

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
October 2008  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 30458  
Name: R J M Oil Company, Inc.  
Address 1: PO Box 256  
Address 2: \_\_\_\_\_  
City: Claffin State: KS Zip: 67525 + \_\_\_\_\_  
Contact Person: Brian Miller  
Phone: ( 620 ) 587-2308  
CONTRACTOR: License # Sterling Drilling  
Name: 5142  
Wellsite Geologist: James C. Musgrove  
Purchaser: Coffeyville

Designate Type of Completion:  
 New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover  
 Oil \_\_\_\_\_ SWD \_\_\_\_\_ SLOW  
\_\_\_\_\_ Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW  
\_\_\_\_\_ CM (Coal Bed Methane) \_\_\_\_\_ Temp. Abd.  
\_\_\_\_\_ Dry \_\_\_\_\_ Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr. \_\_\_\_\_ Conv. to SWD  
\_\_\_\_\_ Plug Back: \_\_\_\_\_ Plug Back Total Depth  
\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No.: \_\_\_\_\_  
\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No.: \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No.: \_\_\_\_\_  
10/09/2008      10/14/2008      10/24/2008  
Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date           Recompletion Date

API No. 15 - 009-25268-00-00  
Spot Description: 140' North of S/2N/2NE  
N2 S2 N2 NE Sec. 9 Twp. 16 S. R. 11  East  West  
850 Feet from  North /  South Line of Section  
1320 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Barton  
Lease Name: Davidson A Well #: 3  
Field Name: Davidson  
Producing Formation: Lansing  
Elevation: Ground: 1864 Kelly Bushing: 1873  
Total Depth: 3425 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan Alt II NCR 1-27-09  
(Data must be collected from the Reserve Pit)  
Chloride content: 55,000 ppm Fluid volume: \_\_\_\_\_ bbls  
Dewatering method used: Allow to dry and backfill  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Brian Miller  
Title: President Date: 12-1-08  
Subscribed and sworn to before me this 1st day of December,  
2008.  
**Bonnie Jeffrey**  
State Of Kansas  
Notary Public  
My Commission Expires 9/20/2010  
Date Commission Expires: \_\_\_\_\_

**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
\_\_\_\_\_ Geologist Report Received  
\_\_\_\_\_ UIC Distribution

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KANSAS CORPORATION COMMISSION  
**DEC 02 2008**

Operator Name: R J M Oil Company, Inc. Lease Name: Davidson A Well #: 3  
 Sec. 9 Twp. 16 S. R. 11  East  West County: Barton

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: <p style="text-align: center; font-weight: bold;">Radiation Guard Log</p>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Lansing</td> <td>-1132</td> <td>KB</td> </tr> <tr> <td>Arbuckle</td> <td>-1479</td> <td>KB</td> </tr> </table>	Name	Top	Datum	Lansing	-1132	KB	Arbuckle	-1479	KB
Name	Top	Datum								
Lansing	-1132	KB								
Arbuckle	-1479	KB								

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23	410	Common		2% gel
Production	7 7/8	5 1/2	15.50	3422	ASC	120	10% salt, 5% Calso, .75% CD 110

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	Lansing	Acid 15% 250 gallons	

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 WICHITA, KS

TUBING RECORD:	Size: <u>2 7/8</u>	Set At: <u>3375</u>	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>10/24/2008</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>10</u>	Gas Mcf	Water Bbls. <u>0</u>	Gas-Oil Ratio <u> </u> Gravity <u>40</u>

DISPOSITION OF GAS: <input checked="" type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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# QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 2112

Date	10-10-08	Sec.	9	Twp.	16	Range	11	Called Out		On Location		Job Start		Finish	100
Lease	DAVIDSON	Well No.	A# 3			Location			SUNNYSIDE			County	Barber	State	Ks
Contractor	STECKING ORIG #4							Owner	SHAWN SIMS						
Type Job	8 5/8 SURFACE							To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.							
Hole Size	12 1/4		T.D.	425											
Csg.	8 5/8 20"		Depth	420											
Tbg. Size			Depth												
Drill Pipe			Depth												
Tool			Depth												
Cement Left in Csg.	15'		Shoe Joint	15'											
Press Max.			Minimum												
Meas Line			Displace	26.4 Bbls											
Perf.															

EQUIPMENT				Amount Ordered		
Pumptrk	1	No.	Cementor	200	Commission	
			Helper	2% Gel 3% CL		
Bulktrk	2	No.	Driver	200	13.10	2620.00
			Driver			
Bulktrk	PI	No.	Driver			
			Driver			

JOB SERVICES & REMARKS				Gel.		
Pumptrk Charge	SURFACE		910.00	4	19.00	76.00
Mileage	38 @ 7.00		266.00	6	50.00	300.00
Footage						
	Total		1176.00			

Remarks: Run @ 9 1/2" 20" csg. 21 @ 420

				Sales Tax			
Mix: Pump	200		Commission	Handling	210	2.10	441.00
	2% Gel 3% CL			Mileage	.09 PER MILE		718.20
	15" / gal 1.36-113			PUMP TRUCK CHARGE			1176.00
	26.4 Bbls total disp			Sub Total			1176.00
				Total			

Floating Equipment & Plugs	1 1/2" Plug		72.00			
Squeeze Manifold						
Rotating Head						

Close Value on csg.  
Cement 1176.00  
CCL CUT TO PLUG

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CONSERVATION DIVISION  
WICHITA, KS

T/Thanks			Tax		193.28
TODD BRANDON BAIN			Discount		(540.00)
Signature			Total Charge		5056.48

# QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 2116

Date	10-15-03	Sec.	9	Twp.	16	Range	11	Called Out		On Location		Job Start		Finish	4:30 A.M.
Lease	Davrosen	Well No.	A-3	Location	CLAFIELD KS	County	Barton	State	KS						

Contractor	STEELING ORIG 4	Owner	DNW S INTO
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Type Job	5 1/2 LS	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.		
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Hole Size	7 7/8	T.D.	3425	Charge To	RJM OIL CO
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Csg.	5 1/2 15.5"	Depth	3424	Street	
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Tbg. Size		Depth		City	
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Drill Pipe		Depth		State	
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Tool		Depth		The above was done to satisfaction and supervision of owner agent or contractor.	
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Cement Left in Csg.		Shoe Joint	36.00	RECEIVED KANSAS CORPORATION COMMISSION	
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Press Max.	1000	Minimum		CEMENT	DEC 02 2008
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Meas Line		Displace	50.7	CONSERVATION DIVISION WICHITA, KS	
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Perf.		Amount Ordered	160 SK Common		
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EQUIPMENT		Consisting of	100b SALT SUB CALSET .736 CO-110		
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Pumptrk 1	No.	Cementer/Helper	Brown	Common	160 @ 13.10	2076.00
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Bulktrk 2	No.	Driver	Paul	Poz. Mix		
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Bulktrk A	No.	Driver	TOOO	Gel.	1 @ 19.00	19.00
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JOB SERVICES & REMARKS			Chloride CALSET	4 @ 25.00	100.00
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Pumptrk Charge	Prod String	1700.00	Hulls		
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Mileage	33 @ 7.00	266.00	Salt	30 @ 14.00	420.00
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Footage			Flowseal		
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Remarks:			500 gal MonoClear 43	625.00
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Rn 30-115 5 1/2" csg set @ 3424			CO-110 112" @ 7.50	840.00
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REG SIDE APPROX 150-13000			Sales Tax	
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tools - 1-2-3-4-5-6-7-8-9			Handling	195 @ 2.10	409.50
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CUT BSKT'S 2-5			Mileage	.09 PER SK PER MILE	666.90
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Pump 12 66lb Prod CLEAR 48			Pump TRUCK CHARGE		1966.00
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Pump Plug N-N Hubs 40 lb			Sub Total		1966.00
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Max Pump 20 lb Prod Csg			Total		
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cut + prod CLEAR P. LINES			Floating Equipment & Plugs	1 EA Top Rubber Plug	63.00
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Release TOP KIDNEY PLUG (NO CIRC)			Squeeze-Manifold	2 EA cut 8500	370.00
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31 #101 101 ORG (FWD 303)			Rotating Head	1 EA	125.00
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Release 1 HEAD			1 EA KEY G-SAVE	172.00
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CIRC			1 EA AFD INSIDE	250.00
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Tools			9 EA TURBILIZER	702.00
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TOOO Brown (K)			2 EA CUT BSKT	
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Signature Chris Hoffman			Tax	364.27
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By Tom 5031			Discount	(582.00)
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			Total Charge	8306.67
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