
Perforation Depth (MD)	From		To	Departed Loc			

### Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbf/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Surface Hole				12.25					1700.		
Surface Casing	Used		8.625	8.097	24.				1700.		

### Sales/Rental/3<sup>rd</sup> Party (HES)

Description	Qty	Qty uom	Depth	Supplier
SHOE,GID,8-5/8 8RD	1	EA		
CLR,FLT,TROPHY SEAL,8-5/8 8RD	1	EA		
AUTOFILL KIT,TROPHY SEAL	1	EA		
CENTRALIZER ASSY - 8-5/8 CSG	12	EA		
CLP,LIM,8 5/8,FRICT,WTH DOGS	1	EA		
HALLIBURTON WELD-A KIT	1	EA		
BASKET - CEMENT - 8 5/8 CSG X 12 1/4	1	EA		
PLUG,CMTG,TOP,8 5/8,HWE,7.20 MIN/8.09 MA	1	EA		

### Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

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**HALLIBURTON**

**Cementing Job Summary**

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MISCELLANEOUS MATERIALS

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

**Fluid Data**

**Stage/Plug #: 1**

Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft3/sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Lead Cement	MIDCON-2 CEMENT PREMIUM PLUS - SBM (15079)	330.0	sacks	11.4	2.96	18.14		18.14
	3 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)							
	0.25 lbm	POLY-E-FLAKE (101216940)							
	0.1 %	WG-17, 50 LB SK (100003623)							
	18.138 Gal	FRESH WATER							
2	Tail Cement	CMT - PREMIUM PLUS CEMENT (100012205)	180.0	sacks	14.8	1.34	6.32		6.32
	6.324 Gal	FRESH WATER							
	2 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)							
	0.25 lbm	POLY-E-FLAKE (101216940)							
3	Displacement		106.00	bbl	8.33	.0	.0	.0	

**Calculated Values**

**Pressures**

**Volumes**

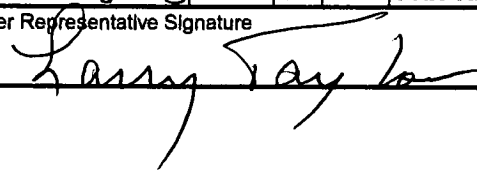
Displacement	Shut In: Instant	Lost Returns	Cement Slurry	Pad
Top Of Cement	5 Min	Cement Returns	Actual Displacement	Treatment
Frac Gradient	15 Min	Spacers	Load and Breakdown	Total Job

**Rates**

Circulating	Mixing	Displacement	Avg. Job
Cement Left In Pipe	Amount	40 ft Reason	Shoe Joint
Frac Ring # 1 @	ID	Frac ring # 2 @	ID
Frac Ring # 3 @	ID	Frac Ring # 4 @	ID

The Information Stated Herein Is Correct

Customer Representative Signature



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CONSERVATION DIVISION  
WICHITA, KS

*The Road to Excellence Starts with Safety*

Sold To #: 302122	Ship To #: 2533980	Quote #:	Sales Order #: 4758159
Customer: EOG RESOURCES INC		Customer Rep: Taylor, Larry	
Well Name: Apsley	Well #: 1#1	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Stevens	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 2 2	
Job Purpose: Cement Surface Casing			Ticket Amount:
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: BLAKEY, JOSEPH		Srcv Supervisor: CLEMENS, ANTHONY MBU ID Emp #: 198516	

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Activity Description	Date/Time	Cnt #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	11/19/2006 15:00							
Arrive At Loc	11/19/2006 17:30							
Pre-Job Safety Meeting	11/19/2006 17:45							
Rig-Up Completed	11/19/2006 18:30							
Start In Hole	11/19/2006 22:00							
Casing on Bottom	11/20/2006 00:45							
Circulate Well	11/20/2006 01:00							
Pressure Test	11/20/2006 01:29					2500. 0		
Pump Lead Cement	11/20/2006 01:32		7		174	225.0		330 sks midcon II mixed @ 11.4#
Pump Tail Cement	11/20/2006 01:55		7		43	150.0		180 sks prem plus mixed @ 14.8#
Drop Top Plug	11/20/2006 02:03							
Pump Displacement	11/20/2006 02:03		7		104	25.0		fresh
Displ Reached Cmnt	11/20/2006 02:07		7		15	125.0		
Other	11/20/2006 02:18		2		84	500.0		start staging cement
Bump Plug	11/20/2006 02:38		2		104	1100. 0		final lift pressure 550 psi
End Job	11/20/2006 02:39							circulated cement

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DEC 29 2006

Sold To #: 302122

Ship To #: 2533980

Quote #:

Sales Order #:

4758159

SUMMIT Version: 7.10.386

Mondav. November 20. 2006 02:58

CONSERVATION DIVISION  
 WICHITA, KS

# HALLIBURTON

# Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #:	302122	Ship To #:	2533980	Quote #:		Sales Order #:	4773770
Customer:	EOG RESOURCES INC			Customer Rep:	NUTTER, HERB		
Well Name:	APSLEY		Well #:	1#1		API/UWI #:	KCC
Field:	City (SAP):	UNKNOWN	County/Parish:	Haskell		State:	Kansas
Contractor:	ABERCROMBIE		Rig/Platform Name/Num:	2		DEC 22 2006	
Job Purpose:	Cement Production Casing						
Well Type:	Development Well			Job Type:	Cement Production Casing		
Sales Person:	BLAKEY, JOSEPH		Srvc Supervisor:	WILTSHIRE, MERSHEK		MBU ID Emp #:	195811

### Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
ARCHULETA, MIGUEL A	20.0	226381	OLIPHANT, CHESTER C	20.0	243055	TORRES, CLEMENTE	20.0	344233
WILTSHIRE, MERSHEKT	20.0	195811						

### Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way

### Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
TOTAL			Total is the sum of each column separately					

### Job

Formation Name	Job Times	Date	Time	Time Zone
Formation Depth (MD) Top	Bottom	Called Out		
Form Type	BHST	On Location		
Job depth MD	3600. ft	Job Depth TVD	3600. ft	Job Started
Water Depth		Wk Ht Above Floor	5. ft	Job Completed
Perforation Depth (MD) From	To	Departed Loc		

### Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Surface Casing	Used		8.625	8.097	24.				1700.		
Production Casing	Used		5.5	4.95	15.5		J-55		3371.		
Production Hole				7.875				1700.	5800.		

### Sales/Rental/3<sup>rd</sup> Party (HES)

Description	Qty	Qty uom	Depth	Supplier
CLR,FLT,5-1/2 8RD,14-23PPF,2-3/4	1	EA		
SHOE,FLOAT,5 1/2 8RD,2 3/4 SUPER SEAL	1	EA		
CENTRALIZER ASSY - TURBO - API -	22	EA		
COLLAR-STOP-5 1/2"-W/DOGS	1	EA		
HALLIBURTON WELD-A KIT	1	EA		
PLUG,CMTG,TOP,5 1/2,HWE,4.38 MIN/5.09 MA	1	EA		
BSKT,CEM,5 1/2 CSG X 7 7/8,8 3/4 H	1	EA		

### Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

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Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

**Fluid Data**

**Stage/Plug #: 1**

Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft3/sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	PLUG @3600-3500	CMT - PREMIUM - CLASS G, 94 LB SK (100003685)	50.0	sacks	15.8	1.15	5.07		5.07
2	Plug Rat and Mouse Holes	POZ PREMIUM PLUS 50/50 - SBM (14239)	30.0	sacks	13.5	1.63	7.27		7.27

6 %	CAL-SEAL 60, BULK (100064022)
10 %	SALT, BULK (100003695)
6 lbm	GILSONITE, BULK (100003700)
0.6 %	HALAD(R)-344, 50 LB (100003670)
0.5 %	D-AIR 3000 (101007446)
7.265 Gal	FRESH WATER
0.15 %	WG-17, 50 LB SK (100003623)

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3	50/50 Premium Plus/Pozmix Cement	POZ PREMIUM PLUS 50/50 - SBM (14239)	380.0	sacks	13.5	1.63	7.27		7.27
6 %	CAL-SEAL 60, BULK (100064022)								
10 %	SALT, BULK (100003695)								
6 lbm	GILSONITE, BULK (100003700)								
0.6 %	HALAD(R)-344, 50 LB (100003670)								
0.5 %	D-AIR 3000 (101007446)								
7.265 Gal	FRESH WATER								
0.15 %	WG-17, 50 LB SK (100003623)								

4	Displacement		bbl	.	.0	.0	.0
1 gal/Mgal	CLA-STA(R) XP (100003733)						
2 gal/Mgal	CLAYFIX II, HALTANK (100003729)						
1 gal/Mgal	LOSURF-300M, TOTETANK (101439823)						

Calculated Values		Pressures		Volumes			
Displacement		Shut In: Instant		Lost Returns	Cement Slurry	Pad	
Top Of Cement		5 Min		Cement Returns	Actual Displacement	Treatment	
Frac Gradient		15 Min		Spacers	Load and Breakdown	Total Job	

Rates							
Circulating		Mixing		Displacement		Avg. Job	
Cement Left In Pipe	Amount	45 ft	Reason	Shoe Joint			
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID

The Information Stated Herein Is Correct	Customer Representative Signature
	<i>Frank Nutter</i>



The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2533980	Quote #:	Sales Order #: 4773770
Customer: EOG RESOURCES INC		Customer Rep: NUTTER, HERB	
Well Name: APSLEY	Well #: 1#1	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Haskell	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: ABERCROMBIE	Rig/Platform Name/Num: 2		
Job Purpose: Cement Production Casing			Ticket Amount:
Well Type: Development Well	Job Type: Cement Production Casing		
Sales Person: BLAKEY, JOSEPH	Srvc Supervisor: WILTSHIRE, MERSHEK	MBU ID Emp #: 195811	

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Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	11/27/2006 17:00							
Arrive At Loc	11/27/2006 21:00							
Pre-Job Safety Meeting	11/27/2006 21:15							
Start Job	11/28/2006 00:36							
Test Lines	11/28/2006 00:36					2000.0		
Pump Cement	11/28/2006 00:42		6		10	380.0		50 sks prem plus @ 15.8#
Pump Displacement	11/28/2006 00:44		8		45	500.0		end cement/// disp. w/ mud
Other	11/28/2006 00:50		6		45	350.0		pull 1 stand & 1 joint/// circulate
Test Lines	11/28/2006 15:09					3500.0		
Pump Cement	11/28/2006 15:18		7		112	380.0		385 SKS 50/50 POZ PP @ 13.5#// PLUG RAT & MOUSE ALSO
Drop Top Plug	11/28/2006 15:48		7		1120	270.0		END CEMENT
Clean Lines	11/28/2006 15:49							
Pump Displacement	11/28/2006 15:54		7		79	70.0		WATER
Displ Reached Cmnt	11/28/2006 15:57		7		25	250.0		
Other	11/28/2006 16:04		3		69	820.0		SLOW RATE
Other	11/28/2006 16:08					1050.0		PRESSURE BEFORE LANDING PLUG
Bump Plug	11/28/2006 16:08		3		79	1700.0		FLOAT HELD

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Sold To #: 302122

Ship To #: 2533980

KANSAS CORPORATION COMMISSION  
Quote #:

Sales Order #:

4773770

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Tuesday, November 28, 2006 04:20:00

DEC 29 2006

CONSERVATION DIVISION  
WICHITA, KS

Activity Description	Date/Time	Cht #	Rate bbl/ min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
End Job	11/28/2006 16:10							

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WICHITA, KS

Sold To # : 302122

Ship To # : 2533980

Quote # :

Sales Order # : 4773770

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Tuesday, November 28, 2006 04:20:00

12/22/09



3817 NW Expressway, Suite 500  
Oklahoma City, OK 73112  
(405) 246-3130

December 22, 2006

**Kansas Corporation Commission  
Conservation Division**  
Finney State Office Building  
130 S. Market, Room 2078  
Wichita, KS 67202-3802

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DEC 22 2006  
CONFIDENTIAL

Re: Electronic Logs & Information  
Apsley 1 #1  
API No. 15-081-21691-0000

Dear Sir or Madam:

EOG Resources, Inc. requests that all Electronic Logs & Applicable Information pertaining to the Apsley 1 #1 lease are held confidential for the maximum applicable time period allowed by the Kansas Corporation Commission to include any future allowable extensions.

Regards,

Mindy Black  
Regulatory Operations Assistant

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CONSERVATION DIVISION  
WICHITA, KS