

*amended*

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KANSAS CORPORATION COMMISSION

12/05/08

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KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

AUG 13 2007

Form ACO-1  
September 1999

CONSERVATION DIVISION  
WICHITA, KS

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33365  
Name: Layne Energy Operating, LLC  
Address: 1900 Shawnee Mission Parkway  
City/State/Zip: Mission Woods, KS 66205  
Purchaser: \_\_\_\_\_  
Operator Contact Person: M. Brent Natrass  
Phone: (913) 748-3960  
Contractor: Name: McPherson Drilling  
License: 5675

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Wellsite Geologist: \_\_\_\_\_  
Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

8/8/2006	8/11/2006	4/18/2007
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-31102-00-00  
County: Montgomery  
\_\_\_\_\_ SW SW Sec. 2 Twp. 32 S. R. 14  East  West  
660 feet from  N (circle one) Line of Section  
660 feet from E /  W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Copenhaver Well #: 13-2  
Field Name: Cherokee Basin Coal Area  
Producing Formation: Cherokee Coals  
Elevation: Ground: 908' Kelly Bushing: \_\_\_\_\_  
Total Depth: 1525' Plug Back Total Depth: 1518.7'  
Amount of Surface Pipe Set and Cemented at 20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1519  
feet depth to Surface w/ 155 sx cmt.

Drilling Fluid Management Plan NH 8/21/08  
(Data must be collected from the Reserve Pit)  
Chloride content N/A ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used N/A - Air Drilled  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: MB Natrass  
Title: Agent Date: 8/10/07  
Subscribed and sworn to before me this 10 day of August  
07  
Notary Public: MacLaughlin Darling  
Date Commission Expires: 1-4-2009



**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

KCC

Operator Name: Layne Energy Operating, LLC Lease Name: Copenhaver Well #: 13-2  
 Sec. 2 Twp. 32 S. R. 14  East  West County: Montgomery

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Pawnee Lime	914 GL	-6
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Excello Shale	1068 GL	-160
List All E. Logs Run:		V Shale	1116 GL	-208
Compensated Density Neutron		Mineral Coal	1165 GL	-257
Dual Induction		Mississippian	1443 GL	-535

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	11"	8.625"	24	20'	Class A	4	Type 1 cement
Casing	6.75"	4.5"	10.5	1519'	Thick Set	155	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	See Attached Page		

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"	1413'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
5/11/2007	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	< 1	16		

Disposition of Gas:  Vented  Sold  Used on Lease *(If sold, Submit ACO-18.)*

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled

Production Interval:  Other (Specify) \_\_\_\_\_

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 KANSAS CORPORATION COMMISSION  
 AUG 13 2007  
 CONSERVATION DIVISION  
 WICHITA, KS

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AUG 13 2007

CONSERVATION DIVISION

<b>Operator Name:</b>	Layne Energy Operating, LLC.	WICHITA, KS	
<b>Lease Name:</b>	Copenhaver 13-2		
	Sec. 2 Twp. 32S Rng. 14E, Montgomery County		
<b>API:</b>	15-125-31102-00-00		
<b>Shots per Foot</b>	<b>Perforation Record</b>	<b>Acid, Fracture, Shot, Cement Squeeze Record</b>	<b>Depth</b>
<b>Initial Perforations</b>			
4	Rowe 1386.5' - 1389' Drywood 1301' - 1302'	7200 lbs 20/40 sand 355 bbls water 500 gals 15% HCl acid	1301' - 1389'
4	Scammon 1180.5' - 1182' Mineral 1164.5' - 1166.5' V-Shale 1117' - 1120.5' Bevier 1094.5' - 1096'	7200 lbs 20/40 sand 656 bbls water 700 gals 15% HCl acid	1094.5' - 1182'

*Layne Energy, Inc.*

12/05/08

1900 Shawnee Mission Parkway, Mission Woods, Kansas 66205 Phone: (913) 748-3987 Fax: (913) 748-3970

August 10, 2007

RECEIVED  
KANSAS CORPORATION COMMISSION

AUG 13 2007

CONSERVATION DIVISION  
WICHITA, KS

Mr. Steve Bond  
Kansas Corporation Commission  
Oil & Gas Conservation Division  
130 S. Market, Room 2078  
Wichita, KS 67202

KCC  
05  
CONFIDENTIAL

Re: Amended Well Completion Forms

Dear Mr. Bond:

I have enclosed the **amended** ACO-1 form and associated data for the following well:

API # 15-125-31102-00-00  
Copenhaver 13-2

We respectfully request that all information submitted be kept confidential. Per provision E-4 of K.A. R. 82-3-107, we request that the term of the confidentiality be extended by one year.

If you need additional information, please contact me at (913) 748-3960.

Sincerely,

MacLaughlin Darling  
Engineering Technician

Enclosures

cc: Well File  
Field Office



12-5-08

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33365  
Name: Layne Energy Operating, LLC  
Address: 1900 Shawnee Mission Parkway  
City/State/Zip: Mission Woods, KS 66205  
Purchaser: \_\_\_\_\_  
Operator Contact Person: M. B. Natrass  
Phone: (913) 748-3987  
Contractor: Name: McPherson Drilling  
License: 5675

Wellsite Geologist: \_\_\_\_\_  
Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

8/8/2006    8/11/2006  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date    Recompletion Date

API No. 15 - 125-31102-00-00  
County: Montgomery  
\_\_\_\_\_ SW \_\_\_\_\_ SW Sec. 2 Twp. 32 S. R. 14  East  West  
660 feet from  S / N (circle one) Line of Section  
660 feet from E /  W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Copenhaver Well #: 13-2  
Field Name: Cherokee Basin Coal Area

Producing Formation: Cherokee Coals  
Elevation: Ground: 908 Kelly Bushing: \_\_\_\_\_  
Total Depth: 1525 Plug Back Total Depth: 1518.7  
Amount of Surface Pipe Set and Cemented at 20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1519  
feet depth to Surface w/ 155 sx cmt.

Drilling Fluid Management Plan APP II NH 8-21-08  
(Data must be collected from the Reserve Pit)

Chloride content N/A ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used N/A - Air Drilled

Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: M.B. Natrass  
Title: Agent Date: 12/5/2006  
Subscribed and sworn to before me this 5 day of December  
20 06  
Notary Public: Brooke C. Maxfield  
Date Commission Expires: 12/28/09

NOTARY PUBLIC - State of Kansas  
BROOKE C. MAXFIELD  
My Appt. Exp. 12/28/09

**KCC Office Use ONLY**

Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

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KANSAS CORPORATION COMMISSION

**DEC 06 2006**

CONSERVATION DIVISION  
WICHITA, KS

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Operator Name: Layne Energy Operating, LLC Lease Name: Copenhaver Well #: 13-2  
 Sec. 2 Twp. 32 S. R. 14  East  West County: Montgomery

DEC 05

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**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  Compensated Density Neutron Dual Induction	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Pawnee Lime</td> <td>914 GL</td> <td>-6</td> </tr> <tr> <td>Excello Shale</td> <td>1068 GL</td> <td>-160</td> </tr> <tr> <td>V Shale</td> <td>1116 GL</td> <td>-208</td> </tr> <tr> <td>Mineral Coal</td> <td>1165 GL</td> <td>-257</td> </tr> <tr> <td>Mississippian</td> <td>1443 GL</td> <td>-535</td> </tr> </table>	Name	Top	Datum	Pawnee Lime	914 GL	-6	Excello Shale	1068 GL	-160	V Shale	1116 GL	-208	Mineral Coal	1165 GL	-257	Mississippian	1443 GL	-535
Name	Top	Datum																	
Pawnee Lime	914 GL	-6																	
Excello Shale	1068 GL	-160																	
V Shale	1116 GL	-208																	
Mineral Coal	1165 GL	-257																	
Mississippian	1443 GL	-535																	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	11	8.65	24	20'	Class A	4	Type 1 cement
Casing	6.75	4.5	10.5	1519'	Thick Set	155	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	SI - Waiting on completion		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method		
SI - Waiting on pipeline		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

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KANSAS CORPORATION COMMISSION

DEC 06 2006

CONSERVATION DIVISION  
WICHITA, KS

# Daily Well Work Report

COPENHAVER 13-2

8/8/2006

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**Well Location:**  
MONTGOMERY KS  
32S-14E-2 SW SW  
660FSL / 660FWL

**Cost Center** G01013500300  
**Lease Number** G010135  
**Property Code** GLNA-0140  
**API Number** 15-125-31102

Spud Date	RDMO Date	First Compl	First Prod	EFM Install	CygnnetID
8/8/2006	8/11/2006				

TD	PBTD	Sf Csg Depth	Pr Csg Depth	Tbg Size	Csg Size	Pump Seat Depth
1525	1518.7	20	1519			1519

<b>Reported By</b>	<b>Rig Number</b>	<b>Date</b>	8/8/2006
<b>Taken By</b>		<b>Down Time</b>	
<b>Present Operation</b>		<b>Contractor</b>	

## Narrative

MIRU McPherson drilling rig, drilled 11' hole 20' deep. Rih w/1 jts 8-5/8" surface casing. Mixed 4 sxs type 1 cement, dumped dn the backside. SDFN.

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DEC 06 2006

CONSERVATION DIVISION  
WICHITA, KS

**Cumulative Well Cost** \$ 35,912.00

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TICKET NUMBER 10331

CONSOLIDATED OIL WELL SERVICES, INC.  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

DEC 05 2006

LOCATION EUREKA  
 FOREMAN RICK LEFORD

CONFIDENTIAL

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-14-06		COPENHAWER 13-2				MG
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
LAME ENERGY			445	KEVIN		
MAILING ADDRESS			479	Kyle		
P.O. Box 160						
CITY	STATE	ZIP CODE				
Sycamore	KS					

JOB TYPE Logging HOLE SIZE 6 3/4 HOLE DEPTH 1525' CASING SIZE & WEIGHT 4 1/2" 16.5"  
 CASING DEPTH 1519' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.3<sup>oz</sup> SLURRY VOL \_\_\_\_\_ WATER gal/sk 8.0 CEMENT LEFT in CASING 0'  
 DISPLACEMENT 24.1 AN DISPLACEMENT PSI 800 <sup>Pump</sup> PSI 1300 RATE \_\_\_\_\_

REMARKS: Safety meeting: Rig up to 4 1/2 casing. Break circulation w/ 25 bbls fresh water. Pump 4 sks gel-flush, 5 bbl spacer, 1 sk metasilicate pre-flush. 16 bbls dye water. Mixed 155 sks Thickset cement w/ 10<sup>th</sup> Red-seal 10<sup>th</sup> @ 13.2<sup>oz</sup> Red-seal. Washout pump & lines. Release plug. Displace w/ 24.1 bbls fresh water. Final pump pressure 800 PSI. Pump plug to 1300 PSI. Wait 2 minutes. Release pressure. Flt held. Good cement return to surface = 9 bbls slurry to pit. Job complete. Rig Down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	1	MILEAGE 2 <sup>nd</sup> /well of 2	0	0
1126A	155 sks	Thick set cement	14.65	2270.75
1110A	1550 <sup>oz</sup>	Red-seal 10 <sup>th</sup> Red-seal	.36 <sup>oz</sup>	558.00
1119A	200 <sup>oz</sup>	Gel-flush	.14 <sup>oz</sup>	28.00
1111A	50 <sup>oz</sup>	Metasilicate pre-flush	1.65 <sup>oz</sup>	82.50
5407A	8.53	Ten-mileage - Bulk Tax	1.05	358.26
4404	1	4 1/2" Top rubber plug	40.00	40.00
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		"Thank you"	CONSERVATION DIVISION WICHITA, KS	Subtotal 4187.51
			5.3%	SALES TAX 157.90
				ESTIMATED TOTAL 4295.41

AUTHORIZATION called by John End TITLE \_\_\_\_\_ DATE \_\_\_\_\_



**GEOLOGIC REPORT**

LAYNE ENERGY  
Copenhaver 13-2  
SW SW, 660 FSL, 660 FWL  
Section 2-T32S-R14E  
Montgomery County, KS

Spud Date: 8/8/2006  
Drilling Completed: 8/11/2006  
Logged: 8/11/2006  
A.P.I. #: 1512531102  
Ground Elevation: 908'  
Depth Driller: 1525'  
Depth Logger: 1529'  
Surface Casing: 8.625 inches at 20'  
Production Casing: 4.5 inches at 1518.7'  
Cemented Job: Consolidated  
Open Hole Logs: Dual Induction SFL/GR, High Resolution  
Compensated Density/Neutron

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<b>Formation</b>	<b>Tops (in feet below ground level)</b>
South Bend Limestone Memt Surface (Lansing Group)	
Pawnee Limestone	914
Excello Shale	1,068
"V" Shale	1,116
Mineral Coal	1,165
Mississippian	1,443

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CONSERVATION DIVISION  
WICHITA, KS

12-05-06

*Layne Energy, Inc.*

1900 Shawnee Mission Parkway, Mission Woods, Kansas 66205 Phone: (913) 748-3987 Fax: (913) 748-3970

December 5, 2006

Kansas Corporation Commission  
Oil & Gas Conservation Division  
130 S. Market, Room 2078  
Wichita, KS 67202

KCC  
DEC 05 2006  
CONFIDENTIAL

Re: Well Completion Form

To Whom It May Concern:

I have enclosed the ACO-1 form and associated data for the following wells:

API # 15-125-31102  
Copenhaver 13-2

We respectfully request that all information submitted be kept confidential and per provision E-4 of K.A. R. 82-3-107, we request that the term of the confidentiality be extended by one year.

If you need additional information or have any questions or comments, please contact me at (913) 748-3987.

Best regards,

*Brooke C. Maxfield*  
Brooke C. Maxfield

Enclosures

Cc Well File  
Field Office

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KANSAS CORPORATION COMMISSION  
DEC 06 2006  
CONSERVATION DIVISION  
WICHITA, KS

