

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

AMENDED

12/13/08

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33365  
Name: Layne Energy Operating, LLC  
Address: 1900 Shawnee Mission Parkway  
City/State/Zip: Mission Woods, KS 66205  
Purchaser: \_\_\_\_\_  
Operator Contact Person: M. Brent Natrass  
Phone: ( 913 ) 748-3960  
Contractor: Name: MOKAT Drilling  
License: 5831  
Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>8/17/2006</u>	<u>8/18/2006</u>	<u>4/9/2007</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-31135-00-00  
County: Montgomery  
\_\_\_\_\_ SE \_\_\_\_\_ NE Sec. 20 Twp. 31 S. R. 17  East  West  
1977 feet from S / (N) (circle one) Line of Section  
659 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Seifert Well #: 8-20  
Field Name: Cherokee Basin Coal Area

Producing Formation: Cherokee Coals  
Elevation: Ground: 832' Kelly Bushing: \_\_\_\_\_  
Total Depth: 1100' Plug Back Total Depth: 1097.2'  
Amount of Surface Pipe Set and Cemented at 21 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1097'  
feet depth to Surface w/ 115 sx cmt.

Drilling Fluid Management Plan NA 8/21/08  
(Data must be collected from the Reserve Pit)  
Chloride content N/A ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used N/A - Air Drilled  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: MB Natrass  
Title: Agent Date: 7/31/07  
Subscribed and sworn to before me this 31 day of July,  
2007.  
Notary Public: MacLaughlin Darling  
Date Commission Expires: 1/4/2009



**KCC Office Use ONLY**

Y Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

RECEIVED  
KANSAS CORPORATION COMMISSION  
AUG 31 2007

OIL & GAS CONSERVATION DIVISION  
WICHITA, KS

KCC

Operator Name: Layne Energy Operating, LLC Lease Name: Seifert Well #: 8-20  
 Sec. 20 Twp. 31 S. R. 17  East  West County: Montgomery

~~AUG 1 3 2003~~

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**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  Compensated Density Neutron Dual Induction	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Pawnee Lime</td> <td>448 GL</td> <td>384</td> </tr> <tr> <td>Excello Shale</td> <td>575 GL</td> <td>257</td> </tr> <tr> <td>V Shale</td> <td>631 GL</td> <td>201</td> </tr> <tr> <td>Mississippian</td> <td>987 GL</td> <td>-155</td> </tr> </table>	Name	Top	Datum	Pawnee Lime	448 GL	384	Excello Shale	575 GL	257	V Shale	631 GL	201	Mississippian	987 GL	-155
Name	Top	Datum														
Pawnee Lime	448 GL	384														
Excello Shale	575 GL	257														
V Shale	631 GL	201														
Mississippian	987 GL	-155														

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	11"	8.625"	24	21'	Class A	4	Type 1 cement
Casing	6.75"	4.5"	10.5	1097'	Thick Set	115	10# KOL seal @ sx

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>
	See Attached Page	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2-3/8"	836'		
Date of First, Resumerd Production, SWD or Enhr.		Producing Method		
4/18/2007		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	0	5	5	

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented. Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input checked="" type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	

(KCC 177)  
 KANSAS CORPORATION COMMISSION  
 AUG 01 2007  
 CONSOLIDATION DIVISION  
 WICHITA, KS

<b>Operator Name:</b>	Layne Energy Operating, LLC.		
<b>Lease Name:</b>	Seifert 8-20		
	Sec. 20 Twp. 31S Rng. 17E, Montgomery County		
<b>API:</b>	15-125-31135-00-00		
<b>Shots per Foot</b>	<b>Perforation Record</b>	<b>Acid, Fracture, Shot, Cement Squeeze Record</b>	<b>Depth</b>
<b>Initial Perforations</b>			
4	Weir 785.5' - 787.5' Croweburg 632' - 634.5' Bevier 607' - 609'	6400 lbs 20/40 sand 511 bbls water 1000 gals 15% HCl acid	607' - 787.5'

RECEIVED  
KANSAS CORPORATION COMMISSION

APR 01 2007

REGISTRATION DIVISION  
TOPEKA, KS

*Layne Energy, Inc.*

1900 Shawnee Mission Parkway, Mission Woods, Kansas 66205 Phone: (913) 748-3987 Fax: (913) 748-3970

12/13/08

July 31, 2007

Mr. Steve Bond  
Kansas Corporation Commission  
Oil & Gas Conservation Division  
130 S. Market, Room 2078  
Wichita, KS 67202

CONFIDENTIAL

Re: Amended Well Completion Forms

KCC  
DEC 13 2008  
CONFIDENTIAL

Dear Mr. Bond:

I have enclosed the **amended** ACO-1 form and associated data for the following well:

API # 15-125-31135-00-00  
Seifert 8-20

We respectfully request that all information submitted be kept confidential. Per provision E-4 of K.A. R. 82-3-107, we request that the term of the confidentiality be extended by one year.

If you need additional information, please contact me at (913) 748-3960.

Sincerely,



MacLaughlin Darling  
Engineering Technician

Enclosures

cc: Well File  
Field Office



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KANSAS CORPORATION COMMISSION

AUG 01 2007

CONSERVATION DIVISION  
WICHITA, KS

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KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

12/12/08

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33365  
Name: Layne Energy Operating, LLC  
Address: 1900 Shawnee Mission Parkway  
City/State/Zip: Mission Woods, KS 66205  
Purchaser: \_\_\_\_\_  
Operator Contact Person: M. B. Natrass  
Phone: (913) 748-3987  
Contractor: Name: MOKAT Drilling  
License: 5831

Wellsite Geologist: \_\_\_\_\_  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

8/17/2006 8/18/2006  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 125-31135 0000  
County: Montgomery  
\_\_\_\_ - \_\_\_\_ - SE - NE Sec. 20 Twp. 31 S. R. 17  East  West  
1977 feet from S /  (circle one) Line of Section  
659 feet from  (circle one) W Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Seifert Well #: 8-20  
Field Name: Cherokee Basin Coal Area

Producing Formation: Cherokee Coals  
Elevation: Ground: 832 Kelly Bushing: \_\_\_\_\_  
Total Depth: 1100 Plug Back Total Depth: 1097.2  
Amount of Surface Pipe Set and Cemented at 21 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1097  
feet depth to Surface w/ 115 sx cmt.

Drilling Fluid Management Plan AH II NH 8-21-08  
(Data must be collected from the Reserve Pit)  
Chloride content N/A ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used N/A - Air Drilled  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: M B Natrass  
Title: Agent Date: 12/12/06  
Subscribed and sworn to before me this 12 day of December  
Brooke C. Maxfield  
Notary Public: \_\_\_\_\_  
Date Commission Expires: 12/28/09

NOTARY PUBLIC - State Of Kansas  
BROOKE C. MAXFIELD  
My Appt. Exp. 12/28/09

KCC Office Use ONLY  
4 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
RECEIVED  
KANSAS CORPORATION COMMISSION  
DEC 13 2006

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Layne Energy Operating, LLC Lease Name: Seifert Well #: 8-20  
Sec. 20 Twp. 31 S. R. 17 [X] East [ ] West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [ ] Yes [X] No (Attach Additional Sheets)  
Samples Sent to Geological Survey [ ] Yes [X] No  
Cores Taken [ ] Yes [X] No  
Electric Log Run [X] Yes [ ] No (Submit Copy)  
List All E. Logs Run:  
Compensated Density Neutron  
Dual Induction

[X] Log	Formation (Top), Depth and Datum	[ ] Sample
Name	Top	Datum
Pawnee Lime	448 GL	384
Excello Shale	575 GL	257
V Shale	631 GL	201
Mississippian	987 GL	-155

CASING RECORD [X] New [ ] Used  
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	11	8.65	24	21'	Class A	4	Type 1 cement
Casing	6.75	4.5	10.5	1097'	Thick Set	115	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	SI-waiting on completion		

TUBING RECORD

Size	Set At	Packer At	Liner Run
			[ ] Yes [X] No

Date of First, Resumerd Production, SWD or Enhr. SI-waiting on pipeline  
Producing Method [ ] Flowing [ ] Pumping [ ] Gas Lift [ ] Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas [ ] Vented [ ] Sold [ ] Used on Lease (If vented, Submit ACO-18.)  
METHOD OF COMPLETION [ ] Open Hole [ ] Perf. [ ] Dually Comp. [ ] Commingled [ ] Other (Specify)Production Interval

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KANSAS CORPORATION COMMISSION  
DEC 13 2006  
CONSERVATION DIVISION  
WICHITA, KS

# GEOLOGIC REPORT

LAYNE ENERGY  
Seifert 8-20  
SE NE, 1977 FNL, 659 FEL  
Section 20-T31S-R17E  
Montgomery County, KS

KCC  
DEC 12 2006  
CONFIDENTIAL

Spud Date: 8/17/2006  
Drilling Completed: 8/18/2006  
Logged: 8/21/2006  
A.P.I. #: 1512531135  
Ground Elevation: 832'  
Depth Driller: 1100'  
Depth Logger: 1099'  
Surface Casing: 8.625 inches at 21'  
Production Casing: 4.5 inches at 1097'  
Cemented Job: Consolidated  
Open Hole Logs: Dual Induction SFL/GR, High Resolution  
Compensated Density/Neutron

## Formation

Kansas City Group  
Pawnee Limestone  
Excello Shale  
"V" Shale  
Mississippian

## Tops (in feet below ground level)

Surface (Dennis Limestone)  
448  
575  
631  
987

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DEC 13 2006  
CONSERVATION DIVISION  
WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, INC.  
P.O. BOX 884, CHANUTE, KS 66720  
620-431-9210 OR 800-467-8676

KCC  
DEC 12 2006

TICKET NUMBER 10580

LOCATION EUREKA

FOREMAN RICK LEONARD

CONFIDENTIAL  
TREATMENT REPORT & FIELD TICKET  
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-22-06	4758	SEEFERT 8-20				MO
CUSTOMER LAYNE Energy			TRUCK # DRIVER TRUCK # DRIVER			
MAILING ADDRESS P.O. Box 160			445 Alan			
CITY STATE ZIP CODE Sycamore KS			441 Justin			

JOB TYPE Logging HOLE SIZE 6 3/4" HOLE DEPTH 1100' CASING SIZE & WEIGHT 4 1/2" 10.5 lb/ft  
CASING DEPTH 1000' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
SLURRY WEIGHT 13.2 lb/gal SLURRY VOL \_\_\_\_\_ WATER gallon 2.0 CEMENT LEFT in CASING 0'  
DISPLACEMENT 17.4 bbls DISPLACEMENT PSI 600 ~~600~~ PSI 1100 RATE \_\_\_\_\_

REMARKS: Safety meeting. Rig up to 4 1/2" casing. Break circulation w/ 25 bbls fresh water. Pump 4 sks Gel-flush, 5 bbls fresh water spacer, 1 sk Metasilicate pre-flush, 9 bbls Ave water. Mixed 115 sks Thickest cement w/ 10" Kol-seal @ 19.2 lb/gal. Washout pump + lines. Release plug. Displace w/ 17.4 bbls fresh water. Final pump pressure 600 PSI. Pump plug to 1000 PSI. Wait 2 minutes. Release pressure. Plug held. Gel cement return to surface = 8 bbls slurry to pit. Job complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	40	MILEAGE	3.15	126.00
1126A	115 sks	Thickest cement	14.65	1684.75
1110A	1150 "	Kol-seal 10" @ 19.2 lb/gal	.36	414.00
1117A	200 "	Gel-flush	.14	28.00
1111A	50 "	Metasilicate pre-flush	1.65	82.50
5407A	6.3	Ten-mileage Bulk Tax	1.05	264.160
4404	1	4 1/2" Top rubber plug	40.00	40.00
		RECEIVED KANSAS CORPORATION COMMISSION DEC 13 2006 CONSERVATION DIVISION WICHITA, KS		
		"Thank You"		
			5.8%	subtotal
			SALES TAX	119.20
			ESTIMATED TOTAL	3559.05

208-438

AUTHORIZATION called by John

TITLE \_\_\_\_\_

DATE \_\_\_\_\_



# Daily Well Work Report

SEIFERT 8-20

KCC  
DEC 12 2006  
CONFIDENTIAL

**Well Location:**  
MONTGOMERY KS  
31S-17E-20 SE NE  
1977FNL / 659FEL

**Cost Center** C01019200100  
**Lease Number** C010192  
**Property Code** COLT-PRUD0059  
**API Number** 15-125-31135

Spud Date	RDMO Date	First Compl	First Prod	EFM Install	CygnnetID	
8/17/2006	8/18/2006					
TD	PBTD	Sf Csg Depth	Pr Csg Depth	Tbg Size	Csg Size	Pump Seat Depth
1100	1097.2	21	1097.2			1097.2

<b>Reported By</b>	<b>Rig Number</b>	<b>Date</b>	8/17/2006
<b>Taken By</b>		<b>Down Time</b>	
<b>Present Operation</b>		<b>Contractor</b>	

### Narrative

MIRU MOKAT drilling, drilled 11" hole 21' deep, rih w/1 jts 8-5/8" surface casing. Mixed 4 sxs type 1 cement, dumped dn the backside, sdfn.

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DEC 13 2006  
CONSERVATION DIVISION  
WICHITA, KS

**Cumulative Well Cost** \$ 28,785.00

Monday, December 11, 2006

Page 4 of 4

12/12/08

*Layne Energy, Inc.*

1900 Shawnee Mission Parkway, Mission Woods, Kansas 66205 Phone: (913) 748-3987 Fax: (913) 748-3970

December 12, 2006

KCC  
DEC 12 2006  
CONFIDENTIAL

Kansas Corporation Commission  
Oil & Gas Conservation Division  
130 S. Market, Room 2078  
Wichita, KS 67202

RECEIVED  
KANSAS CORPORATION COMMISSION  
DEC 13 2006  
CONSERVATION DIVISION  
WICHITA, KS

Re: Well Completion Form

To Whom It May Concern:

I have enclosed the ACO-1 form and associated data for the following wells:

API # 15-125-31135  
Seifert 8-20

We respectfully request that all information submitted be kept confidential and per provision E-4 of K.A. R. 82-3-107, we request that the term of the confidentiality be extended by one year.

If you need additional information or have any questions or comments, please contact me at (913) 748-3987.

Best regards,

  
Brooke C. Maxfield

Enclosures

Cc Well File  
Field Office

