

*12/03/08*

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
October 2008  
Form Must Be Typed

WELL COMPLETION FORM ORIGINAL  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3180  
Name: Deutsch Oil Company  
Address 1: 8100 E. 22nd Street North, Bldg. 600  
Address 2: \_\_\_\_\_  
City: Wichita State: Ks Zip: 67226 + \_\_\_\_\_  
Contact Person: Kent Deutsch  
Phone: (316) 681-3567  
CONTRACTOR: License # 5123  
Name: Pickrell Drilling Co. Inc.  
Wellsite Geologist: Kent Deutsch  
Purchaser: \_\_\_\_\_

Designate Type of Completion:  
 New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover \_\_\_\_\_  
\_\_\_\_\_ Oil \_\_\_\_\_ SWD \_\_\_\_\_ SLOW  
\_\_\_\_\_ Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW  
\_\_\_\_\_ CM (Coal Bed Methane) \_\_\_\_\_ Temp. Abd.  
 Dry \_\_\_\_\_ Other \_\_\_\_\_  
*(Core, WSW, Expl., Cathodic, etc.)*

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr. \_\_\_\_\_ Conv. to SWD  
\_\_\_\_\_ Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No.: \_\_\_\_\_  
\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No.: \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No.: \_\_\_\_\_  
06-04-08      06-12-08      06-13-08  
Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date           Recompletion Date

API No. 15 - 167-23,511-0000  
Spot Description: \_\_\_\_\_  
\_\_\_\_\_ NW SE NE Sec. 29 Twp. 15 S. R. 14  East  West  
3630 Feet from  North /  South Line of Section  
990 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Russell  
Lease Name: Stricker Well #: 6-1  
Field Name: Strecker  
Producing Formation: \_\_\_\_\_  
Elevation: Ground: 1819' Kelly Bushing: 1824'  
Total Depth: 3370' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at: 348 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan P+A A+I I NCR  
*(Data must be collected from the Reserve Pit)* 1-27-09  
Chloride content: 30,000 ppm Fluid volume: 200 bbls  
Dewatering method used: Pits allowed to dry  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Owner Date: 07-30-08  
Subscribed and sworn to before me this 30th day of July  
20 08  
Notary Public: [Signature]  
Date Commission Expires: Sept. 28, 2009

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
\_\_\_\_\_ UIC Distribution  
**RECEIVED**  
KANSAS CORPORATION COMMISSION

**DEC 03 2008**

**KARRI KNOX-WOLKEN**  
Notary Public - State of Kansas  
My Appt. Expires 9/28/09

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Deutsch Oil Company Lease Name: Stricker Well #: 6-1  
 Sec. 29 Twp. 15 S. R. 14  East  West County: Russell

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: <b>Dual Induction                  Comp. Neutron/Density</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>828</td> <td>+998</td> </tr> <tr> <td>Heebner</td> <td>2980</td> <td>-1156</td> </tr> <tr> <td>Lansing</td> <td>3042</td> <td>-1218</td> </tr> <tr> <td>Arbuckle</td> <td>3288</td> <td>-1464</td> </tr> </table>	Name	Top	Datum	Anhydrite	828	+998	Heebner	2980	-1156	Lansing	3042	-1218	Arbuckle	3288	-1464
Name	Top	Datum														
Anhydrite	828	+998														
Heebner	2980	-1156														
Lansing	3042	-1218														
Arbuckle	3288	-1464														

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23	348	common	225	2% GEL, 3% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input checked="" type="checkbox"/> Protect Casing	surface/348	common	225	2% GEL, 3% CC
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone	3262/840/400	60/40 poz	25/25/80	4% GEL, 1/4# FS/sx. (plugging)

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

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**DEC 03 2008**  
 CONSERVATION DIVISION  
 WICHITA, KS

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	<b>PRODUCTION INTERVAL:</b> _____ _____
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

# ALLIED CEMENTING CO., LLC. 34726

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT  
Russell

DATE <u>6-13-08</u>	SEC <u>29</u>	TWP. <u>15</u>	RANGE <u>14</u>	CALLED OUT	ON LOCATION	JOB START <u>3:30pm</u>	JOB FINISH <u>4:00pm</u>
LEASE <u>Stroker</u>	WELL # <u>6-1</u>	LOCATION <u>Russell's Stroker Rd</u>			COUNTY <u>Russell</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)				<u>2E S into</u>			

CONTRACTOR Picknell Drilling #10  
 TYPE OF JOB Water Aug  
 HOLE SIZE \_\_\_\_\_ T.D. 3368  
 CASING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_  
 CEMENT LEFT IN CSG. \_\_\_\_\_  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT \_\_\_\_\_

OWNER \_\_\_\_\_  
 CEMENT AMOUNT ORDERED 1606/40 4 1/2 Gal  
14175

COMMON	<u>96</u>	@ <u>12.15</u>	<u>1166.40</u>
POZMIX	<u>64</u>	@ <u>6.92</u>	<u>435.28</u>
GEL	<u>6</u>	@ <u>18.25</u>	<u>109.50</u>
CHLORIDE		@	
ASC		@	
<u>Flosum</u>	<u>40</u>	@ <u>2.20</u>	<u>88.00</u>
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>16</u>	@ <u>20.5</u>	<u>328.00</u>
MILEAGE	<u>94/50/mile</u>		<u>274.00</u>
TOTAL			<u>2413.18</u>

EQUIPMENT

PUMP TRUCK CEMENTER Craig  
 # 3166 HELPER Matt  
 BULK TRUCK DRIVER Travis  
 # 410  
 BULK TRUCK DRIVER \_\_\_\_\_  
 # \_\_\_\_\_

REMARKS:  
1st Plug 254' 3268'  
2nd 254' 340'  
3rd 254' 400'  
4th 254' 40'  
Rathole 1.5 SCS  
Thanks!

SERVICE

DEPTH OF JOB \_\_\_\_\_  
 PUMP TRUCK CHARGE \_\_\_\_\_ 1045.00  
 EXTRA FOOTAGE @ \_\_\_\_\_  
 MILEAGE 13 @ 7.00 91.00  
 MANIFOLD @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 TOTAL 1136.00

CHARGE TO: Deutsch Oil  
 STREET 8100E 22nd St North Bldg 600  
 CITY Wichita STATE KS ZIP 67124

PLUG & FLOAT EQUIPMENT

1 8 5/8 Wooden Plug 39.00  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 TOTAL 39.00

To Allied Cementing Co., LLC.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Mike Kern  
 SIGNATURE Mike Kern

ATTN: MAGGIE

IN 30 DAYS  
 RECEIVED  
 KANSAS CORPORATION COMMISSION  
 DEC 04 2008  
 CONSERVATION DIVISION  
 WICHITA, KS

# ALLIED CEMENTING CO., LLC. 34726

SERVICE POINT Russell

8, KANSAS 67665

SEC. <u>29</u>	TWP. <u>15</u>	RANGE <u>14</u>	CALLED OUT	ON LOCATION	JOB START <u>3:30pm</u>	JOB FINISH <u>4:00pm</u>
WELL # <u>6-1</u>			LOCATION <u>Russell's Slickney Rd</u>		COUNTY <u>Russell</u>	STATE <u>KS</u>
NEW (Circle one) <u>NEW</u>			<u>2E Sinto</u>			

CONTRACTOR Picknell Drilling #10 OWNER \_\_\_\_\_

TYPE OF JOB Rotary Plug

HOLE SIZE \_\_\_\_\_ T.D. 3368

CASING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_

DISPLACEMENT \_\_\_\_\_

CEMENT AMOUNT ORDERED 116060/40 40% Gel 1/4 HFO

COMMON	<u>96</u>	@	<u>12.15</u>	<u>1166.40</u>
POZMIX	<u>64</u>	@	<u>6.80</u>	<u>435.20</u>
GEL	<u>6</u>	@	<u>18.25</u>	<u>109.50</u>
CHLORIDE		@		
ASC		@		
<u>Flo Seal</u>	<u>40#</u>	@	<u>2.20</u>	<u>88.00</u>
RECEIVED				
KANSAS CORPORATION COMMISSION				
DEC 03 2008				
CONSERVATION DIVISION				
WICHITA, KS				
HANDLING	<u>160</u>	@	<u>2.05</u>	<u>340.00</u>
MILEAGE	<u>94/SK/MILE</u>			<u>274.00</u>
				TOTAL <u>2413.40</u>

EQUIPMENT

PUMP TRUCK CEMENTER Craig

# 3606 HELPER Matt

BULK TRUCK

# 410 DRIVER Travis

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

REMARKS:

1st Plug 254K 3268

2nd Plug 254K 340'

3rd Plug 809K 400'

4th Plug 102K 40'

Rathole 15.5K

Thanks!

SERVICE

DEPTH OF JOB \_\_\_\_\_

PUMP TRUCK CHARGE \_\_\_\_\_ 1045.00

EXTRA FOOTAGE @ \_\_\_\_\_

MILEAGE 13 @ 7.00 91.00

MANIFOLD @ \_\_\_\_\_

TOTAL 1136.00

CHARGE TO: Deutsch Oil

STREET 8700E 22nd St. North Bldg 600

CITY Wichita STATE KS ZIP 67124

PLUG & FLOAT EQUIPMENT

1 8 5/8 wooden Plug 39.00

TOTAL 39.00

To Allied Cementing Co., LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Mike Keon

SIGNATURE Mike Keon

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

# ALLIED CEMENTING CO., LLC. 32769

SERVICE POINT: Russell

SHIP TO P.O. BOX 31  
RUSSELL, KANSAS 67665

DATE <u>6-4-08</u>	SEC. <u>29</u>	TWP. <u>15S</u>	RANGE <u>14W</u>	CALLED OUT	ON LOCATION	JOB START <u>12:45pm</u>	JOB FINISH <u>1:15pm</u>
LEASE <u>Stricker</u>			WELL# <u>6-1</u>	LOCATION <u>Milberger 1N 1/2 E Sinto</u>		COUNTY <u>Russell</u>	STATE <u>Ks.</u>
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR Pickrell Drilling Rig #10 OWNER \_\_\_\_\_

TYPE OF JOB Surface Job

HOLE SIZE 12 1/4 T.D. 353

CASING SIZE 8 5/8 DEPTH 358.17

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. 15'

PERFS. \_\_\_\_\_

DISPLACEMENT 21,90661

CEMENT

AMOUNT ORDERED 225 Com ~~38 cc~~

38 cc 28 Gal

COMMON 225 @ 12.15 = 2733.75

POZMIX \_\_\_\_\_ @ \_\_\_\_\_ = \_\_\_\_\_

GEL 4 @ 18.25 = 73.00

CHLORIDE 8 @ 51.00 = 408.00

ASC \_\_\_\_\_ @ \_\_\_\_\_ = \_\_\_\_\_

HANDLING 237 @ 2.05 = 485.85

MILEAGE SK/m/109 = 341.28

TOTAL 4041.88

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KANSAS CORPORATION COMMISSION  
DEC 03 2008  
CONSERVATION DIVISION  
WICHITA, KS

EQUIPMENT

PUMP TRUCK CEMENTER Shane

# 409 HELPER Robert

BULK TRUCK

# 328 DRIVER Chris Beck

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

REMARKS:

Cement Cure!

SERVICE

DEPTH OF JOB 353

PUMP TRUCK CHARGE 893.00

EXTRA FOOTAGE 53 @ .70 = 37.10

MILEAGE 16 @ 7.00 = 112.00

MANIFOLD \_\_\_\_\_ @ \_\_\_\_\_ = \_\_\_\_\_

TOTAL 1042.10

CHARGE TO: Deutch Oil

STREET 8100 E 22nd North Bldg 600 Str. D.

CITY Wichita STATE Ks. ZIP 67226

PLUG & FLOAT EQUIPMENT

\_\_\_\_\_ @ \_\_\_\_\_ = \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_ = \_\_\_\_\_

5 7/8 Wood Plug @ \_\_\_\_\_ = 66.00

\_\_\_\_\_ @ \_\_\_\_\_ = \_\_\_\_\_

TOTAL 66.00

Thanks!

To Allied Cementing Co., LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Mike Kern

SIGNATURE Mike Kern

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS