

ORIGINAL

Form AG
October 2008
Form Must Be Typed

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

*mai
10/09/09*

OPERATOR: License # 5259

Name: Mai Oil Operations, Inc.

Address 1: P.O. Box 33

Address 2: _____

City: Russell State: Ks. Zip: 67665

Contact Person: Allen Bangert

Phone: (785) 483-2169

CONTRACTOR: License # 33350

Name: Southwind Drilling, Inc.

Wellsite Geologist: Kitt Noah

Purchaser: N/A

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil SWD SIOW
- Gas ENHR SIGW
- CM (Coal Bed Methane) Temp. Abd.
- Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr. Conv. to SWD

Plug Back: _____ Plug Back Total Depth _____

Commingled Docket No.: _____

Dual Completion Docket No.: _____

Other (SWD or Enhr.?) Docket No.: _____

10-09-08	10-16-08	10-16-08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 167-23539-0000

Spot Description: 60' South & 50" East

E/2 - SW - NW - Sec. 23 Twp. 13 S. R. 14 East West

2040 Feet from North / South Line of Section

1040 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Russell

Lease Name: Anschutz "B" Well #: 1

Field Name: Wildcat

Producing Formation: N/A

Elevation: Ground: 1830' Kelly Bushing: 1838'

Total Depth: 3341' Plug Back Total Depth: 3341'

Amount of Surface Pipe Set and Cemented at: 470' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *P+A AH I NUR*
(Data must be collected from the Reserve Pit) *1-27-09*

Chloride content: 21000 ppm Fluid volume: 300 bbls

Dewatering method used: Let dry and backfill

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Allen Bangert

Title: Prod. Supt. Date: 1-5-09

Subscribed and sworn to before me this 8 day of January

2009

Notary Public: Geri Crathorne

Date Commission Expires: 7-7-2010

KCC Office Use ONLY

- Letter of Confidentiality Received
- If Denied, Yes Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

NOTARY PUBLIC - State of Kansas
LORI CRATHORNE
My Appt. Expires 7-7-2010

Operator Name: Mai Oil Operations, Inc. Lease Name: Anschutz "B" Well #: 1
 Sec. 23 Twp. 13 S. R. 14 East West County: Russell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: CNFD, DIL, Sonic, Micro	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>852'</td> <td>+986</td> </tr> <tr> <td>Topeka</td> <td>2706'</td> <td>-868'</td> </tr> <tr> <td>Heebner</td> <td>2934'</td> <td>-1096</td> </tr> <tr> <td>Toronto</td> <td>2952'</td> <td>-1114</td> </tr> <tr> <td>Lansing</td> <td>2990'</td> <td>-1152</td> </tr> <tr> <td>Base Kansas City</td> <td>3248'</td> <td>-1410</td> </tr> <tr> <td>Arbuckle</td> <td>3260'</td> <td>-1422</td> </tr> </table>	Name	Top	Datum	Anhydrite	852'	+986	Topeka	2706'	-868'	Heebner	2934'	-1096	Toronto	2952'	-1114	Lansing	2990'	-1152	Base Kansas City	3248'	-1410	Arbuckle	3260'	-1422
Name	Top	Datum																							
Anhydrite	852'	+986																							
Topeka	2706'	-868'																							
Heebner	2934'	-1096																							
Toronto	2952'	-1114																							
Lansing	2990'	-1152																							
Base Kansas City	3248'	-1410																							
Arbuckle	3260'	-1422																							

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	25#	470'	60-40Poz	250	2%gel, 3% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
		RECEIVED KANSAS CORPORATION COMMISSION JAN 09 2009 CONSERVATION DIVISION WICHITA, KS	

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-1B.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
---	--	--

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

ALLIED CEMENTING CO., LLC. 042864

SERVICE POINT:

Russell KS

PO BOX 31
RUSSELL, KANSAS 67665

DATE <u>10-10-08</u>	SEC. <u>23</u>	TWP. <u>13</u>	RANGE <u>14</u>	CALLED OUT	ON LOCATION	JOB START <u>12:15pm</u>	JOB FINISH <u>12:45pm</u>
LEASE <u>Anschutz B</u>	WELL # <u>1</u>	LOCATION <u>Russell KS East on 15th st off Hwy</u>			COUNTY <u>Russell</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)				<u>281 to 186th St. 1/2 North West into.</u>			

CONTRACTOR Southwind Drilling Rig #3

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 470'

CASING SIZE 8 5/8 DEPTH 470'

TUBING SIZE 5 1/2 DEPTH

DRILL PIPE DEPTH

TOOL JOINT DEPTH

PRES. MAX. MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 28.40 Bbl

OWNER

CEMENT

AMOUNT ORDERED: 250 6940 3 1/2 cc 2 1/2 Gal

COMMON	<u>150</u>	@ <u>13.50</u>	<u>2025.00</u>
POZMIX	<u>100</u>	@ <u>7.55</u>	<u>755.00</u>
GEL	<u>5</u>	@ <u>20.25</u>	<u>101.25</u>
CHLORIDE	<u>8</u>	@ <u>51.50</u>	<u>412.00</u>
ASC		@	

EQUIPMENT

PUMP TRUCK: # 409 CEMENTER John Roberts
HELPER Travis

BULK TRUCK: # 345 DRIVER Chris H.

BULK TRUCK DRIVER

HANDLING	<u>263 SK</u>	@ <u>2.25</u>	<u>591.75</u>
MILEAGE	<u>0.165/mile (minimum .20)</u>		<u>300.00</u>
TOTAL			<u>4185.00</u>

REMARKS:

Est. Circulation Mix 250 sk cement

Displace w/ 28.40 bbl H2O

Cement Did Circulate!

Circulated 51 sk cement back to pit.

SERVICE

DEPTH OF JOB		@	<u>99.00</u>
PUMP TRUCK CHARGE		@	<u>14.00</u>
EXTRA FOOTAGE		@	<u>2.00</u>
MILEAGE		@	<u>300.00</u>
MANIFOLD		@	
TOTAL			<u>1,005.00</u>

CHARGE TO: Mai Oil Operations Inc.

STREET

CITY STATE ZIP

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 09 2009
CONSERVATION DIVISION
WICHITA, KS

PLUG & FLOAT EQUIPMENT

<u>8 1/2 Wood Plug</u>	@	<u>66.00</u>
------------------------	---	--------------

To Allied Cementing Co., LLC
You are hereby requested to rent cementing equipment

ALLIED CEMENTING CO., LLC. 35080

P.O. BOX 31
RUSSELL, KANSAS 67665.

SERVICE POINT:

Russell

DATE <u>10-16-08</u>	SEC. <u>23</u>	TWP. <u>13</u>	RANGE <u>14</u>	CALLED OUT	ON LOCATION	JOB START <u>9:30am</u>	JOB FINISH <u>10:30am</u>
LEASE <u>Anschutz</u>		WELL # <u>B # 1</u>		LOCATION <u>Russell + Gluton Plant</u>		COUNTY <u>Russell</u>	STATE <u>Ks.</u>
<input checked="" type="radio"/> OLD OR NEW (Circle one)				<u>3/4 N Winto</u>			

CONTRACTOR Southwind Rls #3 OWNER _____

TYPE OF JOB Rotary Plug

HOLE SIZE 2 7/8 T.D. 3346 CEMENT AMOUNT ORDERED 170 60/40 48.6c1

CASING SIZE _____ DEPTH _____ 1/4 # F16

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2 DEPTH 3236

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____ RECEIVED _____

MEAS. LINE _____ SHOE JOINT _____ POZMIX 68 @ 7.55 513.40

CEMENT LEFT IN CSG. _____ GEL 6 @ 20.25 121.50

PERFS. _____ CHLORIDE _____ @ _____

DISPLACEMENT _____ ASC _____ @ _____

EQUIPMENT _____ Flo Seal 42 # @ 2.45 102.90

PUMP TRUCK CEMENTER Shane _____ @ _____

398 HELPER Gary _____ @ _____

BULK TRUCK _____ @ _____

378 DRIVER Neale _____ @ _____

BULK TRUCK _____ @ _____

_____ DRIVER _____ @ _____

HANDLING 176 @ 2.25 396.00

MILEAGE .10/sk/mi 300.00

REMARKS: _____ TOTAL 2810.80

3236' 25 sks

868' 25 sks

520' 80 sks

40' 10 sks

Rot Hole 30sk

CHARGE TO: Mai Oil Operations

STREET _____

CITY _____ STATE _____ ZIP _____

TOTAL 1004.00

PLUG & FLOAT EQUIPMENT

_____ @ _____

_____ @ _____

Rot Hole Plug @ 39.00

_____ @ _____

_____ @ _____

To Allied Cementing Co., LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or

Thanks!