

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

*MM*  
*11/24/08*

Operator: License # 34131  
Name: Dave Holke Consulting, Inc.  
Address: PO Box 1309  
City/State/Zip: Fredericksburg, Texas 78624  
Purchaser: dry hole  
Operator Contact Person: David C. Holke  
Phone: (830) 990-4050  
Contractor: Name: Duke Drilling  
License: 5929  
Wellsite Geologist: Steve Murray

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

<u>10/04/08</u>	<u>10/15/08</u>	<u>dry hole</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 025-21464-000  
County: Scott  
sw -nw -sw - Sec. 10 Twp. 33 S. R. 22  East  West  
1650 feet from (S) N (circle one) Line of Section  
335 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW (SW)  
Lease Name: Cozad Well #: 1-10

Field Name: \_\_\_\_\_  
Producing Formation: dry hole  
Elevation: Ground: 1952 Kelly Bushing: 1964  
Total Depth: 5500 Plug Back Total Depth: na  
Amount of Surface Pipe Set and Cemented at 728 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content 44000 ppm Fluid volume 1200 bbls  
Dewatering method used evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: Native American Water Services  
Lease Name: German II License No.: 340254  
Quarter NE Sec. 28 Twp. 29 N S. R. 22  East  West  
County: Harper Co. Oklahoma Docket No.: \_\_\_\_\_

*AHT-Dlg-11/5/09*

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Dave Holke*  
Title: President Date: 11/19/08  
Subscribed and sworn to before me this 19th day of November,  
2008.  
Notary Public: *Ann E. Helke*  
Date Commission Expires: January 25, 2011

**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received **RECEIVED**  
 Geologist Report Received **KANSAS CORPORATION COMMISSION**  
 UIC Distribution **NOV 21 2008**

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Dave Holke Consulting, Inc. Lease Name: Cozad Well #: 1-10  
 Sec. 10 Twp. 33 S. R. 22  East  West County: Scott

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Induction and Compensated Porosity Logs</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Heebner</td> <td>4204</td> <td></td> </tr> <tr> <td>Douglas</td> <td>4312</td> <td></td> </tr> <tr> <td>Lansing</td> <td>4419</td> <td></td> </tr> <tr> <td>Marmaton</td> <td>4970</td> <td></td> </tr> <tr> <td>Morrow Shale</td> <td>5245</td> <td></td> </tr> <tr> <td>Chester</td> <td>5330</td> <td></td> </tr> </table>	Name	Top	Datum	Heebner	4204		Douglas	4312		Lansing	4419		Marmaton	4970		Morrow Shale	5245		Chester	5330	
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor		20		45'	grout	4 1/2 yds.	
Surface	12 1/4"	8 5/8"	24	728	A-serv-lite & A	330 sx	2%cc % 1/4# f-seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	NA			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	dry hole		

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TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas      **METHOD OF COMPLETION**      Production Interval

Vented    Sold    Used on Lease     
  Open Hole    Perf.    Dually Comp.    Commingled  
*(If vented, Submit ACO-18.)*     
  Other (Specify) \_\_\_\_\_

Customer <i>Dave Hulke</i>	Lease No.	Date <i>10-3-08</i>
Lease <i>Co 1d</i>	Well # <i>1-10</i>	
Field Order # <i>21752</i>	Station <i>Liberal</i>	Casing <i>8 5/8</i>
Type Job <i>8 5/8 sol. CNW</i>	Depth <i>745</i>	County <i>CLARK</i>
	Formation	State <i>KS</i>
		Legal Description <i>10-33-42</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size	Tubing Size	Shots/Ft	180sk	Acid	Aserv Lite - 2% CC	RATE	PRESS
Depth	Depth	From	2.45	Pre Pad	12.26921	Max	ISIP
Volume	Volume	From	150sk	Pad	2% CC - 1/2" cell	Min	10 Min
Max Press	Max Press	From		Flac		Avg	15 Min
Well Connection	Annulus Vol.	From				HHP Used	Annulus Pressure
Plug Depth	Packer Depth	From		Flush		Gas Volume	Total Load

Customer Representative <i>R. Pearson</i>	Station Manager <i>J. Bennett</i>	Treater <i>M. Cochran</i>
Service Units <i>21755 27808 19553 14354 14284</i>		
Driver Names <i>Cochran McCulley Rio</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
04:00					on loc. / Held 5 min
07:30					Start Casing
08:00					Casing on bottom
08:15	2000				Test pump valves
08:45	200		69	5	Start Lead 2000 180sk 15"
09:00			36	5	Start 3rd Cont 150sk 15"
09:15					Shut down & Drop Plug
09:30	100		A	4	Start Disp. w/ E. 5/8 pad
09:45	300		46	2.5	Start Pad
10:00			45	2.5	Run Plug
10:15			45		Release / Hold Held
10:30					End Job

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Circuit 27'd cont to the Pit  
 Pressure before Plug landed

Customer: <u>Dave Wolke</u>	Lease No.:	Date: <u>10-15-08</u>
Well #: <u>410</u>	Field Order #:	State: <u>KS</u>
Station: <u>Liberal, KS</u>	Casing:	County: <u>Clark</u>
Type Job: <u>4 1/2 DTA - CROW</u>	Formation:	Legal Description: <u>10-3-22</u>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid: <u>13% SK 60/40 Poz.</u>	RATE	PRESS	ISIP	
Depth	Depth	From	To	Pre-Pad: <u>40% PRT</u>	Max		5 Min.	
Volume	Volume	From	To	Pad: <u>LS 1.5 75%</u>	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush: <u>H2O</u>	Gas Volume		Total Load	

Customer Representative: <u>T. DORSON</u>	Station Manager: <u>J. Zanne</u>	Treater: <u>A. Rivera</u>
Service Units: <u>2-93 1982 1984 1435 1013</u>		
Driver Names: <u>A. J. ... R. ...</u>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2:00					ON LOC. - assess side
2:30					Spot trucks, rig up
2:50					fire hole & pump
3:04					safety meeting
3:12			10	3	pump H <sub>2</sub> O ahead
3:16					mix 7.5% 0.15% app
3:18			21.37	3	pump cont
3:21			32.6	3	high balance plug inside 12' 5" S
5:04			4	3	pump H <sub>2</sub> O ahead, fire hole
5:08					mix cont 20% 13% app
5:11			5.34	3	pump cont
5:13					fire casing surface
5:21			9.35	2	plug cont use into aft's str

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Thank you for choosing BASIC.